## UNC (Combined) Workgroup 0498/0502 Agenda Amendment to Gas Quality NTS Entry Specification at BP Teesside System Entry Point

## 10:00 Monday 10 November 2014

## at the Energy Networks Association, 6<sup>th</sup> Floor, Dean Bradley House, 52 Horseferry Road, London SW1P 2AF

- 1.0 Introduction
- 2.0 Review of Minutes and Actions
- 3.0 Introduction to the Workgroup Report
- 4.0 Key themes for inclusion in the Workgroup Report
  - CO<sub>2</sub> variability/high absolute values and its effect on exit points
  - The impact on consumers warranty, operational and emissions related
  - CO<sub>2</sub> removal and whether this was best carried out onshore or offshore
  - Completion of a carbon cost assessment
  - The future outlook for similar gas sources in terms of setting precedents, and the context and value/cost for the UK
- 5.0 Development of the Workgroup Report
  - 5.1 Review of Relevant Objectives
  - 5.2 Consideration of Legal Text
  - **5.3 Recommendations** including additional questions for UNC Modification Panel consideration
- 6.0 Diary Planning

## Action Table - Combined Workgroup 0498/0502 (02 October 2014)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0803	07/08/14	1.2	Variability Data for major entry/exit points - All parties to review the UNCORM Data Dictionary (http://www.gasgovernance.co.uk/tpddocs) and other recognised data sources, and assess and report on the capability of providing sufficiently current and accurate data to inform Workgroup views.	ALL parties	Carried forward
0804	07/08/14	2.0	Assessment of Environmental Impacts - For each Modification, the Proposers to review and consider providing appropriate information to meet the requirements necessary under the UNC.	Proposers (AP and AH)	Carried forward
0807	07/08/14	2.0	'Rate of change' issues for operating equipment - Consider providing examples or information where this sort of problem had been experienced/encountered before.	SSE (JCh)	Carried forward
0808	07/08/14	2.0	CATS and TGPP infrastructure – Provide revised schematic to confirm how facilities will be configured, what will be upgraded and likely combined costs.	TGPP (AH)	Carried forward
0809	07/08/14	2.0	Offshore Development Opportunities – Proposers to describe what these are and their timings, and the potential forecast variations in CO2, and then assess the potential effects on Teesside gas entry quality. (BP also to confirm if the forecast information is the most up-to- date.	It was agreed that BP should lead on this action. BP Gas (AP)	Carried forward

Please contact the Joint Office if you wish to use teleconference facilities for this meeting

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Papers available at: <a href="mailto:www.gasgovernance.co.uk">www.gasgovernance.co.uk</a>

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0810	07/08/14	2.0	ETS and venting of CO2 emissions – Proposers to confirm what is included/ excluded and how dealt with.	Proposers (AP and AH)	Carried forward
0901	04/09/14	1.2	National Grid NTS (RH) to write to Terminal Operators and request they provide 13 months of CO2 data (entry and exit) for the following sub terminals: Bacton, Easington, St Fergus, Barrow and Theddlethorpe and also the 2 sub terminals from BP directly to the workgroup.	National Grid NTS (RH)	Carried forward
1001	02/10/14	1.2	An analysis of examples of high variations in CO2 levels to be provided. To include: the demand on that day: the hourly average and its effect on the system: the frequency of this occurrence: where the affected exit points were located.	National Grid NTS (DRa), TGPP (AH), and BP Gas (AM)	Pending
1002	02/10/14	1.2	MB to advise if any information on the development of proposed new gas fields has been published and to provide this to the workgroup if available.	DECC (MB)	Pending
1003	02/10/14	1.2	Discussions to be held with DECC on how the organisations involved can be encouraged to participate in order to improve the levels of response to the requests for information.	TGPP (AH)	Pending