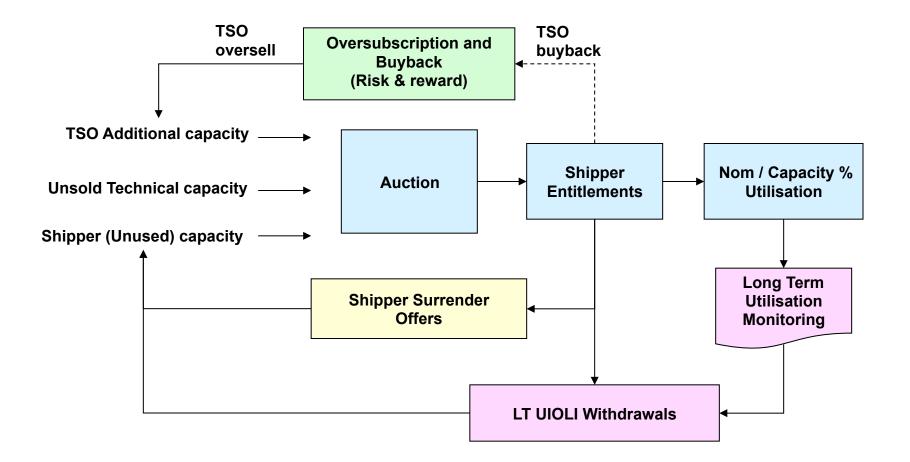


#### **CAM Modification 500**

#### CAM-CMP Development Workgroup 2

# CMP processes - CMP/CAM interaction nationalgrid



#### **Secondary Processes**

- CMP Surrender
- CMP LT UIOLI
- CMP Oversubscription & Buyback
- Buyback
- Scaleback
- Bundling
- Unbundling
- Secondary Trading

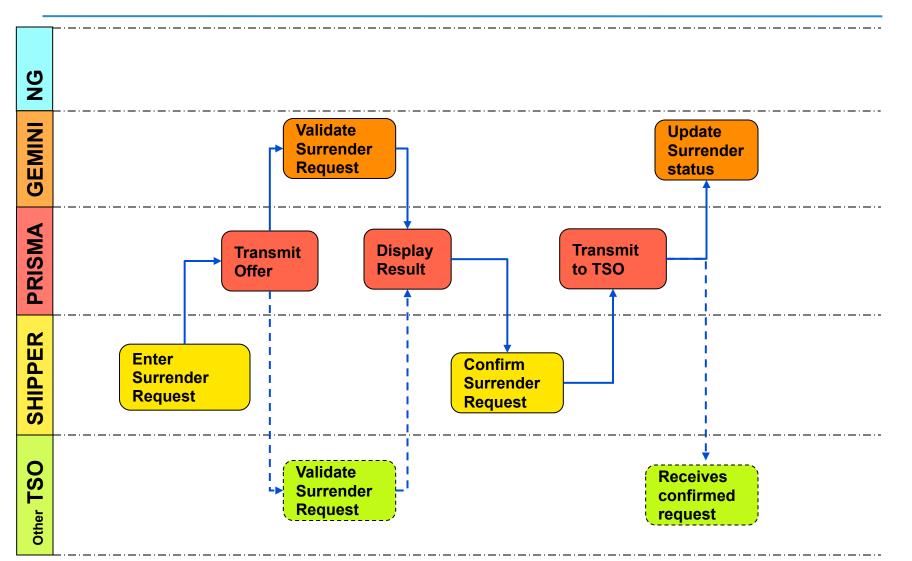
# Supporting processes (if time)

- Charging
- Credit
- Transitional Arrangements

#### **Secondary Processes**

- Surrender go through section 3.5 of modification 500
- LT UIOLI
- Oversubscription & Buyback
- Buyback
- Scaleback
- Bundling
- Unbundling
- Secondary Trading

#### **CAM-CMP Surrender Offer Process**



#### **Secondary Processes**

Surrender

#### LT UIOLI

- Oversubscription & Buyback
- Buyback
- Scaleback
- Bundling
- Unbundling
- Secondary Trading

