**CHANGE OVERVIEW BOARD**

**GAS CENTRAL SERVICES CHANGE HORIZON EVENT**

**ABOUT THE EVENT**

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| Registered | 14.04.2015 |
| Last Updated |  |

This Event brings together and supersedes the previously registered Event 04 ‘Switching Evolution’ and Event 05 ‘Registration Responsibility’.

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| **Title** | **Next Day Switching and Centralised Registration** |
| High Level Definition | Implementation of DCC obligations to provide centralised registration service for gas and electricity supply points to enable next day switching.  DCC is required to procure centralised registration service through competitive tender. |
| Purpose | To establish registration arrangements that are appropriate to a market in which dual fuel supply contracts are prevalent and smart meters are installed widely, and which enable customers to switch Supplier on a next day basis. |
| Assumptions | * Regulatory Impact Assessment makes case for change * Registration obligations and services defined and understood * Networks have enduring requirement to maintain Supply Point Registers necessary and sufficient for the operation of their businesses * Shipper Registration outside scope of DCC obligations * For Supply Points connected to NTS, obligations remain with NGGT |
| Delivery Target | End 2019 |
| Dual Fuel | Yes |

**EVENT IMPACT – INITIAL ASSESSMENT**

*<Complete for all Events on Change Horizon in Zone 1*

|  |  |
| --- | --- |
| Process | Impacted processes based on preliminary evaluation of Ofgem’s proposed Target Operating Model:   * Supply Point Registration * Change of Supplier * Supplier ID update * Change of Registered Shipper * Data Enquiry * Objections * Demand attribution and allocation (availability of portfolio data) * Balancing and settlement (provision of input data) * Transportation charging (provision of input data) |
| Dependencies | * Regulatory impact assessment * Significant Code Review * Smart Meter rollout |
| Related Events | * FGO Review   + Positioning of obligations   + Responsibilities of agents and service providers   + Inconsistency of funding and governance models |
| Stakeholders | * Shippers / Suppliers, DCC, Networks (GTs, iGTs, DNOs), Xoserve |

**EVENT SOLUTION – INITIAL HIGH LEVEL DESIGN**

*<Complete for all Events on Change Horizon when progressing from Zone 1 to Zone 2>*

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| People | * Significant demand on regulatory, business analysis and technical resources |
| Process | Impacted processes based on preliminary evaluation of Ofgem’s proposed Target Operating Model:   * Supply Point Registration * Change of Supplier * Supplier ID update * Change of Registered Shipper * Data Enquiry * Objections * Demand attribution and allocation (availability of portfolio data) * Balancing and settlement (provision of input data) * Transportation charging (provision of input data) |
| Technology | * Sites and Meters * Supply Point Administration * Data Enquiry * Contact Management * IX * Gemini |
| Timing | * Design, Build and Test likely to be 18-24 months |
| Projects | * Not linked to other projects at this point, but possible relationship to Smart Programme |

**EVENT DELIVERY MILESTONES**

*<Complete for all Events on Change Horizon when progressing from Zone 1 to Zone 2>*

|  |  |
| --- | --- |
| Key Milestones and approximate timing | As indicated by Ofgem Decision on Next Day Switching:   * Blueprint Workgroups – commence late 2015 * Detailed Level Specification – not specified * Enactment (Code and Licence) – not specified * Design, Build, Test and Go Live – By end 2019 |

**NEXT STEPS**

|  |  |
| --- | --- |
| External | Conclusions from Target Operating Model consultation – mid/late 2015 |
| COB | Q3 2015 |