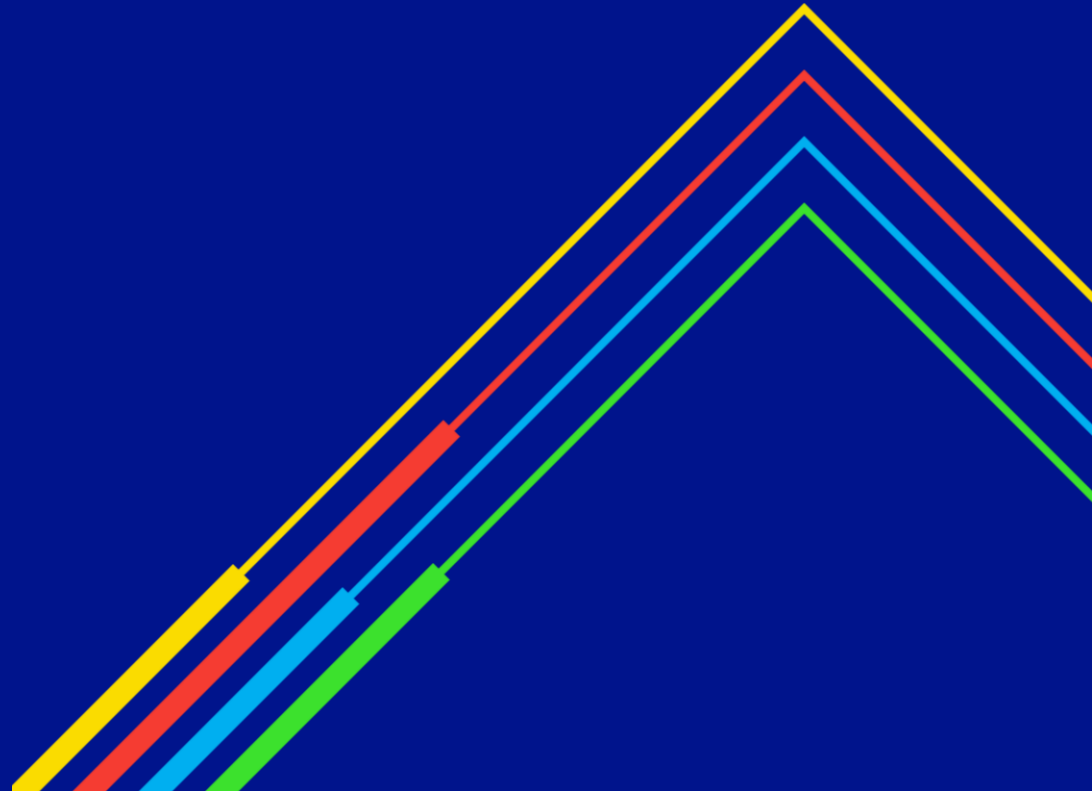


Milford Haven Risk

Transmission Workgroup
9th June 2022

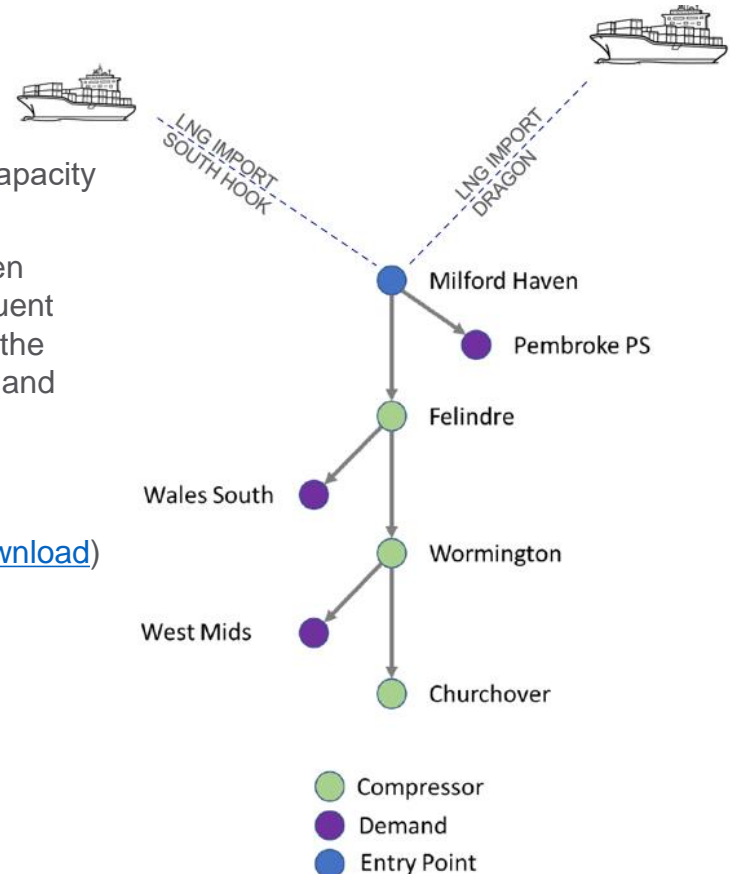
