

Change Management Committee

13th December 2023



SECTION 2: DSC CHANGE BUDGET & HORIZON PLANNING



General Change Budget BP23

Forecasted Year End Spend (BP23)

- The graph below illustrates the current forecast for financial year-end utilisation of the General Change investment budget (BP23) this is subject to change should ChMC approve further change delivery
- Total committed spend has not increased from last month's approvals, due to CCRs approved being £0, and Solution Review change pack being withdrawn. <u>Link</u> to ChMC Change Budget spreadsheet

Committed to date per constituency

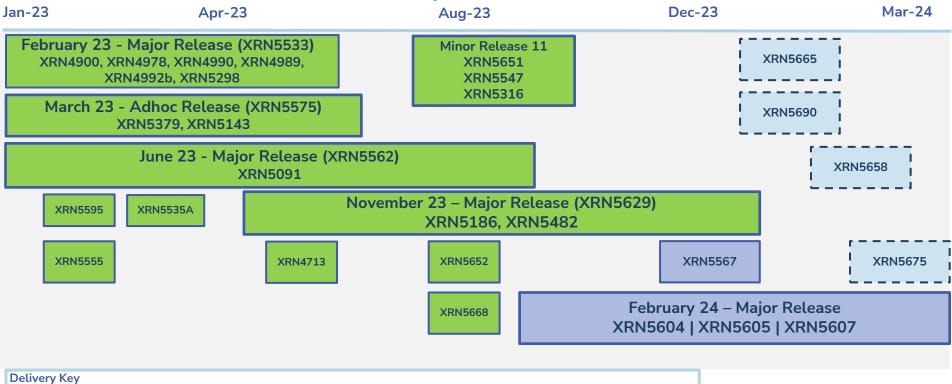




Change Pipeline

Change Delivery Plan

January 23 - March 24



Delivery Key

📘 = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place

= Indicative Implementation Date – Changes are scoped for delivery – Funding and/or Implementation Date not yet approved by ChMC

= Delivered on Target Implementation Date

January 2023 – August 2023 – CDSP Implemented Changes Delivered / **Target HLSO** Benefit / XRN Change Title Proposer **Funding Implementation** Release Type Firm / Max Cost Impact Date Indicative 5555 Amend existing Large Load Site Reporting N/A **SGN** DN DN 31st January 23 Adhoc Delivered Shipper DN 4900 Biomethane/Propane Reduction SGN N/A 25th February 23 Major Delivered DN Decarb Notification of Rolling AQ Value (following Transfer of **British** 4978 Shipper Shipper £90.6k 25th February 23 Major Delivered Ownership between M-5 and M) Gas Transfer of Sites with Low Read Submission Performance 4990 SSE Shipper £232k Major Shipper 25th February 23 Delivered from Class 2 and 3 into Class 4 - MOD 0664 4989 N/A Residual AMT activities **CDSP** Shipper Shipper 25th February 23 Major Delivered XRN4992 - Modification 0687 Clarification of Supplier of Last Shipper Shipper 4992 £108.7k Total 25th February 23 Major Delivered DN DNO Resort (SoLR) Cost Recovery Process Shipper DN 5298 H100 Fife Project - Hydrogen Network Trial SGN N/A 25th February 23 Major Delivered DN Decarb Changes to the REC Switching Operator Outage Notification 5595 N/A N/A Shipper 25th Feb 23 Major Xoserve Delivered Lead Time (R0055) 5535 Processing of CSS Switch Requests Received in 'Time Period All DSC Xoserve Shipper £44k 10th March 23 Adhoc Delivered Α Customers Shipper 5379 Class 1 Read Service Procurement Exercise - MOD0710 £150k Xoserve Shipper 1st April 23 Adhoc Delivered DN Transfer of NDM sampling obligations from Cadent, WWU, WWU. 5143 DN f75k Cadent 1st April 23 Adhoc Delivered and NGN to the CDSP Cadent, NGN Deferral of creation of Class change reads at transfer of

Shipper

Shipper

NGT

Shipper

£200k

£7k

N/A

£24k

24th June 23

27th June 23

17th August 23

19th August 23

Major

Adhoc

Adhoc

Adhoc

Delivered

Delivered

Delivered

Delivered

EDF

NGT

RTS

Npower

Shipper

Shipper

Shipper

DN / IGT Shipper

DN/IGT

NGT

5091

4713

5652

5668

ownership

Actual read following est. transfer read calculating AQ of 1

Enabling Direct Contractual Arrangements with Consumers

for Demand Side Response (Mod0844)