#### **CMP LT UIOLI**

- Monitoring & Utilisation
  - As per mod 485: NG to produce a "CMP LT UIOLI Guidance Document" which includes the method for assessing underutilisation.
- Reporting
  - Currently no changes to mod 485 proposed
- Appeals / Justification
  - Currently no change to mod 485 proposed
- LT UIOLI Withdrawal process

Process as per section 3.6 of modification 500

#### **Secondary Processes**

- Surrender
- LT UIOLI
- Oversubscription & Buyback
- Buyback
- Scaleback
- Bundling
- Unbundling
- Secondary Trading



#### **CMP Oversubscription & Buyback**

- Oversubscription for NG is the same as existing nonobligated capacity release.
- Technical Capacities are baselines (obligated release).
- Oversubscription released *prior* to auctions.
- Oversubscription released at NG discretion in response to market demand and subject to incentive risk/reward.
- Driver to buyback remains in line with existing regime:
  - i.e. NG required to deal with whole constraint; and not just required to buy back Oversubscription amount

#### **Secondary Processes**

- Surrender
- LT UIOLI
- Oversubscription & Buyback
- Buyback
- Scaleback
- Bundling
- Unbundling
- Secondary Trading

## Buy back – summary slide

- NG will buy back entitlements only.
- NG will complete buy back auctions on Gemini.
- Shippers will offer a number:
  - Unbundled entitlements will be reduced first
  - Bundled entitlements will then be reduced after unbundled entitlements reach zero.
  - If both unbundled and bundled entitlements are reduced to zero then any further reduction will reduce unbundled entitlements to below 0.
- Section 3.8 of modification 500

#### **Secondary Processes**

- Surrender
- LT UIOLI
- Oversubscription & Buyback
- Buyback
- Scaleback
- Bundling
- Unbundling
- Secondary Trading



### **Scale back – Summary Slide**

- Consistent lead time on interruption for both IP entry and IP exit – minimum notice 75 mins.
- While CAM requires scale back to be completed in order of timestamp, NG is only proposing 1 single interruptible (day ahead) auction.
- Every allocation of interruptible capacity for a gas day will, in practice, have the same timestamp.
- Interruptible capacity that has the same timestamp will be pro-rated.
- Section 3.7 of modification 500

#### **Secondary Processes**

- Surrender
- LT UIOLI
- Oversubscription & Buyback
- Buyback
- Scaleback
- Bundling
- Unbundling
- Secondary Trading



### **Bundled & Unbundled Capacity**

- Net entitlements referred to as Available NTS Interconnector capacity in modification 500.
- Firm entitlements will have sub categories (viewable on Gemini):
  - Bundled firm entitlements
  - Unbundled firm entitlements
- Bundled/Unbundled entitlements will be increased following primary allocations, and adjusted following any secondary transactions.
- Some transactions may result in 'unbundling' of bundled entitlements.
- Shippers may also voluntarily bundle entitlements

