

UNC (Combined) Workgroup 0498/0502 Agenda Amendment to Gas Quality NTS Entry Specification at BP Teesside System Entry Point

10:00 Tuesday 31 March 2015

**at the Energy Networks Association, 6th Floor, Dean Bradley House,
52 Horseferry Road, London SW1P 2AF**
(<http://2010.energynetworks.org/office-location-and-travel-inf/>)

1.0 Introduction

2.0 Review of Minutes and Actions

3.0 Development of the Workgroup Report

3.1 Review of Relevant Objectives

3.2 Consideration of Legal Text for NEAs

3.3 Recommendations including additional questions for UNC Modification Panel consideration

4.0 Diary Planning

Action Table – Combined Workgroup 0498/0502 (09 March 2015)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
1201	08/12/14	3.0	All parties to review the draft Workgroup Report (post meeting version, published at www.gasgovernance.co.uk/0498/090315) and what information they have been tasked to provide (<i>see text/assignments in red, page 8 onwards</i>), and submit their contributions to the Joint Office in advance of the next meeting (<i>i.e. by 20 March 2015</i>) for inclusion in the redrafted Workgroup Report.	ALL Parties	<i>By 20 March 2015</i> Carried forward
0301	09/03/15	2.1	DRA to clarify that CO ₂ above the Network Entry Agreement (NEA) limit would not result in a Terminal Flow Advice (TFA).	National Grid NTS (DRA)	Pending
0302	09/03/15	3.0	DECC Q1 - LJ to write to GrowHow to seek its views regarding the feasibility of upgrading its CO ₂ removal systems.	Joint Office (LJ)	Pending

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Contact Details: enquiries@gasgovernance.co.uk

Papers available at: www.gasgovernance.co.uk

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0303	09/03/15	3.0	DECC Q2 - J Chandler to provide more/quantifiable evidence from turbine manufacturers to support the assertions made in respect of the impact on warranties.	SSE (J Chandler)	Pending
0304	09/03/15	3.0	DECC Q3 - DO to obtain more data from the Jackdaw field operator to support the assertion that Jackdaw gas production will improve security of supply.	TGPP (DO)	Pending
0305	09/03/15	3.0	DECC Q7: AP to provide information/estimation of the number of days CO ₂ might exceed 2.9% pre-2019.	BP Gas (AP)	Pending
0306	09/03/15	3.0	<i>Draft Workgroup Report v0.8 (post meeting version) - Page 13, Technical Capacity</i> - All parties to arrange for their Technical colleagues to review this section and submit comments.	All parties	Pending
0307	09/03/15	3.0	DECC Q8 - For a CCGT, establish the costs of tripping and retuning.	Energy UK (J Cox)	Pending

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