Production Data Back up

Change Delivery Plan – September 2023 – March 2024

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	Release Type	Firm / Indicative
<u>5651</u>	Updates to Class 3 & 4 Inner Tolerance Ranges used in Meter Read validation process	Centrica	Shipper	Shipper	N/A	22 nd September 23	Minor (Drop 11)	Delivered
<u>5316</u>	Rejecting Pre LIS Replacement Reads	Xoserve	Shipper	N/A	N/A	22 nd September 23	Minor (Drop 11)	Delivered
<u>5547</u>	Updating the Comprehensive Invoice Master List and INV template	Eon	Shipper DN	Shipper	N/A	22 nd September 23	Minor (Drop 11)	Delivered
<u>5641</u>	Addition of Market Sector Code to specific Supply Point Data Reports	NGN	DN	DN N/A		September - October 23	Adhoc – In progress	Delivered
<u>5482</u>	Replacement of reads associated to a meter asset technical details change or update (RGMA)	Scottish Power	Shipper	Shipper DN	£300k	4 th November 23	Major	Delivered
<u>5186</u>	MOD0701 - Aligning Capacity booking under the UNC and arrangements set out in relevant NEXAs – IGT169	NGN	Shipper DN	Shipper DN	£200k	4 th November 23	Major	Delivered
<u>5567</u>	Implementation of Resend Functionality for Messages from CSS to GRDA (REC CP R0067)	Xoserve	All DSC Customers	Shipper	£93k	9 th December 2023	Adhoc	Firm
<u>5604</u>	Shipper Agreed Read (SAR) exceptions process (Modification 0811S)	SEFE	Shipper	Shipper	£150k	February 24	Major	Firm
<u>5605</u>	Amendments to the must read process (IGT159V)	Centrica	Shipper IGT	Shipper IGT	£190k	February 24	Major	Firm
<u>5607</u>	Update to the AQ correction processes (Modification 0816S)	EON Next	Shipper DN IGT	Shipper	£80k	February 24	Major	Firm
<u>5658</u>	Allocation of LDZ UIG Based on Straight Throughput Method (Mod0831 / Mod0831A) (IGT165)	SSE Brook Green	Shipper	Shipper	N/A	*6 weeks following Ofgem Decision	Adhoc	Indicative
<u>5675</u>	Implementation of 0836S and integration with REC Change R0067 and Modification 0855 - Settlement Adjustments for Supply Meter Points impacted by the Central Switching System P1 Incident (IGT170/171)	SEFE	Shipper	Shipper	£120k	*April 24 (TBC)	Adhoc – In progress	Indicative

Document Classification: Public

Change Backlog Details Benefit | Family | Devaluation | D

DN

All DSC

All DSC

Customers

NGT

Funding

Proposer

SGN

December '23 - ChMC Update

N/A - awaiting government decision on Village Trial location and approval which is

Added to Change Backlog following November ChMC meeting

Change Title

Hydrogen Village Trial

Update to assess the replacement of Facsimile as a form

of communication - Modification 0864S

XRN

5531

5702

<u> </u>	Trydrogen vittage That	3014	Customers	Decarb	expected by end of 2023
<u>5573</u> <u>B</u>	Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)	Xoserve	Shipper DN IGT	Tbc	Detailed Design in progress following solution approval in October Proposed to be implemented in June 2024
<u>5615</u>	Establishing/Amending a Gas Vacant Site Process (Modification 0819 – IGT168)	Centrica	Shipper DN IGT	Shipper DN	Customer Requirements handed over to Supplier for Solution Options Solution Change Pack target dates to be confirmed in November
<u>5695</u>	Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)	NGT	NGT Shipper	NGT	Issued out in November Change Pack Detailed Design Approval being sought from ChMC in December
<u>5546</u>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A – awaiting data from DCC to perform analysis
<u>5569</u>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	N/A - Proposed to progress in conjunction with IGTs in December Discussions with REC CM also scheduled to take place in December
<u>5585</u>	Flow Weighted Average Calorific Value - Phase 2 Service Improvements	Cadent	DN	DN	Solution Option Change Pack deferred – further options provided to DNs and to be reconsulted upon in December ahead of January ChMC decision
<u>5614</u>	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BUUK	Shipper IGT	Shipper IGT	Solution Change Pack issued for consultation in November Approval being sought from December ChMC ahead of proceeding into Detailed Design
<u>5616</u>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	Part A requirements baselined and being progressed with Supplier for Solution Options Part B requirements also baselined with IGT and DN customers at workshop on 20 th November – handover of requirements scheduled to take place in December
<u>5665</u>	DN Annual Connection AQ Review Process	SGN	DN Shipper	DN	Requirements handed over to Supplier for Solution Options – Change Pack planned for December 23 - ahead of January ChMC approval and immediate implementation
<u>5690</u>	Billing Calendar CSV file for DSC Customers	E.ON	Shipper DN NGT	Shipper	Requirements handed over to Supplier for Solution Options – Change Pack planned for December 23 - ahead of January ChMC approval and immediate implementation

TBC

Change Backlog – On Hold Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Implementation Date	December '23 ChMC Update
<u>5345</u>	Deferral of creation of Class change reads for DM to NDM and NDM to DM sites at Transfer	CDSP	Xoserve	Shipper	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<u>5453</u>	GSOS 2, 3 & 13 Payment Automation	SGN	Shipper DN	DN	Tbc	Tbc	Remains on hold – awaiting clarification from DNs before progressing
<u>5454</u>	SoLR Reporting Suite	EDF	Shipper	Shipper	Tbc	Tbc	Planned to be withdrawn by Proposer during November
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<u>5473</u>	Meter Asset Details Proactive Management Service	CDSP	Shipper	Shipper	Tbc	Tbc	Low Priority – CDSP raised Change Proposal
<u>5701</u>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	0V0	Shipper DN IGT	DN IGT	Tbc	Tbc	Agreed to place on hold and revisit in Feb / Mar 24 with ChMC once Mod if further developed

DSC Change Pack Consultation Plan

(2 month view)

Nov - 23 Jan - 24 Feb- 24

XRN5585 - Flow Weighted Average Calorific Value - Phase 2 Service Improvements

XRN5573B – Updates to the Priority Consumer process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy - BEIS)

XRN5665 - DN Annual Connection AQ Review Process

XRN5690 – Billing Calendar CSV file for DSC Customers

Delivery Key

Design Change Pack for Consultation

Solution Option Change Pack for Consultation

= For Information Change Pack

DOCUMENT CLASSIFICATION, FUN



REC Change

Introduction

The following 7 slides have been included in this months ChMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:

- In progress we are currently progressing through the Change journey
- Under Prioritisation Review by REC Code Managers due to CM workload/prioritisation
- Expected incoming Impact Assessments

Further information on the Changes can be found on the REC Portal

REC Change Pipeline – In progress

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments			
R0056	EES/GES Additional Service Request for Housing Associations to be added to the Data Access Matrix	N/A	Correla	GES	Solution Development	08/01/24 – IIA expected	TBC	Low	N/A			
This Change was raised to allow Housing associations access to data in both GES and EES by adding them to the Data Access Matrix. As the GES provider, we need to monitor this Change and give input when needed to ensure that the correct data items are being provided to the appropriate parties.												

