

COR1360 NTS Exit Reform (Mod 0195AV)

UK-Link Committee

'Screen Pack'



Introduction

This document is a collection of the screens that will be introduced for the NTS Exit Reform system solution, phase 1 to be delivered on 23rd May 2010.

Version 2 was issued to UK-Link committee for formal representation on 12th June 2009. Following representations, the approved version 3 was issued to UK-Link committee members on 08th July 2009.

Version 4 was approved at the UK-Link committee on 11th March 2010.

This version 5 contains screenshots amended as part of the testing phases. A summary of amendments from the Approved version 4 of this document can be found in the following attachment.



Please note that the data and information contained within the included screenshots does not contain any 'actual' User data and is therefore used as an indication of values.



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Key: * = Requires User Data Entry

1. Maintain Overrun User Agreement

This screen allows the National Grid NTS user / External Users to Add, View and Modify the Overrun User Agreement(s).

This screen would be accessible to:

- i. National Grid NTS users
- ii. External Users who wish to become an Overrun User for a NTS Exit Point
- iii. Associated External Users
- iv. Any External Users who wish to view the details of Overrun Users at different NTS Exit Point(s)

The National Grid NTS user will have the ability to 'Approve' or 'Reject' the Overrun Agreement.

The following options would be available to External Users based on the access privileges mentioned above each contained screen shot:

- i. Add Overrun User Agreement
- ii. View Unapproved Overrun User Agreement
- iii. View Overrun User Agreement
- iv. Modify Unapproved Overrun User Agreement
- v. View CSV/Formatted PDF Reports of the queried details

The screen shots for the each of the options are included below;

1.1 - Add Overrun User Agreement

This screen allows the National Grid users/External Users to add a new Overrun User Agreement.

External Users can only add their own Agreements, i.e. for the Locations in which they wish to become the Overrun User.

The External User who wishes to become an Overrun User will be able to select the Overrun Associated BA(s).

| Contract Publish Deal | |
|---|---------|
| Messages - 0 Ser Name: XXXXUSER BA: XXX M User Role: XXXX001 | ~ |
| GEMINI NTS Exit Environment: Prototype You are here : Home > Contract > Add Overrun User Agreement > Add Co | ontract |
| Add Overrun User Agreement | |
| Overrun User Overrun User BA Code : XXX BA Abbr. Name : XXX Overrun User BA Name : XXX | |
| Location *: ABERDEENOT | |
| Available Selected Overrun Associated BA*: WWW SCCC 2ZZ | |
| Effective Start Date*: 01-Oct-2011 | |
| Effective End Date: | |
| Save Cancel C | lear |
| | |



1.2 - View Unapproved Overrun User Agreement

This screen allows the user to view the Unapproved Overrun User Agreements.

The External Users (Overrun Users) who have created an Overrun agreement can only view their data and can modify the Unapproved Agreements.

Other External Users who have not placed an Overrun User Agreement request will have access to this screen, but will get 'No Data Found' for their query criteria plus they will not be allowed to modify any records.

| 🗿 View Unapproved Overrun User | Agreement - Microsoft In | ternet Explore | r | | | |
|--|---------------------------------------|-----------------------------|---------------------------------------|---|--|-----------------|
| ● ● ⑦ GEMINI NTS EXIT | | | Sme | Il Gas 2 Call free o all calls are recor | 0800 111 999 ded and may be monitored | Prates S |
| Contract Publish Deal | me: XXXXUSER nvironment: Prototype | You are here : | BA: XXX V Home > Contract > View U | Inapproved Overrun Use | User Role: XXXX00 er Agreement | Contract |
| View Unapproved Overrun User Agreement BA Code: XXX | BA Abbr.Name: BA N | lame: XXX | Locatio | n:ALL | • | |
| Period From: 01-Oct-2011 Ref. Number | Dverrun User BA Code | riod To: 30-Sep Location | -2013 Effective Start Date | Effective End Date | Query Overrun Associated BA | Clear Action |
| OVRREF0002 | XXX | BALGRAYOT | 01-0 d -2012 | | www zzz | Μ |
| | | | | | | |
| | | | | | | |
| | | | | | | Cancel |
| | | | | | en. | |

1.3 - View Overrun User Agreement

This screen allows the user to view the Approved/Rejected Overrun User Agreements in the following conditions:

