

### December 2022 MOD0186

### Shonalee Maurya & Drew Sambridge



## Key Updates for December 2022 MOD0186

Since the September MOD0186 report the November OBR economic forecast has been published which materially impacts allowances and revenue. For the December MOD0186 report, key changes since September include updates to;

- Inflationary impact on revenues and allowances
- Allowed returns that have now been indexed to reflect higher interest rates; and
- Lower rateable value impacting business rates; and
- The impact of including provisional values for the close out of RIIO-1, largely impacting RAV from disposals

Shrinkage costs remain volatile and we will continue to work with Ofgem to ensure that the Latest Best Estimates are included prior to agreeing the levels to use for charge setting

Ofgem released SoLR values for 2023/24 and with the recent approval of MOD0809 allowing for the recovery of the LRSP charges to include all relevant supply points including IGT supply points.

We have also included the December demand picture for SOQ in our assessment of unit prices (included in the excel attachment), however, some demand data is outstanding and this will be reflected in final charge notifications. The overall demand picture shows a significant reduction relative to December 2021 data impacting unit prices.

# Movement in forecast Allowed Revenue for the year 23/24

#### Inflation:

Latest release of November'22 OBR forecast has been updated for.

#### **Cost of capital**

Ofgem index the cost of capital annually. The increase reflect the higher rates environment in 2022.

#### Shrinkage:

Using latest UK Gas Price information, Shrinkage costs linked to the day ahead rate for gas leaking the network are now forecast to be lower in 2023/24 than when completing the September MOD0186.

#### **Business Rates:**

The reduction in the Rateable Value compared to 2017 Rateable Value is mainly due to the returns under RIIO-GD2 being less than RIIO-GD1 and lower Meter valuations due to our Rating experts agreeing a lower value for the smart meters.

#### SoLR Costs:

Following Ofgem's publication of SoLR costs these have been updated for across the four networks.

#### Close out:

Provisional view of close out adjustments now included, largely impacting the disposals from our London network.

	2022/23	2023/24	2024/25	2025/26
SEPT MOD0186 - CPIH Year on Year change	7.69%	3.33%	1.69%	1.91%
DEC MOD0186 - CPIH Year on Year change	8.77%	5.20%	0.32%	-0.45%
Delta	1.07%	1.87%	-1.37%	-2.36%

CADENT	LDZ	ECN	SOLR	TOTAL
SEPTEMBER MOD0186 - 23/24 ALLOWED REVENUE	2,120.2	148.7	-	2,268.9
CUMULATIVE INFLATION (NOTE; DEC USES NOV '22 OBR, SEPT USES MARCH '22 OBR)	72.4	-	-	72.4
CHANGE TO COST OF CAPITAL (WACC)	44.1	-	-	44.1
SHRINKAGE COSTS (INC. TRUE-UP ADJt)	(80.1)	-	-	(80.1)
PRESCRIBED RATES (INC. TRUE-UP ADJt)	(37.6)	-	-	(37.6)
SoLR CLAIMS; AS DIRECTED BY OFGEM	-	-	111.7	111.7
CHANGE TO RPEs	(7.5)	-	-	(7.5)
LEGACY (inc. RIIO-1 CLOSEOUT & DISPOSALS), TIMING, AND OTHER	(47.4)	(7.9)	-	(55.2)
DECEMBER MOD0186 - 23/24 ALLOWED REVENUE	2,064.2	140.9	111.7	2,316.7
MOVEMENT IN ALLOWED REVENUE	(56.0)	(7.9)	111.7	47.8
MOVEMENT IN ALLOWED REVENUE - %	(2.6%)	(5.3%)	n/a	2.1%

	EAST	LONDON	NORTH WEST	WEST MIDLANDS
LDZ ALLOWED REVENUE CHANGE - 22/23 TO 23/24	5.4%	-10.9%	6.6%	-0.3%
ECN ALLOWED REVENUE CHANGE - 22/23 TO 23/24	-41.4%	-41.1%	-29.1%	-43.5%
SoLR ALLOWED REVENUE CHANGE - 22/23 TO 23/24	-73.0%	-72.8%	-72.8%	-72.8%