R0063	Addition of key information to all Service Now tickets	N/A	St Clements Ltd (on behalf of DNOs)	-	Approved – Awaiting Delivery	12/04/24 - Implementation	12/04/23	Medium	N/A
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This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.

R0067	Introduction of CSS refresh functionality	XRN 5567 / UNC Mod 836	Capgemini (RTS)	GRDS	Approved – Awaiting Delivery	04/12/23 – DCC Go/No Go Decision	09/12/23	High	Microsoft Word Document
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This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully.

Key: Please note that we have provided our view of the Change summary and impacts

Currently working on

Upcoming

Monitoring

however we recommend that DSC Customers monitor the RFC Portal to form their Early Engagement own opinion regarding the impact to their organisation **Document Classification: Public**

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments			
<u>R0070</u>	Provision of Enduring Test Environments	N/A	Capgemini	GRDS, GES	Solution Development/ On Hold	03/01/24 – IA response date	Standalone		High			
This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.												
R0071	DCC access to EES and GES	N/A	DCC	GES	Awaiting Implementation	Project initiation 05/01/24 – 1 st Project update	23/02/23	Medium	N/A			

As the CSS Provider and Switching Operator, DCC have requested access to GES in order to help resolve Service Now tickets. This Change seeks to introduce a new Enquiry Service User Category to the Data Access Schedule and to reflect the required data item access in the Data Access Matrices. We are currently in early engagement with our Service Provider and the DCC to work through the scenarios that are impacting them to find the best resolution and required data items.

R0080	Improvements to 'Failed to Deliver' CSS Messages	N/A	DCC	-	Service Provider Impact Assessment	TBC – IA currently with DCC	TBC	Medium	N/A
	Messages				Assessment				

This Change Proposal has been raised to explore how and why, since CSS Go-Live, a number of messages have not been successfully delivered due to failures of CSS User's gateway. This results in CSS exhausting the 12-hour retry period. We are keen that we monitor this Change to ensure that there are no impacts to any current message related Change Requests or the way in which we send and receive messages from CSS.

Key:

Currently working on









Document Classification: Public

R0087	MAP - GES Portfolio Dashboard	N/A	Correla	GES	Initial Assessment	08/01/24 – IIA expected	TBC	Low	N/A				
This Change was raised to grant access for MAPs to the Gas Enquiry Service. Previously, they received data related to their gas portfolio and they would like this to continue under the REC. Internal discussions have commenced and we are in conversations with the Code Manager to receive an Impact Assessment													
Removal of Pre- COVID AQ Value from Data Access Matrix This Change was raised to remove the mentioned data item as it is no longer accessible following the Covid pandemic. There were extended periods													
where certa Quantity. B	e was raised to remove t ain sites were precluded ecause of this, 'Pre-COVI o REC and has no expired	from ope D AQ Va	ration, Supply lue' was adde	Meter Point	: AQs could have b	een non-represent	ative of the norma	l expected A	Annual				
R0092	DCC Service Level Agreements for the Switching Incentive Regime	N/A	DCC	GES	Impact Assessment	w/c 08/01/24 – Workgroup	N/A	High	N/A				
This Change was raised to review the current Service Level Agreements (SLAs) that are outlined in the REC Service Definition. As the requirements for the Central Switching Service (CSS) were identified during the Design, Build and Test Phase of the Ofgem-led Switching Programme, DCC are proposing that an assessment takes place to ensure that the requirements are appropriate for the physical systems design and the actual behaviours of users, compared to the assumptions that were made in the early design phase.													
Current	Currently working on Upcoming Monitoring Early Engagement Document Classification: Public												

Status

Title

Description

XRN

UNC Mod Proposer

Impact/

Funding

Release

REC

Priority

Attachments

Next Action

date

	ritte	Description	UNC Mod	Proposer	Funding	Status	date	Release	Priority	Attachments
	R0094	Clarify obligations on gas meter exchanges that occur close to CoS	N/A	OVO	-	Solution Development	11/12/23 – PIA response date	N/A	Medium	N/A
	_	e was raised to address the gaining Supplier ar					-			
	R0096	CSS Message Regeneration Functionality	N/A	RTS (Capgemi ni)	-	Service Provider Impact Assessment	TBC – IA currently with DCC	TBC	Medium	N/A
This Change was raised to identify and regenerate messages from CSS that failed initial generation, such that the message recipient is not impacted. We are keen that we monitor this Change to ensure that there are no impacts to any current message related Change Requests or the way in which we send and receive messages from CSS.										
	R0105	Review of ONAGE SLAs	N/A	Natalie Hitchman	+	Initial Assessment	TBC – RPS in discussions on progression of this Change.	TBC	Low	N/A

Status

Next Action

This Change has been raised to review how appropriate the current ONAGE SLAs and lead times are following the changes that were introduced as part of the Faster Switching program.

