**X** Serve

### **0672 Text Clarification-**

### March DWG 2022

## Background

 0672 was raised as part of the UIG suite of Modifications and progressed through the UIG workgroup: <u>0672</u>

# UNC 0672S:

Target, Measure & Report Product Class 4 Read Performance

#### Purpose of Modification:

This Modification seeks to reduce Unidentified Gas (UIG) volume by providing a target for read submission performance for Product Class 4 sites against overall portfolio. This Modification proposes to target and measure performance against an agreed percentage for Energy reconciled after a defined period and provide PAC with an un-anonymised report which will enable them to target Shippers whose performance is below the target threshold.

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Modification

Workgroup Report

Draft Modification

Report

### **Discussion at December DWG**

- We discussed a few clarifications regarding the legal text implemented under Modification 0672 at the December 2021 DWG.
- These related to:
  - Ensuring UNC reflects BR7 of Mod0672 which takes into account where there is a Change in Shipper event and;
  - Updating TPD M5.9.18 to ensure Meter Readings submitted by M+1 are considered into terms of Monthly Read Performance.
- DWG confirmed these clarifications should be addressed via a Fast-Track Modification.

# Update

- Following a conversation with the legal text provider, it was confirmed that BR7 (detailed below) is already taken account of in the initial 0672 drafting.
- This is shown by the highlighted legal text in UNC.
- 7. Any Class 4 Supply Meter is subject to this regime except for:
  - a) Following a Change of Shipper event after the last day of the preceding month performance measurement would begin from the first day of the following month after the Supply Point was registered allowing complete months to be measured.

#### 5.9.18 For the purposes of paragraph 5.9.19:

- (a) "Target Monthly AQ Read Percentage" and "Target Annual AQ Read Percentage" are the percentages expressed as such and set out in the Performance Assurance Report Registers (as updated from time to time);
- (b) a User's "Actual Monthly AQ Read Percentage" in respect of a calendar month (M) is calculated as follows:

#### (MMR / TAQM) \* 100

#### where:

- MMR is the sum of the Annual Quantity for each relevant monthly Supply Meter Point in respect of which the User submitted a Valid Meter Reading to the CDSP during calendar month M+1;
- TAQM is the sum of the Annual Quantity for each Supply Meter Point which for all Days in the calendar month is:
  - (1) a Monthly Read Meter; and

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 (2) comprised in a Supply Point in respect of which the User is the Registered User

("relevant monthly" Supply Meter Point);



- As BR7 is accounted for in UNC, the only change required is to TPD M5.9.18 to ensure Meter Readings submitted in M and M+1 are considered into terms of Monthly Read Performance.
- The FT Modification will change the highlighted reference from 'during calendar month M+1' to 'during calendar M and M+1'.
- This will ensure Valid Meter Readings submitted in M are considered for Read Performance.

5.9.18 For the purposes of paragraph 5.9.19:

- (a) "Target Monthly AQ Read Percentage" and "Target Annual AQ Read Percentage" are the percentages expressed as such and set out in the Performance Assurance Report Registers (as updated from time to time);
- (b) a User's "Actual Monthly AQ Read Percentage" in respect of a calendar month (M) is calculated as follows:

(MMR / TAQM) \* 100

where:

MMR is the sum of the Annual Quantity for each relevant monthly Supply Meter Point in respect of which the User submitted a Valid Meter Reading to the CDSP during calendar month M+1;

### **Next Steps**

• Raise FT Modification at April Panel to make this minor change.