



## REC Change

# Introduction

The following 7 slides have been included in this months ChMC pack to give you an overview of the ongoing REC Changes, we have broken these down into the following sections:

- In progress – we are currently progressing through the Change journey
- Under Prioritisation Review by REC Code Managers – due to CM workload/prioritisation
- Expected incoming Impact Assessments

Further information on the Changes can be found on the [REC Portal](#)

# REC Change Pipeline – In progress

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
<a href="#">R0056</a>	EES/GES Additional Service Request for Housing Associations to be added to the Data Access Matrix	N/A	Correla	GES	Solution Development	08/01/24 – IIA expected	TBC	Low	N/A

This Change was raised to allow Housing associations access to data in both GES and EES by adding them to the Data Access Matrix. As the GES provider, we need to monitor this Change and give input when needed to ensure that the correct data items are being provided to the appropriate parties.

<a href="#">R0063</a>	Addition of key information to all Service Now tickets	N/A	St Clements Ltd (on behalf of DNOs)	-	Approved – Awaiting Delivery	12/04/24 - Implementation	12/04/23	Medium	N/A
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This Change was raised to improve the information that's included on DCC's Service Now Tickets which have been asynchronously rejected. We interact with DCC via SNow so we need to monitor and input into development.

<a href="#">R0067</a>	Introduction of CSS refresh functionality	<a href="#">XRN 5567 /</a> UNC Mod 836	Capgemini (RTS)	GRDS	Approved – Awaiting Delivery	04/12/23 – DCC Go/No Go Decision	09/12/23	High	 <b>Microsoft Word Document</b>
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This Change will introduce a resend and refresh functionality to help with the message interactions between the CSS and Switching Data Service Providers. Currently, there are cases where messages are being received after Gate Closure or not being received at all. We are one of the impacted Service Providers which means this Change is very important to us so that we are able to complete customer switches successfully.

## Key:

	Currently working on		Upcoming		Monitoring		Early Engagement
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Please note that we have provided our view of the Change summary and impacts however we recommend that DSC Customers monitor the REC Portal to form their own opinion regarding the impact to their organisation

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
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<a href="#">R0070</a>	Provision of Enduring Test Environments	N/A	Capgemini	GRDS, GES	Solution Development/ On Hold	03/01/24 – IA response date	Standalone		High
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This Change was raised to introduce an obligation under the Retail Energy Code for the CSS or the Switching Operator (SO) to provide enduring test environments for REC parties to make the necessary system changes for REC Change Proposals (CPs) or internal system updates. We need to monitor this to ensure that the obligations on GRDS are understood, and that we contribute to the development of this Change.





<a href="#">R0071</a>	DCC access to EES and GES	N/A	DCC	GES	Awaiting Implementation	Project initiation 05/01/24 – 1 <sup>st</sup> Project update	23/02/23	Medium	N/A
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As the CSS Provider and Switching Operator, DCC have requested access to GES in order to help resolve Service Now tickets. This Change seeks to introduce a new Enquiry Service User Category to the Data Access Schedule and to reflect the required data item access in the Data Access Matrices. We are currently in early engagement with our Service Provider and the DCC to work through the scenarios that are impacting them to find the best resolution and required data items.

<a href="#">R0080</a>	Improvements to 'Failed to Deliver' CSS Messages	N/A	DCC	-	Service Provider Impact Assessment	TBC – IA currently with DCC	TBC	Medium	N/A
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This Change Proposal has been raised to explore how and why, since CSS Go-Live, a number of messages have not been successfully delivered due to failures of CSS User's gateway. This results in CSS exhausting the 12-hour retry period. We are keen that we monitor this Change to ensure that there are no impacts to any current message related Change Requests or the way in which we send and receive messages from CSS.

**Key:**

 Currently working on
  Upcoming
  Monitoring
  Early Engagement

Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
<a href="#">R0087</a>	MAP - GES Portfolio Dashboard	N/A	Correla	GES	Initial Assessment	08/01/24 – IIA expected	TBC	Low	N/A

This Change was raised to grant access for MAPs to the Gas Enquiry Service. Previously, they received data related to their gas portfolio and they would like this to continue under the REC. Internal discussions have commenced and we are in conversations with the Code Manager to receive an Impact Assessment

<a href="#">R0089</a>	Removal of Pre-COVID AQ Value from Data Access Matrix	N/A	Xoserve	-	Initial Assessment	08/01/24 – IIA expected	TBC	Low	N/A
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This Change was raised to remove the mentioned data item as it is no longer accessible following the Covid pandemic. There were extended periods where certain sites were precluded from operation, Supply Meter Point AQs could have been non-representative of the normal expected Annual Quantity. Because of this, 'Pre-COVID AQ Value' was added as an additional data item in the DAM and made available via the DPM. This service was not migrated to REC and has no expired within the DSC.