### **Next Steps**

- The main up-dates we would expect will result from continued changes to the volatile gas prices impacting shrinkage costs.
- Ofgem are expected to release the latest version of the PCFM in early January to reflect changes to inflation, shrinkage, and business rates.
- Completion of final charges notice due 31 January 2023

# Appendix

TOTAL DISTRIBUTION CHARGES ARITHMETICAL PRICE CHANGE		%	1.3%	42.6%	(12.4)%	(3.5)%	
TABLE 2: ALLOWED REVENUE COMPOSITION							
BASE REVENUE (INCLUDING TAX ALLOWANCE)	I	18/19	594.7	747.8	645.1	616.0	<u> </u>
TOTAL OUTPUT DELIVERY INCENTIVE	ODIt	18/19	-	0.6	2.5	3.0	1
BUSINESS PLAN INCENTIVE	BPIt	18/19	0.0	0.2	0.2	0.2	
OTHER REVENUE ALLOWANCES	ORAt	18/19	5.5	4.7	5.2	5.8	Ĺ
OTHER REVENUE TOTAL (inc. SIU/Cross subsidy adj.)	CSUBt/DRSt	18/19	-	-	-	-	
TOTAL CALCULATED REVENUE (FIXED 18/19 PRICES)	Rt	18/19	600.2	753.4	653.1	625.1	
FORECAST INFLATION FACTOR; CPIH (AS PUBLISHED)	Plt / Pl2018/19		1.0525	1.1189	1.2412	1.2452	
INFLATION TRUE-UP TO NOMINAL PRICES		NOMINAL	31.5	89.6	157.5	153.3	
TOTAL CALCULATED REVENUE NOMINAL (AS PUBLISHED)	Rt	NOMINAL	631.8	842.9	810.6	778.3	
ADJUSTMENT TERM (prior years movement in allowances)	ADJt	NOMINAL	(0.5)	48.4	(6.0)		
CORRECTION TERM; K FACTOR	Kt	NOMINAL	2.3	(0.1)	2.7	-	
LEGACY REVENUE	LARt	NOMINAL	12.5	30.3	(0.5)	-	
	4.04	NOMINAL	646.1	921.5	806.8	778.3	
ALLOWED REVENUE (AS PUBLISHED)	ARt		040.1				

ALLOWED REVENUE (AS PUBLISHED)	ARt	NOMINAL	646.1	921.5	806.8	778.3	776.9
TOTAL LDZ & CUSTOMER CHARGES ARITHMETICAL PRICE CHANGE (EXCL SOLR)		%	(3.2)%	(1.2)%	5.3%	(0.2)%	(0.1)%
TOTAL ECN CHARGES ARITHMETICAL PRICE CHANGE		%	161.5%	61.4%	(41.4)%	25.0%	(1.1)%
TOTAL DISTRIBUTION CHARGES ARITHMETICAL PRICE CHANGE		%	1.3%	42.6%	(12.4)%	(3.5)%	(0.2)%

LICENCE

TERM

2021/22

PRICE BASE

2022/23

#### TABLE 1: ALLOWED REVENUE & ARITHMETICAL PRICE CHANGE

ROW

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CADENT GAS LTD - EAST OF ENGLAND NETWORK