Key:

Currently working on









Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments		
R0116	TPI access to the Meter Asset Manager data via the GES	-	Ginger Energy	GES	Initial Assessment	13/12/23 – IA response date	TBC	Low	N/A		
	e was raised to allow T direct agreements for ou				ger (MAM) via GES	so that they are al	ole to identify and	contact the r	elevant MAM		
R0118	Review of Schedule 12 and processes to manage access to data	N/A	REC	-	Approved – Awaiting Delivery	06/12/23 - Implementation	TBC	Med	Microsoft Word Document		
across som	le was raised in order to e issues internally as the requested in the DAM a	ey don't cı	urrently have a	access to sor	ne items in the Shi						
<u>R0120</u>	Search GES API using Meter Serial Number	N/A	GBG	GES	Initial Assessment	w/c 04/12 – IIA expected	TBC	Low	N/A		
associated	This Change was raised to enable searches of GES API by Meter Serial Number, which is enough information to enable the return of all meter-point data associated with the MPRN. We have had internal discussions around how we plan to progress this Change and have spoken to the Code Manager about taking and initial IA at the start of December.										

Key:

Currently working on Upcoming Monitoring Early Engagement

Document Classification: Public

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
R0142	Amendment to Multiplication Factor Enumerations to Support Hydrogen Trials		Xoserve	-	Service Provider Impact Assessment	11/01/24 – DIA response date	TBC	Medium	N/A
T									

The H100 hydrogen gas trial involves the supply of hydrogen gas to households in place of natural gas. The quantity of gas supplies needs to be billed in a way that is comparable to standard gas supply. To facilitate the trial, a multiplication factor enumeration value must be established within the Data Specification that can replicate hydrogen's calorific value, therefore allowing accurate billing.









REC Related XRN Changes

Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority
Resolution of Address Interactions between DCC and CDSP	XRN 5546	Xoserve	GRDS	Under development	Ongoing discussion with DNs, analysis taking place on DCC data	TBC	Medium
Early Provision of Meter Reading for the 'CSS Registration Effective Date' (including the 'Original Intended CSS Registration Effective Date'). Detailed Design	XRN 5675	David Addison (on back of the P1 issue)	Shipper funded	Update in slide pack	Ongoing delivery discussions, governance activities ongoing	TBC	High









Monitoring



Early Engagement



SECTION 3: CHANGE DEVELOPMENT

New Change Proposals

For Information:

XRN 5714 Updates to CDSP Service Description Table V32

XRN 5714 Updates to CDSP Service Description Table V32

Customer Parties	Impacted parties	
Shipper	X	
Distribution Network Operators (DNOs)	X	
National Gas Transmission	Х	
IGTs	Х	
For information – for voting at CoMC 20/12/23		

Change Type	Document change		
Priority	Medium		
Proposer	Xoserve		
Change Proposal	Link to CP		

Change Description

This change proposal is for the introduction of two new service lines that have been introduced under XRN 5186 to support the following Modifications:

- Mod 0701: Aligning Capacity booking under the UNC and arrangements set out in relevant NExAs
- Mod 0853s CDSP permissions to facilitate implementation of UNC0701

DSC Service Area Associated Funding Split	N/A
Proposed Funding split from Proposer	N/A

High Level Solution Options Change Packs

For Voting:

 XRN 5614 Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations

The full details of representations and Xoserve responses can be found here

XRN 5614 Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations

Solution Review Summary

Service Area	Proposed funding Split	Solution Impacted Parties	HLSO Cost	Proposed Delivery	Link to CP
Service Area 3: Manage updates to customer portfolio	50% Shipper 50% IGT	Shipper, IGT	Solution Option 1: £165k-£209k	Major/Adhoc	CP approved at ChMC 08/02/23

Change Pack Ref	Representation Summary			
Change Fack Rei	Approve	Defer	Reject	
3235.1 - VO - PO	5		1	

ChMC Action:	Two separate votes required:	Comments
Vote 1: Solution Option (impacting parties) Select which Solution Option (if any) to progress with into Detailed Design		Please note that if approval of a solution option is reached, this will go straight into Detailed Design
Vote 2: Funding Split Agree the funding split between ChMC Constituents for the approved option		with no EQR being presented at ChMC

Document Classification: Public



SECTION 4: DESIGN AND DELIVERY

Detailed Design Change Packs

For Voting:

 XRN 5695 Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854) -Detailed Design

The full details of representations and Xoserve responses can be found here

XRN 5695 Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)

Detailed Design Summary

ChMC Action	Voting Parties	Impacted Parties	Release
Vote to approve the Detailed Design and progress into delivery	NGT, Shipper	NGT, Shipper	Adhoc – dependent on Mod 0854 approval

	Representation Summary			
Change Pack Ref	Approve Defer		Reject	
3235.2 - VO - PO	2			

Change Proposal	Solution Option Agreed	Service Area and Funding
CP approved 08/11/2023 Link to CP	N/A – No Solution Option Change Pack was required	Service Area 8: Energy Balancing (Credit Risk Management) Funding N/A - £0 cost change

Project Updates

For Information:

- June 24 Major Release Scope Update
- XRN 5682 February 24 Major Release:
 - Implementation approach
 - Project update
- XRN 5629 November 2023 Major Release Update
- XRN 5564 Gemini Sustain Plus Programme Update
- DDP Update



June 24 Major Release

Scope Update

Proposed Scope

Release	June 24 Major Release
Implementation Date	27 th June 2024
Contingency Implementation Date	4 th July 2024

Approved – 08th November 2023

XRN	Title	Proposer	Benefitting	Funded by	HLSO cost estimate	System components	Solution option approved
5573b	Update to the Priority Consumer Process (as designated by the Secretary of State for Business, Energy, and Industrial Strategy – Beis) - Urgent	Xoserve	IGT, NGT, Shipper and DNO	Service Area 3	£97k	UK Link	11/10/23
				Total	£97k		

To be Confirmed

XRN	Title	Proposer	Benefitting	Funded by	HLSO cost estimate	System components	Solution option approved
5585	Flow Weighted Average Calorific Value - Phase 2 Service Improvements (to be confirmed)	Xoserve	DNO	Service Area 17	£418k	UK Link	Engagement is ongoing
5614	Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations	BU UK	IGT, Shipper	Service Area 3	£209k	UK Link	Issued for consultation on 13/11/23
				Total	£627k		