# **Voluntary Bundling – Summary Slide**

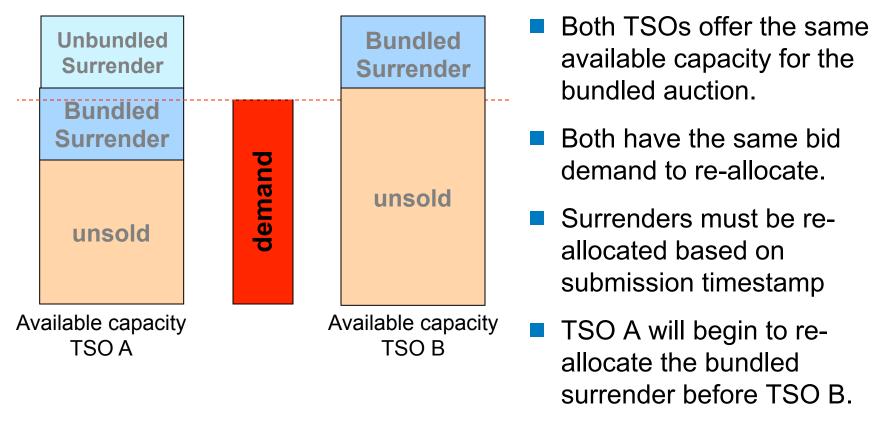
#### Entitlements based process

- Unbundled entitlements —> Bundled entitlements
- National Grid will consider a request for bundling that has come either:
  - Direct from a shipper
  - Via the adjacent TSO
- To process a voluntary bundle National Grid will require
  - The information stated within section 3.12 of modification 500
  - Acceptance by the Adjacent TSO



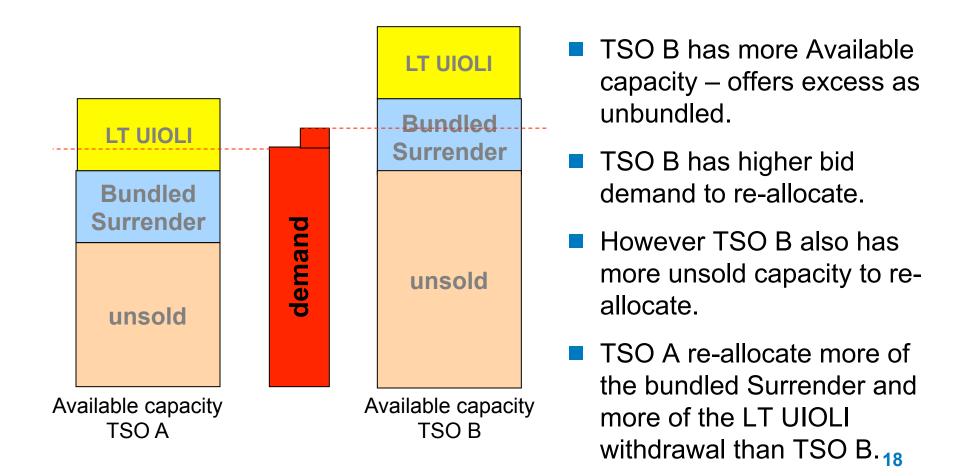
#### **Unbundling example – Surrenders**

In the below example Available capacities match so all capacity is bundled.



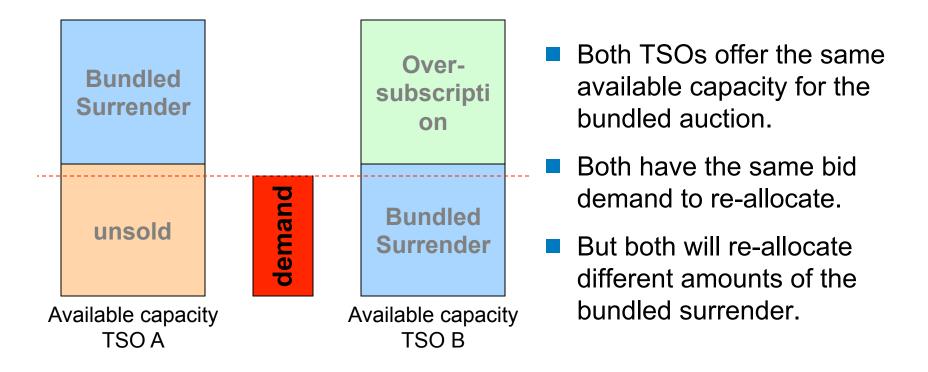
### **Unbundling example – LT UIOLI**

In the below example Available capacities do not match.