2023/24

2024/25

2025/26

LEGACY REVENUE	LARt	NOMINAL	11.3	30.3	(7.1)	-	
CORRECTION TERM; K FACTOR	Kt	NOMINAL	1.7	(2.3)	4.2	-	
ADJUSTMENT TERM (prior years movement in allowances)	ADJt	NOMINAL	0.8	35.1	(44.7)	-	
TOTAL CALCULATED REVENUE NOMINAL (AS PUBLISHED)	Rt	NOMINAL	454.6	588.0	560.4	545.7	
INFLATION TRUE-UP TO NOMINAL PRICES		NOMINAL	22.7	62.5	108.9	107.4	
FORECAST INFLATION FACTOR; CPIH (AS PUBLISHED)	Plt / Pl2018/19		1.0525	1.1189	1.2412	1.2452	1
TOTAL CALCULATED REVENUE (FIXED 18/19 PRICES)	Rt	18/19	432.0	525.6	451.5	438.2	
OTHER REVENUE TOTAL (inc. SIU/Cross subsidy adj.)	CSUBt/DRSt	18/19	-	-	-	-	
OTHER REVENUE ALLOWANCES	ORAt	18/19	3.2	2.6	2.9	3.2	
BUSINESS PLAN INCENTIVE	BPIt	18/19	0.0	(0.0)	(0.0)	(0.0)	
TOTAL OUTPUT DELIVERY INCENTIVE	ODIt	18/19	-	1.0	1.7	2.0	
		18/19	428.8	522.0	446.9	433.0	

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ALLOWED REVENUE (AS PUBLISHED)	ARt	NOMINAL	468.4	651.1	512.8	545.7	550.5
TOTAL LDZ & CUSTOMER CHARGES ARITHMETICAL PRICE CHANGE (EXCL SOLR)		%	4.0%	5.6%	(11.0)%	10.3%	1.0%
TOTAL ECN CHARGES ARITHMETICAL PRICE CHANGE		%	78.7%	47.9%	(41.1)%	30.8%	(0.9)%
TOTAL DISTRIBUTION CHARGES ARITHMETICAL PRICE CHANGE		%	1.6%	39.0%	<b>(21.3)</b> %	6.4%	0.9%

LICENCE

TERM

PRICE BASE

#### TABLE 1: ALLOWED REVENUE & ARITHMETICAL PRICE CHANGE

DEC-22 MOD0186

2023/24

2024/25

2025/26

2022/23

2021/22

ROW REF

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DESCRIPTION

OTAL ECN CHARGES ARITHMETICAL PRICE CHANGE		%	(4.1)%	22.5%	(29.1)%	22.9%	
TOTAL DISTRIBUTION CHARGES ARITHMETICAL PRICE CHANGE		%		41.3%			
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ABLE 2: ALLOWED REVENUE COMPOSITION							
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BASE REVENUE (INCLUDING TAX ALLOWANCE)	I	18/19	414.0	521.0	455.9	429.9	_
OTAL OUTPUT DELIVERY INCENTIVE	ODIt	18/19	-	0.1	2.3	2.4	_
BUSINESS PLAN INCENTIVE	BPIt	18/19	0.0	(0.0)	(0.0)	(0.0)	4
OTHER REVENUE ALLOWANCES	ORAt	18/19	3.7	3.1	3.5	3.9	_
OTHER REVENUE TOTAL (inc. SIU/Cross subsidy adj.)	CSUBt/DRSt	18/19	-	-	-	-	4
TOTAL CALCULATED REVENUE (FIXED 18/19 PRICES)	Rt	18/19	417.7	524.2	461.6	436.1	
ORECAST INFLATION FACTOR; CPIH (AS PUBLISHED)	Plt / Pl2018/19		1.0525	1.1189	1.2412	1.2452	
NFLATION TRUE-UP TO NOMINAL PRICES		NOMINAL	21.9	62.3	111.3	106.9	Ļ
TOTAL CALCULATED REVENUE NOMINAL (AS PUBLISHED)	Rt	NOMINAL	439.6	586.6	572.9	543.1	
ADJUSTMENT TERM (prior years movement in allowances)	ADJt	NOMINAL	(2.0)	33.9	1.2	-	
CORRECTION TERM; K FACTOR	Kt	NOMINAL	1.7	2.6	11.9	-	1
LEGACY REVENUE	LARt	NOMINAL	13.9	17.5	(0.6)	-	L
ALLOWED REVENUE (AS PUBLISHED)	ARt	NOMINAL	453.2	640.5	585.4	543.1	
Gnenno;Ganledt 2038 assment Allowed Revenue	ARt	NOMINAL	477.4	656.0	585.4	543.1	

