DSC Change Proposal Document

Customers to fill out all of the information in the sections coloured

Xoserve to fill out all of the information in the sections coloured

# A1: General Details

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Change Reference: | 5579 | | | |
| Change Title: | Regulatory Change FY22 | | | |
| Date Raised: | 11/10/2022 | | | |
| Sponsor Representative Details: | Organisation: | National Grid – Gas Transmission & Metering | | |
| Name: | Mike Pratten | | |
| Email: | mike.pratten@nationalgrid.com | | |
| Telephone: | 07766 082525 | | |
| Xoserve Representative Details: | Name: | Rachel Addison | | |
| Email: | [Rachel.addison@correla.com](mailto:Rachel.addison@correla.com) | | |
| Telephone: | 0121 229 2528 | | |
| Business Owner: |  | | |
| Change Status: | Proposal | | With DSG | Out for Review |
| Voting | | Approved | Rejected |

# A2: Impacted Parties

|  |  |  |
| --- | --- | --- |
| Customer Class(es): | Shipper | Distribution Network Operator |
| NG Transmission | IGT |
| All | Other <Please provide details here> |
| Justification for Customer Class(es) selection |  | |

# A3: Proposer Requirements / Final (redlined) Change

|  |  |  |
| --- | --- | --- |
| Problem Statement: | National Grid Gas Transmission and Metering has introduced a new agile way of working known as SAFe. Gemini system development has moved to this new framework and a faster governance process is required to be able to submit work to the programme backlog ready for planning in future Programme Increments (PIs).  Currently there is only one Change Proposal (CP) in the Gemini Regulatory programme (CP5455) - Gemini Autumn Release 22. Work on this is due to complete in November 2022. Once it has completed there will be no active Change Proposal against which work can be booked. | |
| Change Description: | The intention is for an umbrella Change proposal to be created for the remainder of FY22/23 under which CVs can be submitted to accommodate changes to UNC and other regulatory work as required.  The funding available for H2 2022/23 is £1.18m. Billing is to remain as is, and costs against this CP will only be charged once the associated Change Variations (CVs) have been approved. | |
| Proposed Release: | Release: Ad-hoc | |
| Proposed Consultation Period: | 10 Working Days | 15 Working Days |
| 20 Working Days | Other TBC |

# A4: Benefits and Justification

|  |  |
| --- | --- |
| Benefit Description: | National Grid can continue to meet its obligatory requirements under UNC for rapid changes  Faster approval cycle to link with SAFe practices |
| *What, if any, are the tangible benefits of introducing this change? What, if any, are the intangible benefits of introducing this change?* |
| Benefit Realisation: | The following UNC modifications are potential candidates to be called off against this CP:   * UNC761 - Arrangements for Interconnectors with additional Storage capability – Ofgem decision was expected 30/09/22 but now Feb 23 * UNC779/A - Introduction of Entry Capacity Assignments – Ofgem decision was expected 23/12/22 but indications are that this could be sooner * UNC823 NTS charging changes – Self governance approved by Panel 15th September. ROM to be raised in PI8 * UNC805 Weekly Exit Capacity Auctions – Refused self-governance so will go to Ofgem for a later decision |
| *When are the benefits of the change likely to be realised?* |
| Benefit Dependencies: | Currently with the exception of UNC823, the remaining modifications are subject to decisions by Ofgem. |
| *Please detail any dependencies that would be outside the scope of the change, this could be reliance on another delivery, reliance on some other event that the projects has not got direct control of.* |

# A5: Final Delivery Sub-Group (DSG) Recommendations – Removed (see Section C for DSG recommendations)

# A6: Service Lines and Funding

|  |  |  |  |
| --- | --- | --- | --- |
| Service Line(s) Impacted - New or existing |  | | |
| Level of Impact | Major/ Minor/ Unclear/ None | | |
| If None please give justification |  | | |
| Impacts on UK Link Manual/ Data Permissions Matrix |  | | |
| Level of Impact | Major/ Minor/ Unclear/ None | | |
| If None please give justification |  | | |
| Funding Classes  : | Customer Classes/ Funding | Delivery of Change | On-going Budget Amendment |
| Shipper | XX % | XX % |
| National Grid Transmission | XX % | XX % |
| Distribution Network Operator | XX % | XX % |
| IGT | XX % | XX % |
| Other <please specify> | XX % | XX % |
| ROM or funding details: |  | | |
| Funding Comments: |  | | |

Please send the completed forms to: [uklink@xoserve.com](mailto:uklink@xoserve.com)

Version Control

# Document

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| --- | --- | --- | --- | --- |
| Version | Status | Date | Author(s) | Remarks |
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