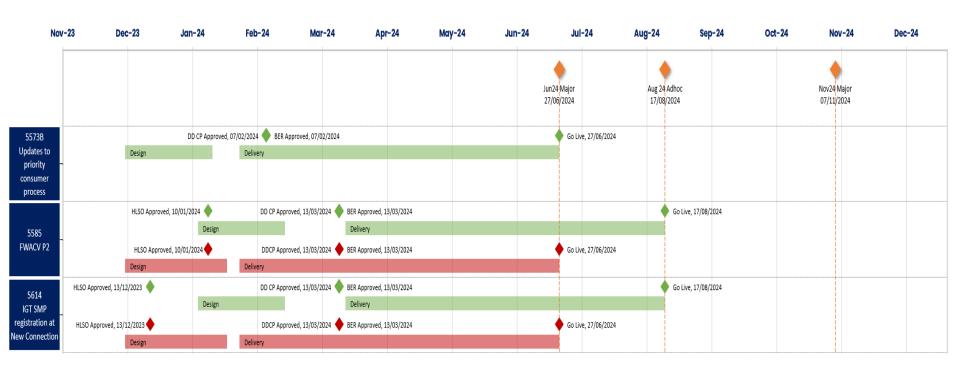
Note:	A BER will be submitted with delivery costs for the above changes once design has been completed such that those costs can be confirmed.

Decision: No decision is required – this is an information update

June 24 Major Release Update

- XRN 5573B was approved as within scope for the June 24 Major Release at the 8th November ChMC
- It is our aspiration to deliver XRN 5585 as swiftly as possible the earliest potential slot being as part of the June 24 Major Release alongside XRN 5573B.
- Similarly, we are also keen to deliver XRN 5614, again the earliest potential slot being as part of the June 24 Major Release
- To deliver either XRN within the June 24 Major Release certainty is required around the preferred solution.
- Current projected timescales for both XRNs will result in impacted customers receiving three months formal notice of the full details of the change.
- An update will be provided to ChMC in February for delivery options of XRN 5585 and XRN 5614.

June 24 Major Release Timeline





XRN5682 February 24 Release

Implementation Approach February 24

Principles

- Project plan for each activity for both Implementation Dress Rehearsal (IDR) and Implementation will be defined and agreed by all parties involved
- All external customers and internal business training and awareness sessions will have been completed prior to implementation (see Further Communications slide)
- All critical activities will be completed prior to implementation date (24th Feb 2024),
 communication will be provided (as per Further Communications slide)
- External customers will not need to make any changes to their systems as a result of XRN5682
- Standard maintenance window will be utilised for code deployments (from 5am -7am)
- All CMS changes related to XRN5604/5605 will be deployed in line with the UK Link changes on the 24th Feb (from 6am 8am)

XRNs in Scope of Feb24

Change Reference	Change Title
XRN5604	Shipper Agreed Read (SAR) Exceptions Process
XRN5605	Amendments to the must-read process iGT159
XRN5607	Update to the AQ correction processes

Feb24 Release High Level Implementation Plan

- The implementation for the 3 changes consists of code transports for multiple systems
- Go-live date is 24th Feb (09:00)

13:00 14:00 15:00	1:00 2:0	3:00	4:00	5:00	6:00	7:00	8:00	9:00
Configure new control M jobs Request jobs to go on hold before go-live to release late			Process AQI & AQR files received till 4 am	XRN560 ISU Tı	e deployr XRN5604 15/XRN56 ransports ransport	1/ 507 SAP ; & PO	QA Checks & Release the onhold Jobs	

File Transition

- To incorporate the changes to files and associated processing the EFT/AMT channels will need to be closed
- We will follow the standard processing times and ensure that none of the file types identified in the following slide are awaiting processing and/or have processed successfully before we close the channels
- Monitoring of all inbound files and confirmation of all response outbound files will be completed by Friday 23rd Feb 2024, 23:59:59 prior to any transports taking place
- Channels will be re-opened by Saturday 24th Feb 2024, 09:00:00 for the next standard job processing time

File Format Transition plan

Inbound files

• All AQI Files received until 4 am on the 24^{th} Feb2024 will be processed. Any files received post 4 am will be processed as per new functionality of XRN5607 post Go-Live at 9 am .

Outbound files

• AQR Files in the old file format not containing the two new allowable values will be processed by 5am on the 24th Feb. Any new files containing the two new allowable values will be processed post the implementation at 9am.

BCL File Format

BCL File Format has been updated to incorporate the changes required for XRN5604/5605 this
was shared in the design change pack in October. (Please see Appendix for the proposed changes)

Further Communications

- Implementation go-live is planned for 24th Feb 2024
- Should we need to use a contingency date the following weekend of 2nd March 2024 will be utilised
- Key implementation communications:
 - Confirmation of planned implementation 23rd Feb 2024
 - Successful / Unsuccessful Implementation 24th Feb-2024
- If any Shippers would like support to verify the functionality of the XRN5682 change after the implementation, please contact the UKLinkDelivery@xoserve.com
- Further information relating to this release, including training awareness material will be made available on the 15th January 2024

Appendix

- BCL File Record Type (covers many CMS contact types). Yellow highlighted fields pertain to changes made for XRN5604: Green highlighted field relate to XRN5605
- Please see here



If you have any queries on the changes being delivered as part of Feb24 Release, please contact