ALLOWED REVENUE (AS PUBLISHED)	ARt	NOMINAL	453.2	640.5	585.4	543.1	540.6
TOTAL LDZ & CUSTOMER CHARGES ARITHMETICAL PRICE CHANGE (EXCL SOLR)		%	(5.5)%	3.0%	6.8%	(4.4)%	(0.4)%
TOTAL ECN CHARGES ARITHMETICAL PRICE CHANGE		%	(4.1)%	22.5%	(29.1)%	22.9%	(0.6)%
TOTAL DISTRIBUTION CHARGES ARITHMETICAL PRICE CHANGE		%	(4.9)%	41.3%	(8.6)%	(7.2)%	(0.4)%

LICENCE

TERM

2021/22

PRICE BASE

2022/23

#### TABLE 1: ALLOWED REVENUE & ARITHMETICAL PRICE CHANGE

### CADENT GAS LTD - NORTH WEST NETWORK

DEC-22 MOD0186

2023/24

2024/25

2025/26

ROW REF

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16 17 DESCRIPTION

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DESCRIPTION	LICENCE TERM	PRICE BASE	2021/22	2022/23	2023/24	2024/25	2025/26
TABLE 1: ALLOWED REVENUE & ARITHMETICAL PRICE CHANGE							
ALLOWED REVENUE (AS PUBLISHED)	ARt	NOMINAL	338.1	484.0	411.7	412.9	412.
TOTAL LDZ & CUSTOMER CHARGES ARITHMETICAL PRICE CHANGE (EXCL SOLR)		%	(7.0)%	3.8%	(0.5)%	3.2%	
TOTAL ECN CHARGES ARITHMETICAL PRICE CHANGE		%	30.0%	39.4%	(43.5)%	42.2%	
TOTAL DISTRIBUTION CHARGES ARITHMETICAL PRICE CHANGE		%	(3.9)%	43.1%	(14.9)%	0.3%	
TABLE 2: ALLOWED REVENUE COMPOSITION							
TABLE 2: ALLOWED REVENUE COMPOSITION							
BASE REVENUE (INCLUDING TAX ALLOWANCE)	,	18/19	318.6	398.4	341.0	327.4	32
TOTAL OUTPUT DELIVERY INCENTIVE	ODIt	18/19	-	0.1	1.1	1.4	
BUSINESS PLAN INCENTIVE	BPIt	18/19	0.0	(0.0)	(0.0)	(0.0)	(
OTHER REVENUE ALLOWANCES	ORAt	18/19	2.7	2.3	2.6	2.9	·
OTHER REVENUE TOTAL (inc. SIU/Cross subsidy adj.)	CSUBt/DRSt	18/19	-	-	-	-	·
TOTAL CALCULATED REVENUE (FIXED 18/19 PRICES)	Rt	18/19	321.3	400.8	344.7	331.6	33
FORECAST INFLATION FACTOR; CPIH (AS PUBLISHED)	Pit / Pi2018/19		1.0525	1.1189	1.2412	1.2452	1.239
INFLATION TRUE-UP TO NOMINAL PRICES		NOMINAL	16.9	47.6	83.1	81.3	
TOTAL CALCULATED REVENUE NOMINAL (AS PUBLISHED)	Rt	NOMINAL	338.2	448.5	427.9	412.9	41
ADJUSTMENT TERM (prior years movement in allowances)	ADJt	NOMINAL	(1.6)	28.5	(16.6)	-	·
CORRECTION TERM; K FACTOR	Kt	NOMINAL	1.4	0.9	1.4	-	
			0.1	6.1	(0.9)	-	i.
LEGACY REVENUE	LARt	NOMINAL	0.1				
LEGACY REVENUE ALLOWED REVENUE (AS PUBLISHED)	LARt ARt	NOMINAL	338.1	484.0	411.7	412.9	4:

DEC-22 MOD0186

CADENT GAS LTD - WEST MIDLANDS NETWORK

ROW REF

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