<a href="#">R0092</a>	DCC Service Level Agreements for the Switching Incentive Regime	N/A	DCC	GES	Impact Assessment	w/c 08/01/24 – Workgroup	N/A	High	N/A
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This Change was raised to review the current Service Level Agreements (SLAs) that are outlined in the REC Service Definition. As the requirements for the Central Switching Service (CSS) were identified during the Design, Build and Test Phase of the Ofgem-led Switching Programme, DCC are proposing that an assessment takes place to ensure that the requirements are appropriate for the physical systems design and the actual behaviours of users, compared to the assumptions that were made in the early design phase.

Key:

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Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
<a href="#">R0094</a>	Clarify obligations on gas meter exchanges that occur close to CoS	N/A	OVO	-	Solution Development	11/12/23 – PIA response date	N/A	Medium	N/A
<p>This Change was raised to address an issue with the 'Switch with a Concurrent Change of MEM process and ensure accurate Meter Technical Details are available to the gaining Supplier and MEM. We have been having early engagement with RPS to assess the impact on us as either the CDSP or GRDA.</p>									
<a href="#">R0096</a>	CSS Message Regeneration Functionality	N/A	RTS (Cappemi ni)	-	Service Provider Impact Assessment	TBC – IA currently with DCC	TBC	Medium	N/A
<p>This Change was raised to identify and regenerate messages from CSS that failed initial generation, such that the message recipient is not impacted. We are keen that we monitor this Change to ensure that there are no impacts to any current message related Change Requests or the way in which we send and receive messages from CSS.</p>									
<a href="#">R0105</a>	Review of ONAGE SLAs	N/A	Natalie Hitchman	-	Initial Assessment	TBC – RPS in discussions on progression of this Change.	TBC	Low	N/A
<p>This Change has been raised to review how appropriate the current ONAGE SLAs and lead times are following the changes that were introduced as part of the Faster Switching program.</p>									

**Key:**

	Currently working on		Upcoming		Monitoring		Early Engagement
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Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
<a href="#">R0116</a>	TPI access to the Meter Asset Manager data via the GES	-	Ginger Energy	GES	Initial Assessment	13/12/23 – IA response date	TBC	Low	N/A

This Change was raised to allow TPIs access to the Meter Asset Manager (MAM) via GES so that they are able to identify and contact the relevant MAM to arrange direct agreements for our clients on their behalf.

<a href="#">R0118</a>	Review of Schedule 12 and processes to manage access to data	N/A	REC	-	Approved – Awaiting Delivery	06/12/23 - Implementation	TBC	Med	 <b>Microsoft Word Document</b>
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This Change was raised in order to review the data items that can currently be viewed by Supplier in the Gas Enquiry Service. Scottish Power have come across some issues internally as they don't currently have access to some items in the Shipper portfolio. We have been assessing the data items that have been requested in the DAM and are working towards the DIA stage of the process.

<a href="#">R0120</a>	Search GES API using Meter Serial Number	N/A	GBG	GES	Initial Assessment	w/c 04/12 – IIA expected	TBC	Low	N/A
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This Change was raised to enable searches of GES API by Meter Serial Number, which is enough information to enable the return of all meter-point data associated with the MPRN. We have had internal discussions around how we plan to progress this Change and have spoken to the Code Manager about taking and initial IA at the start of December.

**Key:**

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Title	Description	XRN / UNC Mod	Proposer	Impact/ Funding	Status	Next Action date	Release	REC Priority	Attachments
<a href="#">R0142</a>	Amendment to Multiplication Factor Enumerations to Support Hydrogen Trials		Xoserve	-	Service Provider Impact Assessment	11/01/24 – DIA response date	TBC	Medium	N/A

The H100 hydrogen gas trial involves the supply of hydrogen gas to households in place of natural gas. The quantity of gas supplies needs to be billed in a way that is comparable to standard gas supply. To facilitate the trial, a multiplication factor enumeration value must be established within the Data Specification that can replicate hydrogen’s calorific value, therefore allowing accurate billing.

**Key:**

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- Upcoming
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# REC Related XRN Changes

Description	XRN	Proposer	Impact/ Funding	Status	Next Action date	Release Type	Priority
Resolution of Address Interactions between DCC and CDSP	<a href="#">XRN 5546</a>	Xoserve	GRDS	Under development	Ongoing discussion with DNs, analysis taking place on DCC data	TBC	Medium
Early Provision of Meter Reading for the 'CSS Registration Effective Date' (including the 'Original Intended CSS Registration Effective Date'). Detailed Design	<a href="#">XRN 5675</a>	David Addison (on back of the P1 issue)	Shipper funded	Update in slide pack	Ongoing delivery discussions, governance activities ongoing	TBC	High

Key:

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# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0049</a>	Intellectual Property Rights and Services Data Main Body changes	Initial Assessment
<a href="#">R0051</a>	Switch Request Objections (Change of Occupier)	Initial Assessment
<a href="#">R0068</a>	REC Data Protection Changes	Initial Assessment
<a href="#">R0069</a>	Amendments to Sample Access Agreement	Initial Assessment
<a href="#">R0075</a>	Enabling Software Product Qualification	Initial Assessment
<a href="#">R0082</a>	Formalising the Submission of PPMIP Unallocated Transaction Report (UTR) Files	Initial Assessment
<a href="#">R0087</a>	MAP GES data access	Initial Assessment
<a href="#">R0089</a>	Removal of Pre-COVID AQ Value from Data Access Matrix	Initial Assessment
<a href="#">R0094</a>	Clarify obligations on gas meter exchanges that occur close to CoS	Initial Assessment
<a href="#">R0099</a>	CSS End User Obligations	Initial Assessment
<a href="#">R0100</a>	Update to Error Handling Documents	Initial Assessment
<a href="#">R0104</a>	Clarifying requirement for continuous billing following an Erroneous Switch	Initial Assessment
<a href="#">R0105</a>	Review of ONAGE SLAs	Initial Assessment
<a href="#">R0106</a>	Performance Assurance Report Catalogue V5.1	Initial Assessment
<a href="#">R0107</a>	CSS Message Time Stamping	Initial Assessment
<a href="#">R0109</a>	Aligning electricity and gas timescale requirements for sharing Meter Technical Detail information	Initial Assessment

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0111</a>	Provision of Grid Supply Point Group ID from a Postcode search	Initial Assessment
<a href="#">R0112</a>	Supplier compensation for Network Party driven MPXN or GSP Group changes	Initial Assessment
<a href="#">R0113</a>	Data Specification Housekeeping and Clarifications	Initial Assessment
<a href="#">R0115</a>	Frequency and content of CSS reports on switching via the DCC portal	Initial Assessment
<a href="#">R0116</a>	TPI access to the Meter Asset Manager data via the GES	Initial Assessment
<a href="#">R0117</a>	Retrospective Implementation of Distribution Code Use of System Agreement (DCUSA) DCP 383	Initial Assessment
<a href="#">R0119</a>	Annulment Definition	Initial Assessment
<a href="#">R0120</a>	Search GES API using Meter Serial Number	Initial Assessment
<a href="#">R0121</a>	SDEP Review Improvements (1) - Process Types and escalations	Initial Assessment
<a href="#">R0122</a>	SDEP Review Improvements (2) - Usability	Initial Assessment
<a href="#">R0123</a>	SDEP Review Improvements (3) – Look and feel	Initial Assessment
<a href="#">R0124</a>	SDEP Review Improvements (4) - Reporting	Initial Assessment
<a href="#">R0125</a>	SDEP Review Improvements (5) – multilateral Erroneous Switches	Initial Assessment
<a href="#">R0126</a>	SDEP Review Improvements (6) – SDEP User Guide and Obligations	Initial Assessment
<a href="#">R0128</a>	Removal of CSS Business Rule 1177 to reflect OFAF optionality	Initial Assessment

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0129</a>	Clarifying Event of Default requirements	Initial Assessment
<a href="#">R0130</a>	Updates to the Data Access Matrix	Initial Assessment
<a href="#">R0131</a>	Creation of new Enquiry Service User Category	Initial Assessment
<a href="#">R0132</a>	Change the Logical Format of the J0001 (DI50001) 'Market Participant Role Code' data item to Char(2)	Initial Assessment
<a href="#">R0134</a>	VLP data access requirements	Initial Assessment
<a href="#">R0135</a>	Add DESNZ to Schedule 12	Initial Assessment
<a href="#">R0136</a>	Change to REC Schedule 22 Market Stabilisation Charge (MSC)	Initial Assessment
<a href="#">R0137</a>	Introducing Third Party Intermediary (energy broker) assurance and accreditation	Initial Assessment
<a href="#">R0138</a>	Combined progression of Change Proposals R0058, R0104 and R0129	Initial Assessment
<a href="#">R0139</a>	Alignment of Market Message D0225 'consent to share flag' to support PSR data sharing	Initial Assessment
<a href="#">R0140</a>	Housekeeping amendments	Initial Assessment
<a href="#">R0141</a>	Recommended Data Access Matrix changes due to Data Permission Matrix changes	Initial Assessment
<a href="#">R0142</a>	Amendment to Multiplication Factor Enumerations to Support Hydrogen Trials	Initial Assessment
<a href="#">R0146</a>	Data Specification Update for Refresh Functionality	Initial Assessment
<a href="#">R0147</a>	Prepayment Levelisation	Initial Assessment

# (Gas) REC Change Pipeline - Under Prioritisation Review

Title	Description	Status
<a href="#">R0148</a>	Introduction of classification-based access model into the REC in support of Open Data	Initial Assessment
<a href="#">R0151</a>	Implementation of Online Certificate Standard Protocol (OCSP) in addition to Certificate Revocation List (CRL).	Initial Assessment
<a href="#">R0152</a>	Revision to the Consolidated Metering Code of Practice (CoMCoP)	Initial Assessment
<a href="#">R0153</a>	Catering for Registration Events where the Incumbent Supplier deactivates prior to a Switch becoming effective	Initial Assessment
<a href="#">R0154</a>	Performance Assurance Report Catalogue V5.1	Initial Assessment