UKLinkDelivery@xoserve.com

XRN5682 – February 24 Major Release- Status Update

Overall Project RAG Status

Implementation date of 24th February, the contingency date is 02nd March

	Schedule	Risks and Issues	Cost
RAG Status			
		Status Justification	
Schedule	Overall release is tracking on target; Green, BER approved at ChM on 11/10. Currently in System integration testing phase with Build completed on 24/11. Progress update: Build for all XRNs completed on - 24/11 System integration testing is in progress and on track to complete - 29/12 User acceptance testing and regression testing prep in progres with test cases for both phases in review. Approval of test cases is due on - 08/12 Implementation Approach document draft to be presented at December ChMC	02 Oct '23	C 23

Risks and Issues

Cost

Scope

Slide updated on 29th November 2023

Decision in December ChMC: None

Forecast to complete delivery against approved BER

XRN5604 - UNC Modification 0811S Shipper Agreed Read (SAR) Exceptions Process

XRN5605 - IGT Modification 159 - Amendments to the must-read process XRN5607 - Update to AQ Correction Processes (Modification 0816S)

None



XRN 5629 November 2023 Major Release

XRN5629 – November 23 Major Release- Status Update

		Overall Project RAG Status		
	Schedule	Risks and Issues	Cost	
RAG Status				
		Status Justification		
Schedule	Overall release is tracking on target; Green , BER was approved in ChMC on 10/05. Currently in post implementation support (PIS) phase following successful implementation on 04/11, PIS on track to complete 01/12. Progress update: • User acceptance testing completed on 13/10 • Regression testing completed on 13/10 • Performance testing completed on 27/10 • Implementation Go Live successfully completed 04/11 • Post implementation support (PIS) for XRN5186 and XRN5482 in progress, to be completed on 01/12 Decision in December ChMC : None	Start Jun 23 Jul 23 Jun 23 Sep 23	Contingues of the 1/1/23 preferred to the 6/1/23 argumentation of the 6/1/23 argumenta	
Risks and Issues	N/A			
Cost	Forecast to complete delivery against approved BER			
Scope	XRN5186 - MOD0701 – Aligning Capacity booking under XRN5482 - Replacement of reads associated to a meter as	ing under the UNC and arrangements set out in relevant NEXAs a meter asset technical details change or update (RGMA)		



XRN 5564 Gemini Sustain Plus Programme Update

XRN5564 Gemini Sustain Plus

December 2023	Overall Project RAG Status			
ChMC Dashboard	Schedule	Risks and Issues	Cost	
RAG Status				
Status Justification				

Q3 Jul - Sept

2024

Q1 Jan - Mar

Q2 Apr - Jun

Training Delivery

Focus Group sessions

System Demo

Q3 Jul – Sept

Market

Trials

Gemini Change Freeze

May - Sept 2024

Q4 Oct - Dec

Q4 Oct - Dec

Training Solution Deve lopment

Business Readiness Planning and Delivery

Training and Planning

timescales.

Programme Overview:

Overall RAG status is Amber. Gemini Sustain Plus is currently tracking to re-planned

- Continuing to progress development and various testing phases for Capacity, Energy Balancing and Invoicing processes.
- The build for the new Gemini interfaces is underway.
- Detailed planning has commenced for end to end testing.
- Proposed log on/security profiles are being finalised ahead of socialising with internal NG teams and industry
- Training content has continued to be developed.
- Completed extraction of all legacy Gemini services.
- We hosted the November Focus Group where we saw an increase in attendees and organization numbers. We started to share information on Condensed Gemini user roles, API's and more detailed information on phases coming up on the programme.

Programme next steps:

- Continue development and testing of the Gemini process of functional components through the Agile development cycle.
- Continue to work with the Platform team for the interface build.
- Planning of end to end and Systems integration Testing will continue
- Training content will continue to be developed.

Engagement Opportunities

- **Gemini Sustain Plus Focus Group** The next focus group is the 22nd January. We will continue with a series of Focus Groups to provide valuable insight to operational and technical developments within the programme including demonstration of screen changes and improvements, enhanced user experience and technical updates as part of the delivery. Please contact <u>geminichanges@correla.com</u> if you are not receiving the invitations
- Market Trial Q2 2024, it is essential all companies that use Gemini participate in Market Trials. Details and invitation to participate will be issued in 2024.
- Training Q2 2024, essential training will be provided to access and use the new Gemini system. We are looking for shippers that are willing to engage in assisting with shipper-based Gemini processes to assist creation and development of the e-modules.
- To participate in the Focus Groups, Market Trials or training please contact: geminichanges@correla.com.

Schedule

Scope

The re-platform and development of the Gemini application and its processes. Further information can be found on the Xoserve XRN5564 webpage. A dedicated webpage is now available with FAQs collated so far and will develop over the course of the programme. Gemini Sustain Plus (xoserve.com).



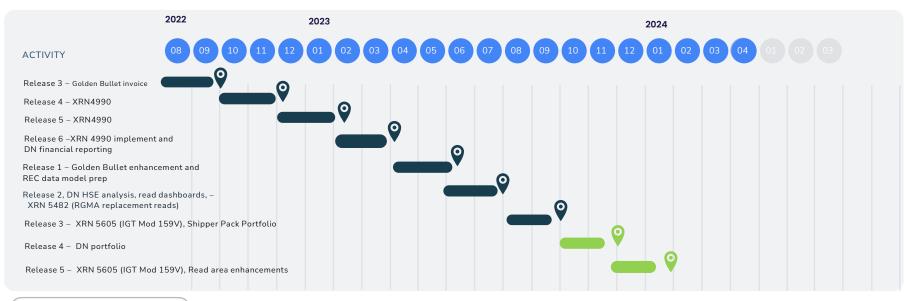
DDP Update

Agenda

- 1. Roadmap update
- 2. Latest focus
- 3. Appendix
- 3.A Recent release information

Roadmap

PRODUCT DEVELOPMENT AND ROLLOUT





Current focus - Release 4

Goals:

- New Portfolio Overview dashboard and details (Shippers).
- (DNs) Portfolio dashboard updates, and history data modelling.
- XRN 5605 (IGT Mod 159V Must Reads) detailed design.

