UNC Final Modification Report

At what stage is this document in the process?

UNC 0810S:

Amendment of Transportation Principal Document Section V 14.1.1 and Annex-V5 to reflect updated Theft of Gas Process

- 01 | Modification
- 02 Workgroup Report
- 03 Praft Modification Report
- 04 Final Modification Report

Purpose of Modification:

The intent of this Modification is to remove Clause 14.1.1 and Annex V-5 'Shipper TOG Report' currently within TPD Section V of the Uniform Network Code (UNC), in alignment with the implementation of UNC Modification 0734S - Reporting Valid Confirmed Theft of Gas into Central Systems and Reporting Suspected Theft to Suppliers.

Next Steps:

Panel consideration is due on 21 July 2022 (at short notice by prior agreement)

Impacted Parties:

Low impact to Shippers, DNOs and CDSP.

This is a minor update to UNC to ensure the Shipper theft reporting aligns with that to be introduced once Modification 0734S - Reporting Valid Confirmed Theft of Gas into Central Systems and Reporting Suspected Theft to Suppliers, is implemented.

Impacted Codes:

This Modification will impact UNC TPD Section V only.

Any Contents questions? 1 3 **Summary** Contact: 2 3 **Governance** Joint Office of Gas **Transporters** 3 Why Change? 4 **Code Specific Matters** 4 5 Solution 4 enquiries@gasgove rnance.co.uk 6 **Impacts & Other Considerations** 4 0121 288 2107 7 **Relevant Objectives** 5 8 **Implementation** 6 Proposer: **Legal Text** 6 9 Steve Mulinganie (Gazprom) 7 10 Consultation 11 Panel Discussions Steve.Mulinganie@ 12 Recommendations 7 gazprom-13 Appended Representations energy.com Transporter: Timetable **Scotia Gas Networks** Modification timetable: (SGN) Pre-Modification Discussed 24 March 2022 20 **Date Modification Raised** 01 June 2022 David.Mitchell@sgn .co.uk 24 June 2022 Draft Modification Report issued for consultation Systems Provider: Consultation Close-out for representations 15 July 2022 **Xoserve** Final Modification Report available for Panel 18 July 2022 Modification Panel decision 21 July 2022 UKLink@xoserve.c <u>om</u>

1 Summary

What

This Modification seeks to amend UNC TPD Section V, Clause 14 of the UNC by removing current Clause 14.1.1 and the 'Shipper TOG Report Data' in Annex-V5.

Once <u>UNC Modification 0734S – Reporting Valid Confirmed Theft of Gas into Central Systems and Reporting Suspected Theft to Suppliers</u> is implemented (date to be confirmed), the "Shipper TOG Report" referenced in TPD V 14.1.1 and detailed in Annex V-5, will no longer be required. As Modification 0734S introduces a new process to help ensure that valid confirmed theft data received from Suppliers via the Retail Energy Code Company (RECCo), under this new theft of gas process, the current "Shipper TOG Report" will therefore become redundant. The 'Shipper TOG Report Data' within Annex V-5 and the reference to it within Clause 14.1.1 should be removed.

Why

Following the approval of UNC Modification 0734S in February 2022, it has been identified that the report; "Shipper TOG Report" referenced in UNC TPD V Clause 14.1.1 and detailed in Annex V-5, will become redundant. A new Performance Assurance Report Register (PARR) Report will be created to go to the Performance Assurance Committee (PAC), to report on the updated Shipper theft of gas process (as per Modification 0734S), and this will replace the current "Shipper TOG Report".

This Modification is required to update TPD Section V, Clause 14 of the UNC to remove current Clause 14.1.1 and the 'Shipper TOG Report Data' in Annex-V5 as this relates only to the current theft of gas process and will not be applicable once Modification 0734S is implemented (date to be confirmed).

How

This Modification seeks to amend TPD Section V, Clause 14 of the UNC to remove current Clause 14.1.1 and the 'Shipper TOG Report Data' in Annex-V5.

Please note, there is no requirement to add any further references to the new PAC report to be added to the PARR as this was covered under Modification 0734S.

To confirm, the implementation date for this Modification must align with Modification 0734S implementation to ensure the legacy theft reporting; "Shipper TOG Report" is removed when the new theft process is in place and the legacy report is redundant.

2 Governance

Justification Self-Governance

This Modification should be considered capable of being assigned as a Self-Governance as it is considered to be a housekeeping Modification required as a result of an error. This Modification simply removes a redundant report and reference to the report as a result of the approved Modification 0734S.

Requested Next Steps

This Modification should be subject to Self-Governance.

Due to the nature of the Modification, it should be considered as Self-Governance as no material change is required, only an update to UNC and removal of a report which will no longer be applicable to current processes.