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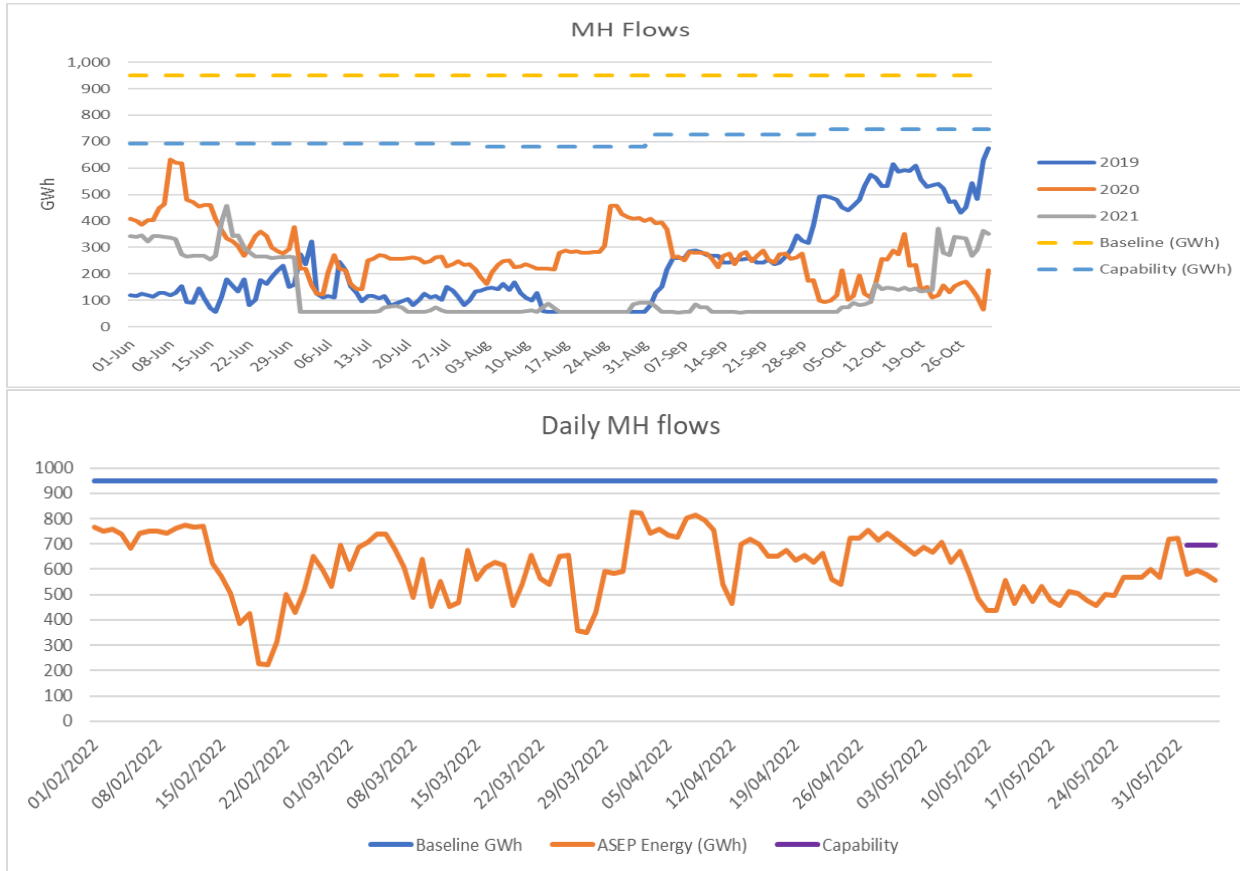
ECR change proposal