Outcomes:

- Deployment of customer Shipper dashboard portfolio views, linked to data modelling in previous release.
- Additional data items for DN Portfolio dashboard and data model for historic information.
- Detailed design for XRN 5605 (IGT Mod 159V Must Reads) for UK Link project and ahead of development in release 5.



SECTION 5: NON-DSC CHANGE BUDGET IMPACTING PROGRAMMES

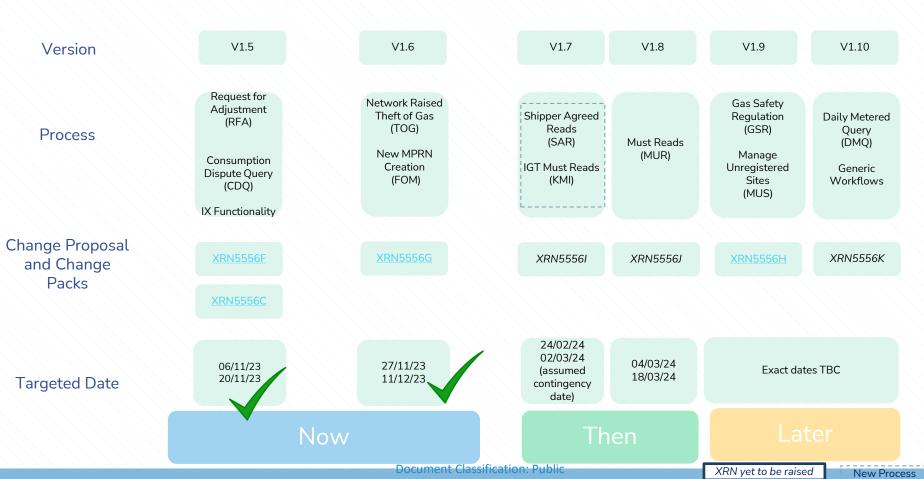


CMS Rebuild Update

Progress Update

- V1.6 was successfully launched on the 27 November, to support this launch we:
 - Facilitated numerous onboarding sessions for UIPs
 - Facilitated multiple walk throughs with the Customer Focus Group
 - Supported customers with a support bridge call being open
- There will be a training session scheduled for January to walk through the new contacts KMI and SARs
- The Customer Focus Groups for 2024 are now available to book online and these are being updated on the relevant Xoserve webpages

CMS Delivery Rebuild Roadmap





SECTION 6: ANY OTHER BUSINESS



Delivery Sub-Group (DSG) 20th November 2023

Summary for ChMC

Meeting Details

Meeting Date: Monday 20th November 2023

Meeting Documentation

Attendee Count:

Organisation	Organisation Count	Total Attendees
Shipper	8	12
Distribution Network	2	2
Independent Gas Transporter	1	2
Third Party Provider	1	1
Meter Asset Manager	0	0
Meter Asset Provider	0	0
Other	2	2
Total	14	19

Agenda Items and Outcomes

- Changes in Development
 - XRN 5616 CSEP Annual Quantity Capacity Management (part A)
 - Queries raised regarding Shipper impacts confirmed that requirements and analysis to date have not identified any Shipper related impacts.
 - No further comments made on either change proposal presented
- Solution Options Impact Assessment Review
 - XRN5614 Improving IGT SMP New Connection Process to support accurate and timely Supplier Registrations
 - Clarification requested on the number of MPRNs that benefit from the proposed changes. Challenges raised regarding the solution cost in comparison to the impacted MPRNs identified.
 - Several DSG members voiced support for the proposed solution with one member in opposition.
 - November Change Pack representations reflect views of those parties.
- Changes in Detailed Design, Design Clarification
 - XRN5695 Revision of Virtual Last Resort User and Contingent Procurement of Supplier Demand Event Triggers (Modification 0854)
 - No comments made on the information presented

Agenda Items and Outcomes

- Requirements Clarification
 - XRN5605 Amendments to the IGT Must read process (IGT159V)
 - No comments or further clarification requested from DSG representatives.
- Major Release and Change Pipeline Updates
 - Agreed to discuss how information can be presented to help track performance of cost estimation vs actual delivery costs
 - No further comments made on the information presented
- Any Other Business
 - One customer raised a query regarding a peak in RFA (Request For Adjustment) rejections – Xoserve agreed to confirm with CMS Rebuild team
 - No other items of AOB raised



APPENDIX



REC Update Appendix

Title	Description	Status
R0049	Intellectual Property Rights and Services Data Main Body changes	Initial Assessment
R0051	Switch Request Objections (Change of Occupier)	Initial Assessment
R0068	REC Data Protection Changes	Initial Assessment
R0069	Amendments to Sample Access Agreement	Initial Assessment
R0075	Enabling Software Product Qualification	Initial Assessment
R0082	Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files	Initial Assessment
R0087	MAP GES data access	Initial Assessment
R0089	Removal of Pre-COVID AQ Value from Data Access Matrix	Initial Assessment
R0094	Clarify obligations on gas meter exchanges that occur close to CoS	Initial Assessment
<u>R0099</u>	CSS End User Obligations	Initial Assessment
<u>R0100</u>	Update to Error Handling Documents	Initial Assessment
R0104	Clarifying requirement for continuous billing following an Erroneous Switch	Initial Assessment
R0105	Review of ONAGE SLAs	Initial Assessment
R0106	Performance Assurance Report Catalogue V5.1	Initial Assessment
R0107	CSS Message Time Stamping	Initial Assessment
R0109	Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information	Initial Assessment
	Document Classification: Public	