3 Why Change?

In summary, UNC requires an update to remove a report within UNC TPD Section V which will be redundant following the implementation of Modification 0734S. Should the change not be made, following the implementation of Modification 0734S, UNC TPD Section V would reference a legacy theft of gas process and report which is redundant.

Following the approval of UNC Modification 0734S in February 2022, it has been identified that the report; "Shipper TOG Report" referenced in UNC TPD V Clause 14.1.1 and detailed in Annex V-5, will become redundant. A new PARR report will be created to go to the PAC, to report on the updated Shipper theft of gas process (as per Modification 0734S), and this will replace the current "Shipper TOG Report".

Under BR1 of Modification 0734S, it states: "For the avoidance of doubt, on implementation of the solution described by this Modification Shippers will no longer be required to manually enter Supplier confirmed Thefts directly into central systems as this process will now be replaced by an automated process initiated by claims submitted by the Supplier via the REC." The existing "Shipper TOG Report" referenced in UNC TPD V Clause 14.1.1 relates to the current Theft of Gas process where Shippers submit theft into central systems and with this now being superseded by the new Modification 0734S, this report cannot be utilised as Shippers will no longer be submitting theft in order to report on it.

This Modification is required to update UNC TPD Section V, Clause 14 of the UNC to remove current Clause 14.1.1 and the 'Shipper TOG Report Data' in Annex-V5 as this relates only to the current theft of gas process and will not be applicable once Modification 0734S is implemented (date to be confirmed).

4 Code Specific Matters

Reference Documents

Transportation Principal Document Section V - General

Knowledge/Skills

No specific knowledge or skills are required to assess this Modification.

5 Solution

A Clause and Annex within UNC Section V should be removed as a result of this Modification.

This is current Clause 14.1.1 in TPD Section V and Annex V-5.

This Clause and Annex should be removed in line with the implementation of Modification 0734S.

6 Impacts & Other Considerations

Does this Modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

None.

Consumer Impacts

None, as this is a Code amendment change only.

What is the current consumer experience and what would the new consumer experience be?

The Consumer experience will not be changed as this is a housekeeping Modification and is simply making a minor amendment to the UNC to remove reference to a legacy Shipper theft report once the new process under Modification 0734S is implemented.

npact of the change on Consumer Benefit Areas:		
Area	Identified impact	
Improved safety and reliability n/a	None	
Lower bills than would otherwise be the case n/a	None	
Reduced environmental damage n/a	None	
Improved quality of service n/a	None	
Benefits for society as a whole n/a	None	

Cross-Code Impacts

None. The "Shipper TOG Report" is not referenced in IGT UNC and therefore no change is required to IGT UNC as a result of this.

EU Code Impacts

None.

Central Systems Impacts

Upon implementation of this Modification, the CDSP will no longer produce the "Shipper TOG Report" on behalf of the DNOs as referenced in UNC TPD V 14.1.1.

7 Relevant Objectives

Impact of the Modification on the Transporters' Relevant Objectives:		
Relevant Objective	Identified impact	

Joint Office of Gas Transporters

a)	Efficient and economic operation of the pipe-line system.	None
b)	Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	None
c)	Efficient discharge of the licensee's obligations.	None
d)	Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	Positive
e)	Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers.	None
f)	Promotion of efficiency in the implementation and administration of the Code.	Positive
g)	Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

This Modification seeks to ensure that the legacy report for the Shipper theft of gas process is removed to be replaced by the process introduced under Modification 0734S. The justification of the original Modification applies. Modification 0734S was justified in the following way:

The proposal is positive in relation to Relevant Objective d) Securing of effective competition as it provides a mechanism by which energy relating to valid thefts is more accurately allocated between Shippers.

This Modification is also positive in relation to Relevant Objective f) Promotion of efficiency in the implementation and administration of the Code as it looks to remove a legacy report which will be redundant following the implementation of Modification 0734S remaining in UNC.

8 Implementation

Implementation must align with Modification 0734S (effective implementation date TBC) to ensure the legacy theft reporting; "Shipper TOG Report" is removed when the new theft process is in place and the legacy report is redundant.

9 Legal Text

Text Commentary

Text commentary has been provided by SGN and is published alongside the Modification.

Joint Office of Gas Transporters

Legal Text has been provided and is published alongside the Final Modification Report at: https://www.gasgovernance.co.uk/0810

Post Panel Meeting note from Code Administrator and UNC Modification Panel Secretary

24 June 2022: SGN as Legal Text Provider and the Proposer have both clarified by email that the Modification effective implementation date should be made to align with Modification 0734S, in order to ensure that the two pieces of Legal Text can work together to deliver the intent of the two Modifications, should Modification 0810S be implemented.

10 Consultation

Panel invited representations from interested parties on 24 June 2022. All representations are encompassed within the Appended Representations section.

