Gas Transmission

NTSCMF

Capacity and Revenue Monitoring – Monthly Update

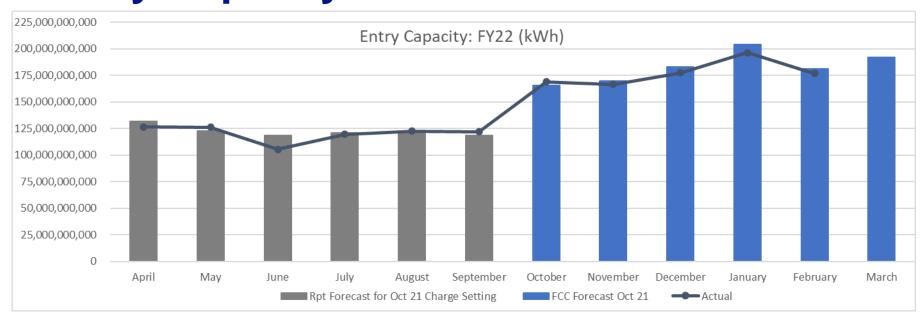
05 April 2022

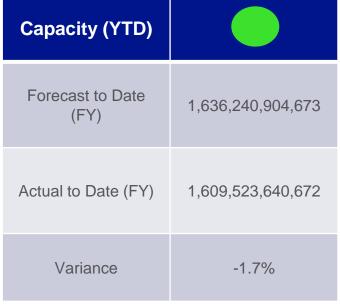
(updated)

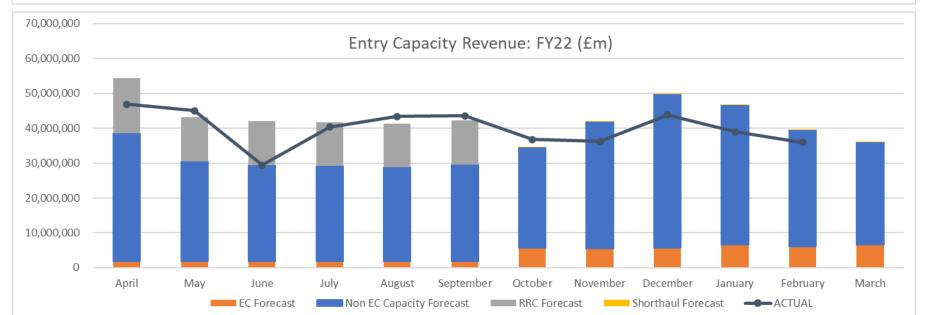
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Entry Capacity & Revenue FY22 – at February 2022

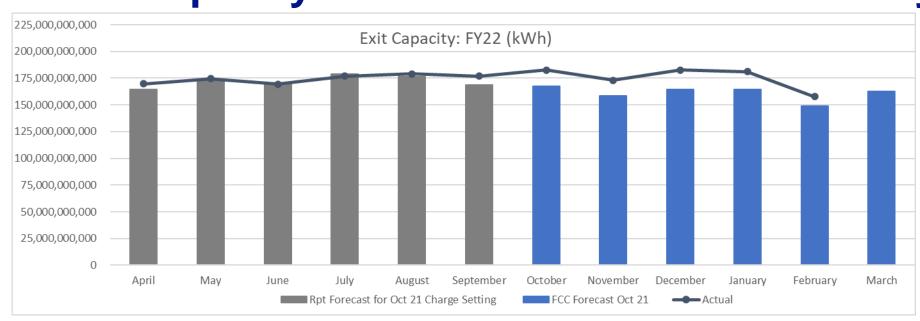


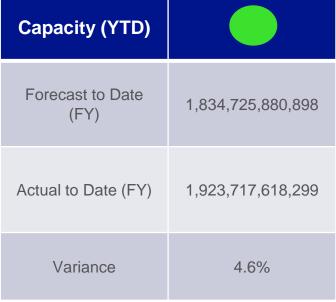


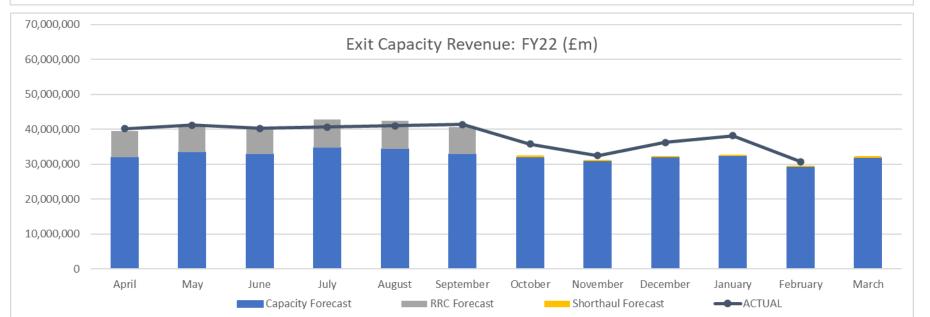


Revenue (YTD)	
Forecast to Date (FY)	£477.3m
Actual to Date (FY)	£444.5m
Variance	-£32.8m -6.9%

Exit Capacity & Revenue FY22 – at February 2022

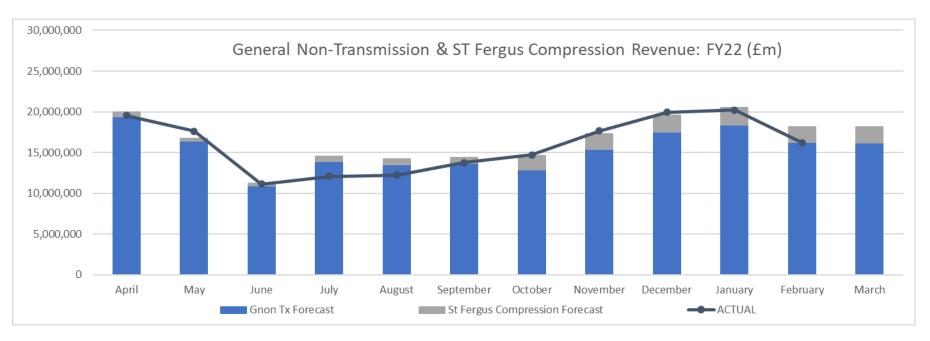






Revenue (YTD)	
Forecast to Date (FY)	£405.9m
Actual to Date (FY)	£417.9m
Variance	£12.0m

General Non-Transmission & St Fergus Compression Revenue FY22 – at February 2022



Revenue (YTD)	
Forecast to Date (FY)	£181.1m
Actual to Date (FY)	£175.1m
Variance	-£6.0m 3.3%

Note: This chart reflects the accuracy of charge setting (collection of revenues against target revenue at the time of charge setting) and does not reflect any additional costs / savings that may have been incurred within the Gas Year, e.g. Shrinkage Procurement Costs.

Gas Transmission

Contacts



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Contacts

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General Questions

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