- i. If the External User is an Overrun User at that NTS Exit Point, they will be able to view the Overrun Associated BA's tagged within their agreement as well as all other Overrun Users associated with other NTS Exit Points.
- ii. If the External User is an Overrun Associated BA at that NTS Exit Point, they will be able to view the Overrun User to whom they are associated and all other Overrun Users associated with other NTS Exit Points.
- iii. If the External User is neither an Overrun User nor an Overrun Associated BA at any NTS Exit Point then they will be able to view only the details of all the Overrun Users associated with the NTS Exit Points and not the Overrun User Associated BA to the Agreement details.

| 🗿 View Overrun User Agreement - Microsoft Internet Explorer | | |
|--|---|--|
| | | |
| GEMINI | Small Cas 2 Call Fee an 0200 111 000 | E - |
| | all calls are recorded and may be monitored | an a |
| Contract Publish Deal Messages - 0 0 User Name: XXXXUSER | BA: XXX 👻 User Role: | XXXX001 😪 |
| GEMINI NTS Exit Environment: Prototype You are here : I | lome > Contract > View Overrun User Agreement > Query | Contract |
| | | |
| View Overrun User Agreement | | |
| | | |
| -ALLALLALL | Location:ALL | |
| Period From: 01-Oct-2011 Period To: 30-Sep-2013 | Status:ALL | |
| Ref. Number Overrun User BA Code Location Effective St | Q art Date Effective End Date Status Overrun Associa | ted BA Action |
| OVRREF0001 XXX ABERDEENOT 01-Oct-2 | 2011 Approved WWW | |
| | ZZZ | |
| | | |
| | | |
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| | | |
| | | |
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| | | |
| | | |
| | | |
| | Generate Report View Unapproved Agreement | Add |
| 24.0px-2000.13:55:06 | | S Local intrapet |

| View Overrun User Agreement - Microsoft Internet Explorer | | |
|---|---|--|
| | Smell Gas ? Call free all calls are or | on 0800 111 999 corded and may be monitored |
| Contract Publish Deal | | |
| Messages - 0 User Name: XXXXUSER | BA: XXX Y | User Role: XXXX001 |
| GEMINI NTS EXIT Environment: Prototype You are here | Home > Contract > View Overrun User Agreement | ent > Query Contract |
| View Overrun User Agreement | | |
| BA Code: BA Abbr.Name: BA Name: | | |
| ALLALLALL Deried Eremy 01-0d-2011 | Location:ALL M | |
| | | Query Clear |
| Ref. Number Overrun User BA Code Location Effective | Start Date Effective End Date State | us Overrun Associated BA Action |
| | | |
| | Generate Report View Una | approved Agreement Add |
| | | Control 1 |

X()serve

1.3.1 - Overrun User Agreement - PDF Report

This PDF report displays the Overrun User Agreements based on the query criteria selected in the 'View Overrun User Agreement' screen.

| 🕘 Maintain Over | run User Agreement - Micros | oft Internet Exp | lorer | | | |
|----------------------------------|-----------------------------|------------------------|--|--------------------|--------------------|-------------------------------------|
| | | | Maintain Overrun U | ser Agreement | | 2 |
| BJ | A Code:All | BA Abbr.Na | ame:All | BA Name: - | -All | Location:All |
| Perio | od From: 01-Oct-2011 | | | Period To: 3 | 0-Sep-2013 | Status:All |
| Ref. Number OVRREF0001 | Overrun User BA Code XXX | Location ABERDEENOT | Effective Start Date 01-Oct-2011 | Effective End Date | Status Approved | Overrun Associated BA WWW ZZZ |
| OVRREF0002 | XXX | BALGRAYOT | 01-Oct-2012 | | Rejected | VVV |
| | | | | | | |
| | | | | | | 5 |
| Cono. | | | | | | Caliptrapot |

1.3.2 - Overrun User Agreement – CSV Report

This CSV report displays the Overrun User Agreements based on the query criteria selected in the 'View Overrun User Agreement' screen.