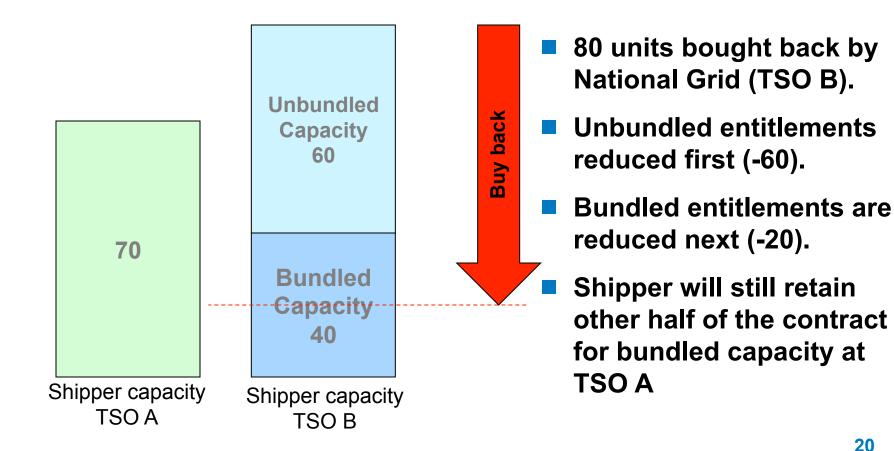


#### **Unbundling example - Oversubscription**

In the below example Available capacities match so all capacity is bundled.



#### **Unbundling example – Buy back**



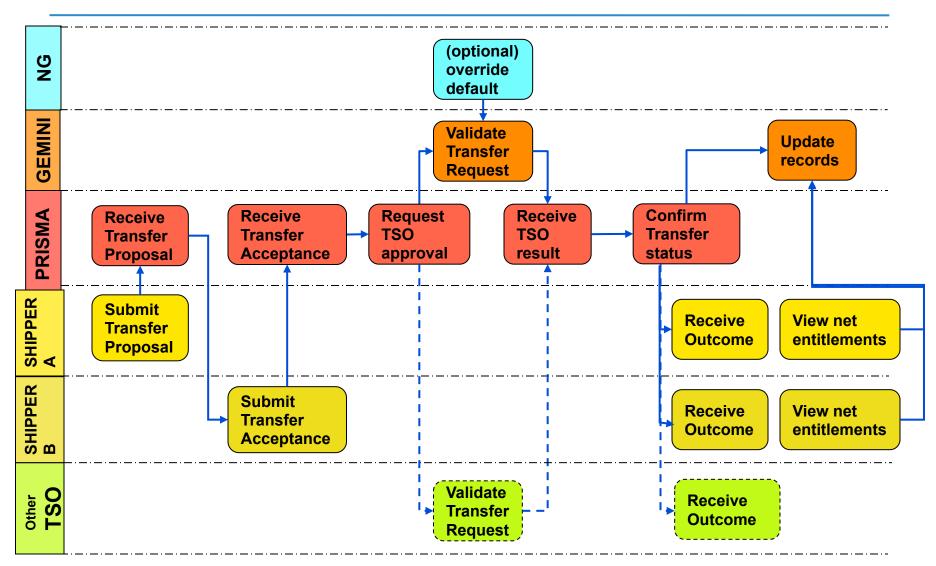
#### **Secondary Processes**

- Surrender
- LT UIOLI
- Oversubscription & Buyback
- Buyback
- Scaleback
- Bundling
- Unbundling
- Secondary Trading

## **Secondary Trading – Summary slide**

- No specific EU rules for trading except for following reference in CAM:
  - Bundled capacity should be traded as bundled [Article 19.8]
- Joint Booking Platform to be used for secondary trading at IPs.
- Entitlements will be traded there will be a transfer of Rights but not Liabilities.
- Rules as per Section 3.9 of modification 500

#### **OTC Transfer Process**





#### **Supporting Processes**

#### CAM-CMP Development Workgroup 2

#### **Secondary Processes**

- Surrender
- LT UIOLI
- Oversubscription & Buyback
- Buyback
- Scaleback
- Bundling
- Unbundling
- Secondary Trading

