

UNC (Combined) Workgroup 0498/0502 Agenda Amendment to Gas Quality NTS Entry Specification at BP Teesside System Entry Point

10:00 Monday 08 December 2014

at Elexon Limited, 5th Floor, 350 Euston Road, London, NW1 3AW

- 1.0 Introduction**
- 2.0 Review of Minutes and Actions**
- 3.0 Development of the Workgroup Report**
 - 3.1 Review of Relevant Objectives**
 - 3.2 Consideration of Legal Text**
 - 3.3 Recommendations** including additional questions for UNC Modification Panel consideration
- 4.0 Diary Planning**

Action Table – Combined Workgroup 0498/0502 (10 November 2014)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0807	07/08/14	2.0	<i>Rate of change' issues for operating equipment</i> - Consider providing examples or information where this sort of problem had been experienced/encountered before.	SSE (JC)	Carried Forward
0808	07/08/14	2.0	<i>CATS and TGPP infrastructure</i> – Provide revised schematic to confirm how facilities will be configured, what will be upgraded and likely combined costs.	TGPP (AH)	Carried forward
1101	10/11/14	4.1	DP to provide an updated set of slides to include information on the terminals that the new fields will feed and their development status.	DECC (DP)	Pending
1102	10/11/14	4.2	JCx to provide information on variation of gas quality and its effects on customers' plant and equipment.	Energy UK (JCx)	Pending

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Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
1103	10/11/14	4.3	AH to clarify the cost implications of removing H2S and CO2. In regards to the August BG plc presentation.	TGPP (AH)	Pending
1104	10/11/14	4.4	DRe to review the carbon assessment presentation and feedback whether the approach is appropriate in particular in regard to capital costs.	Ofgem (DRe)	Pending
1105	10/11/14	4.4	AH / DO to rerun the calculations in the carbon assessment presentation based on an expected average CO2 level and to include an option 4 based on information on typical average values to be provided by Dra	TGPP (AH / DO)	Pending
1106	10/11/14	4.5	MH to provide some presentation slides summarising the position regarding the development of high pressure / high temperature gas fields.	Oil and Gas UK (MH)	Pending
1107	10/11/14	4.5	DP to report back on the policy decision regarding the driver for the development of the Jackdaw field and the alteration of the CO2 limit.	DECC (DP)	Pending

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