Title	Description	Status
R0111	Provision of Grid Supply Point Group ID from a Postcode search	Initial Assessment
R0112	Supplier compensation for Network Party driven MPXN or GSP Group changes	Initial Assessment
R0113	Data Specification Housekeeping and Clarifications	Initial Assessment
R0115	Frequency and content of CSS reports on switching via the DCC portal	Initial Assessment
R0116	TPI access to the Meter Asset Manager data via the GES	Initial Assessment
<u>R0117</u>	Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383	Initial Assessment
R0119	Annulment Definition	Initial Assessment
<u>R0120</u>	Search GES API using Meter Serial Number	Initial Assessment
R0121	SDEP Review Improvements (1) - Process Types and escalations	Initial Assessment
R0122	SDEP Review Improvements (2) - Usability	Initial Assessment
R0123	SDEP Review Improvements (3) – Look and feel	Initial Assessment
R0124	SDEP Review Improvements (4) - Reporting	Initial Assessment
<u>R0125</u>	SDEP Review Improvements (5) – multilateral Erroneous Switches	Initial Assessment
<u>R0126</u>	SDEP Review Improvements (6) – SDEP User Guide and Obligations	Initial Assessment
R0128	Removal of CSS Business Rule 1177 to reflect OFAF optionality	Initial Assessment

Document Classification: Public

Title	Description	Status
R0129	Clarifying Event of Default requirements	Initial Assessment
R0130	Updates to the Data Access Matrix	Initial Assessment
R0131	Creation of new Enquiry Service User Category	Initial Assessment
R0132	Change the Logical Format of the J0001 (DI50001) 'Market Participant Role Code' data item to Char(2)	Initial Assessment
R0134	VLP data access requirements	Initial Assessment
R0135	Add DESNZ to Schedule 12	Initial Assessment
R0136	Change to REC Schedule 22 Market Stabilisation Charge (MSC)	Initial Assessment
R0137	Introducing Third Party Intermediary (energy broker) assurance and accreditation	Initial Assessment
R0138	Combined progression of Change Proposals R0058, R0104 and R0129	Initial Assessment
R0139	Alignment of Market Message D0225 'consent to share flag' to support PSR data sharing	Initial Assessment
R0140	Housekeeping amendments	Initial Assessment
R0141	Recommended Data Access Matrix changes due to Data Permission Matrix changes	Initial Assessment
R0142	Amendment to Multiplication Factor Enumerations to Support Hydrogen Trials	Initial Assessment
R0146	Data Specification Update for Refresh Functionality	Initial Assessment
R0147	Prepayment Levelisation	Initial Assessment

Document Classification: Public

Title	Description	Status
R0148	Introduction of classification-based access model into the REC in support of Open Data	Initial Assessment
R0151	Implementation of Online Certificate Standard Protocol (OCSP) in addition to Certificate Revocation List (CRL).	Initial Assessment
R0152	Revision to the Consolidated Metering Code of Practice (CoMCoP)	Initial Assessment
R0153	Catering for Registration Events where the Incumbent Supplier deactivates prior to a Switch becoming effective	Initial Assessment
R0154	Performance Assurance Report Catalogue V5.1	Initial Assessment



DDP Appendix

Release 3

Goals:

- Review UK Link design for XRN 5605 (IGT Mod 159V).
- Detailed design, configuration and data modelling of Shipper Portfolio area to enable inclusion of additional fields such as Shipper Pack portfolio additions.
- Tactical approaches to improve data download access.

Outcomes:

- Accurately scope the changes needed for DDP as a result of reviewing the UK design of XRN5605.
- Complete reconfiguration and data modelling that will enable more fields to be added to the Portfolio area, including Shipper Pack topics.
- Identify and develop tactical solutions to improve ease of access to larger data sets.

Release 2

Goals:

- XRN5482 Design for DDP Deliverable
- Enhancement to Read Performance
- XRN4990 Shipper Read Performance CCF File Split
- DN Invoicing aggregation layer to pipeline to enhance speed of DN dashboards
- DN Gas Safety MPRN Data Analysis

Outcomes:

- A full design phase has been completed complete
- Several dashboard performance improvements have been identified and agreed and they are pending implementation carried forward
- Change to CCF file to allow breaking up of records complete
- Aggregation layer to pipeline implemented complete
- Analysis completed and shared complete

Release 1

Goals:

- Shipper reconciliation work with service provider to understand options, costs and timelines
- DN invoicing non-standard site calculations added to forecast
- DN invoicing complete testing and first time validation of other updates to forecast
- XRN4990 first time validation of first live data feed; enhancement to navigation of dashboards
- Analysis and initial development of enhancements to read dashboards

Outcomes:

- · Shipper reconciliation options, costs and timelines understood, final review pending
- DN invoicing all updates implemented
- XRN4990 enhancements implemented and first validation completed
- Read dashboards a set of performance improvements have been scoped and initial development commenced

Carried forward:

- Shipper reconciliation final review of preferred option and timeline pending
- Read dashboards development on enhancements continuing

Release 6

Goals:

- Complete MOD664 Shipper testing complete in line with milestone
- Complete MOD664 PAC testing complete in line with milestone
- Implement MOD664 Shipper dashboards in progress
- Implement MOD664 PAC dashboards in progress
- Refine and prioritise DN financial reporting user stories complete

Outcomes:

- XRN4990 (MOD664) testing milestone met complete
- Implement Shipper MOD664 dashboards
- Implement PAC MOD664 dashboard
- Implement new functionality to highlight sites to be updated by CDSP and auto loaded into CDSP dataset

Carried forward:

• Refine financial reporting user stories with DNs in preparation for the next sprint - post DN forum and addendum

POAP

Please see link to the latest POAP here