- On 9th May Ofgem approved the proposed changes to NGG's Entry Capacity Release Methodology Statement.
- National Grid can now release less Firm entry capacity at Milford Haven between June and October 2022 in the monthly auctions, and subsequent weekly and daily auctions. Capability is then reassessed to determine the release of any additional capacity that can be supported in the weekly and daily auctions.
- In addition, on a weekly basis (aligned to the weekly auction periods) capability and capacity for release are being published at: <https://www.nationalgrid.com/gas-transmission/document/139651/download>

Month	Capability mcm/d	Capability kWh/day
June	63	693,000,000
July	63	693,000,000
August	62	682,000,000
September	66	726,000,000
October	68	748,000,000



Historic v recent flows



Options	Pros	Cons
1. Do nothing	<p>Full baseline capacity available, commercial constraint management tools in place</p> <p>No direct impact on cargo delivery schedule</p> <p>No changes or consultation required</p>	<p>Increased risk of high constraint management costs if capacity is sold up to baseline and flows above capability materialise. These costs would be passed on to customers and ultimately end consumers.</p> <p>Uncontrolled impact and uncertainty</p>
<p>2. Develop summer /seasonal Entry baselines</p> <p><i>One or all ASEP? Periodic or enduring?</i></p>	<p>Reduced risk of high constraint management costs (which would be passed on to customers and end consumers)</p> <p>Commercial constraint management tools are in place</p> <p>Transparent process which is consulted on</p> <p>Change at 1 ASEP could be considered as a trial</p>	<p>Requires a Licence change/ usually part of the price control deliberations</p> <p>Significant effort to conduct the analysis and time spent on consultation</p> <p>Could require system development</p> <p>Might create a perception of scarcity of capacity</p> <p>Would reduce potential for substitution</p> <p>If considered for all ASEPs the timeline would be longer</p>
3. Temporarily restrict capacity/ release in line with capability levels	<p>Could be implemented for summer 2022</p> <p>Reduces risk of high constraint costs being passed on to customers and end consumers Provides certainty of entry capability</p>	<p>Impacts on customers</p> <p>Creates perception of capacity scarcity</p> <p>Potential industry concern</p>

Options	Pros	Cons
4. Agree cargo delivery plan	<p>Would support maximising flows up to capability throughout the summer and reduce the risk of high constraint management costs</p> <p>Would potentially limit impact on cargo delivery schedule (no cancellations / delays)</p> <p>Capacity would be traded at reserve price (premium not applicable)</p>	<p>Competition law likely to make this option not viable</p> <p>Potential impact on commercial contracts and customers</p> <p>Might not be favoured by all parties operating at the terminal</p> <p>Could be complex / lengthy timeline if agreement to be legally bound</p> <p>Reduces flexibility, might have further impact on the market</p>
5. Option contracts	<p>Existing commercial tool to enable management of constraint risk</p> <p>Could provide some financial compensation for any cargo delays / cancellations</p>	<p>Potential high costs to the industry (even if contracts not executed)</p> <p>Risk of inefficiency due to uncertainty of flows</p> <p>Not a solution for every eventuality</p> <p>Insufficient lead time to place contract(s)</p>
6. Investment in the physical network	<p>Would increase summer capability and enable higher flows</p> <p>Full baseline capacity available, commercial constraint management tools in place</p> <p>No direct impact on cargo delivery schedule</p>	<p>Long term project would not be in place for summer 2022</p> <p>Uncertainty over 'economic and efficient' aspect of investment (i.e. no certainty how far into the future high summer flows will continue)</p>
7. Changes to capacity products and constraint management tools	<p>Open and transparent process</p> <p>Opportunity for industry to shape proposals</p>	<p>Timeline to develop a proposal, change UNC and amend processes and systems</p>

Future considerations

Factors to consider for potential solutions going forward:

- geopolitics – are we going to continue seeing the same level of flows?
- timing – can the change be delivered in time for summer 2023?
- maintenance – likely to impact capability next year
- bookings and flows this summer
- applicability to one or all Entry Points (due or undue discrimination)
- specifics related to cargo supply logistics
- cost v benefit (to LNG parties / rest of the industry / end consumer)

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