The following table provides a high-level summary of the representations

Implementation was unanimously supported in the 2 representations received.

Representations were received from	the following parties:	
Organisation	Response	Relevant Objectives
Gazprom Energy	Support	d) positive f) positive
Northern Gas Networks	Support	f) positive

Please note that late submitted representations will not be included or referred to in this Final Modification Report. However, all representations received in response to this consultation (including late submissions) are published in full alongside this Report and will be taken into account when the UNC Modification Panel makes its assessment and recommendation.

11 Panel Discussions

Discussion

Consideration of the Relevant Objectives

Determinations

12 Recommendations

Panel Determination

Panel Members agreed that Modification 0810S [should [not] be implemented.

13 Appended Representations

Representation – Gazprom Energy

Representation – Northern Gas Networks





Representation Draft Modification Report

Modification 0810S Amendment of Transportation Principal Document Section V 14.1.1 and Annex-V5 to reflect updated Theft of Gas Process

1. Consultation close out date: 15th July 2022

2. Respond to: enquiries@gasgovernance.co.uk

3. Organisation: Gazprom Energy

5th Floor

8 First Street Manchester M15 4RP

4. Representative: Steve Mulinganie

Regulation Manager

<u>stevemulinganie@gazprom-mt.com</u> 0799 097 2568 / 0751 799 8178

5. Date of Representation: 15th July 2022

6. Do you support or oppose Implementation:

As the proposer we **Support** implementation of the Modification

7. Please summarise (in 1 paragraph) the key reason(s) for your position:

This housekeeping modification removes a requirement that is redundant following the implementation of Modification 0734S "Reporting Valid Confirmed Theft of Gas into Central Systems and Reporting Suspected Theft to Suppliers

8. Are there any new or additional Issues for the Modification Report:

No

9. Self-Governance Statement Do you agree with the status?

Yes, this is a housekeeping modification

10. Relevant Objectives:

How would implementation of this modification impact the relevant objectives?

This Modification seeks to ensure that the legacy report for the Shipper theft of gas process is removed to be replaced by the process introduced under Modification 0734S. The justification of the original Modification applies.





Modification 0734S was justified in the following way:

The proposal is positive in relation to Relevant Objective d) Securing of effective competition as it provides a mechanism by which energy relating to valid thefts is more accurately allocated between Shippers.

This Modification is also positive in relation to Relevant Objective f) Promotion of efficiency in the implementation and administration of the Code as it looks to remove a legacy report which will be redundant following the implementation of Modification 0734S remaining in UNC.

11. Impacts & Costs:

What analysis, development and on-going costs would you face if this modification was implemented? We have not identified any significant costs associated with the implementation of this modification

12. Implementation:

What lead times would you wish to see prior to this modification being implemented, and why? Implementation must align with Modification 0734S (effective implementation date TBC) to ensure the legacy theft reporting; "Shipper TOG Report" is removed when the new theft process is in place and the legacy report is redundant.

13. Legal Text:

Are you satisfied that the legal text will deliver the intent of the modification? We have **no comments** on the Legal Text provided.

14. Is there anything further you wish to be taken into account?

Please provide any additional comments, supporting analysis, or other information that you believe should be taken into account or you wish to emphasise.

No



Joint Office

Enquiries@gasgovernance.co.uk

11 July 2022

Dear Joint Office,

Re: UNC 0810S Amendment of Transportation Principal Document Section V 14.1.1 and Annex-V5 to reflect updated Theft of Gas Process

Thank you for the opportunity to provide representation on the above noted Modification Proposal. Please find below Northern Gas Network's (NGN) comments in respect of this change.

NGN supports this Modification Proposal.

Reason for support

We support this Modification as we believe it removes reporting from the UNC, which will be made redundant by the implementation of Modification 0734S "Reporting Valid Confirmed Theft of Gas into Central Systems and Reporting Suspected Theft to Suppliers", therefore furthering Relevant Objective f) *Promotion of efficiency in the implementation and administration of the Code*.

Implementation:

As Self-Governance procedures are proposed, implementation could be sixteen business days after a Modification Panel decision to implement, subject to no Appeal being raised. We agree with the proposer's comment that this should be aligned to the implementation of Modification 0734S.

Impacts and Costs:

We do not see that this modification will have any material impact to NGN to implement the solution.

Legal Text:

We believe the legal text provided should deliver the Solution set out in the modification.

Are there any errors or omissions in this Modification Report that you think should be taken into account?

None identified.

Smell gas?

Call the National Gas Emergency Service on 0800 111 999













I hope these comments will be of assistance and please contact me should you require any further information in respect of this response.

Yours sincerely,

Tracey Saunders (via email) Market Services Manager Mobile: 07580 215 743

Smell gas?

Call the National Gas Emergency Service on 0800 111 999