# Supporting processes

- Charging
- Credit
- Transitional Arrangements

## Charging: nationalgrid What stays the same; what changes?

- The current methodology applying for Non-Interconnection Points (i.e. UK domestic) will remain as set out in UNC Section Y.
- NTS prices for unbundled capacity and the NTS component of bundled capacity prices will be the same.
- There are no amendments to the methodology of calculating Commodity Rates or who pays the Commodity Rates.
- The existing arrangements concerning the discounts of reserve prices for Daily and Within Day auctions will continue to apply.
- All reserve prices will continue to be published to 4 decimal places and in p/kWh/day in the Charging Notice.
- Prices will be displayed in PRISMA in p/kWh/h/runtime or p/kWh/ d/runtime
- Auctions for Exit. Price for Exit capacity will consist of an administered reserve price plus any auction premium.

# **NTS Entry Capacity Reserve** prices - Interconnectors

The NTS Entry Capacity Reserve Prices which will apply for the Interconnector Capacity Auctions will be based on the current methodologies for determining reserve prices for the relevant auctions

<i>Interconnector Capacity Auction</i>	Applicable Published Prices to which capacity relates
Annual Yearly	QSEC
Annual Quarterly	QSEC
Rolling Monthly	MSEC
Rolling Day Ahead	DADSEC
Within Day	WDDSEC
Interruptible	DISEC

#### **NTS Exit Prices – Interconnection Points**

The introduction of auction based pricing for NTS Exit Prices to apply at Interconnection Points for NTS Interconnector Exit Capacity

<i>Interconnector Capacity Auction</i>	Applicable Published Prices to which capacity relates
Annual Yearly	Indicative Exit Capacity Prices
Annual Quarterly	Final Exit Capacity Prices
Rolling Monthly	Final Exit Capacity Prices
Rolling Day Ahead	Final Exit Capacity Prices
Within Day	Final Exit Capacity Prices
Interruptible	NTS Exit Off-peak Prices

### **Ascending Clock Auctions**

- For Ascending Clock Auctions the Large Price Step shall be the greater of [5%] of the reserve price or [0.0005] p/kWh/day. Methodology needs to be determined of how the large price step is calculcated.
- For Ascending Clock Auctions the Small Price step will be [one fifth] of the Large Price Step unless specified otherwise in the Joint Booking Platform General Terms and Conditions.

#### **Notices/Documentation**

- New notices of reserve prices will be produced for the Annual Yearly and Annual Quarterly Interconnector Capacity Auctions.
  - The notices will be issued a minimum of one month before the Interconnector Capacity Auction takes place as specified in National Grid's GT Licence in respect of the NTS.
- Updates to any applicable Charging Documents will ensure that these are consistent with the approach currently applied for Non-Interconnection Points and the new approach for Interconnection Points.
- Applicable statements of Transportation charges will be published in accordance with current obligations.
- UNC Section Y updates will need to ensure that the relevant information is equally applicable to Interconnection Points as well as Non-Interconnection Points

#### **Secondary Processes**

- Surrender
- LT UIOLI
- Oversubscription & Buyback
- Buyback
- Scaleback
- Bundling
- Unbundling
- Secondary Trading

# Supporting processes

- Charging
- Credit
- Transitional Arrangements

# Credit

- A single Transportation Credit for capacity will continue to apply
  - No separate credit arrangements for Interconnector Capacity
- If a sanction is applied on Gemini then NG will apply a credit limit of zero on PRISMA.
  - This prevents any further purchase of primary capacity.
  - This prevents any further purchase of capacity through secondary transfers.

### **Secondary Processes**

- Surrender
- LT UIOLI
- Oversubscription & Buyback
- Buyback
- Scaleback
- Bundling
- Unbundling
- Secondary Trading

# Supporting processes (if time) Charging Credit Transitional Arrangements – see section 3.11

#### **Next Steps**

#### CAM-CMP Development Workgroup 2

#### **Next Steps**

- PRISMA invited to August 12<sup>th</sup> Workshop.
- Legal text is planned to be available by Sep 16<sup>th</sup> Workshop – **TBC**
- Complete walkthrough of mod?