| 🕘 Maintain Overrun User Agreement - Microsoft Internet Explorer | |
|---|------|
| Maintain Overrun User Agreement - Microsoft Internet Explorer Period From, Period To, Ref. Number, Overrun User BA Code, Location, Effective Start Date, Effective End Date, Status, Overrun As D1-Oct-2011, 30-Sep-2013, OVRREF0001, XXX, ABERDEENOT, 01-Oct-2011, , Approved, WWW O1-Oct-2011, 30-Sep-2013, OVRREF0002, XXX, BAERDEENOT, 01-Oct-2012, , Rejected, WWW O1-Oct-2011, 30-Sep-2013, OVRREF0002, XXX, BALGRAYOT, 01-Oct-2012, , Rejected, ZZZ | 3300 |
| | |
| Tona Site Site Site Site Site Site Site Site | |



| Maintain Overrun User Agreement - Microsoft Internet Explorer | | |
|---|------|---|
| rom, Period To, Ref. Number, Overrun User BA Code, Location, Effective Start Date, Effective End Date, Status, Overrun Associated -2011, 30-Sep-2013, OVRREF0001, XXX, ABERDEENOT, 01-Oct-2011, , Approved, WWW -2011, 30-Sep-2013, OVRREF0001, XXX, ABERDEENOT, 01-Oct-2012, , Approved, ZZZ -2011, 30-Sep-2013, OVRREF0002, XXX, BALGRAYOT, 01-Oct-2012, , Rejected, WWW -2011, 30-Sep-2013, OVRREF0002, XXX, BALGRAYOT, 01-Oct-2012, , Rejected, ZZZ | d BA | |
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1.4 - Modify Overrun User Agreement

This screen allows the user to modify an Overrun User Agreement.

External Users (who have requested an Overrun User Agreement – to become an Overrun User) can modify only their own Unapproved Agreements details.

| 🗿 View Overrun User Agreement - Microsoft Internet Explorer | | | | |
|--|--------------------------------|-------------------------------|---|--------------------|
| | | | | |
| GEMINI | | Easter Surge | | to Para |
| NTSEXIT | | Smell Gas ? Call all calls | free on 0800 111 999 are recorded and may be monitored | |
| Contract Publish Deal Messages - 0 User Name: XXXXUSER | BA: XXX 💙 | | User Role: 🗅 | (XXX001 🗸 |
| GEMINI NTS Exit Environment: Prototype You | are here : Home > Contract : | > Maintain Overrun Use | er Agreement > Modify | Contract |
| | | | | |
| Modify Overrun User Agreement | | | | |
| | | | | |
| Ref. Number: | OVRREF0001 | | | |
| Overrun User BA Code: XXX Overrun User BA Abbr. Name: | xxx | Overrun User BA N | lame: XXX | |
| Location*: | ABERDEENOT | | | |
| | Available | Add | Selected | |
| Overrun Associated BA*: | zzz | Pomon | 222 | |
| | | | | |
| Effective Start Date*: | 01-0ct-2011 | | | |
| Effective End Date: | 01-0ct-2012 | | | |
| | | | | |
| Remarks*: | Modifying Overrun Agreement | | | |
| | | \sim | | |
| | | | Save Ca | ncel Reset |
| | | | | |
| | | | | |
| ब्री 13:58:2 | | | | 🔁 Local intranet 👘 |

2. Publish Invitation Reports

a) Capacity and Price Information Report

The 'Capacity and Price Information Report' displays for each Location, the Capacity Offered for an instance of Method of Sale (MoS), along with the Indicative and/or Actual Price.

This report is applicable only for Enduring (Annual and Ad hoc Increase) and Annual NTS Exit Flat Capacity Applications.

This report can be accessed by all External Users (Shippers, DNO Users and Overrun Users) and National Grid users.

The following options are provided as part of this report

i. View CSV/Formatted PDF Reports

The screen shots are provided below;

Enduring (Annual) NTS Exit Flat Capacity Application

| | Capacity & Price Information - Micros | ort Internet Explorer | | | |
|--|---|------------------------------|---|--|--|
| • • • |) | | | | |
| EMINI | - Ch | | | | |
| | | | Smell Gas | 2 Call free on 0800 111 999 | |
| SEVI | | | - Ballindellindellindellindellinde | all calls are recorded and may be monito | red |
| ract Publis | n Deal | | | | |
| Messages-3 | User Name: X | XXXUSER | BA: XXX 🚩 | User Rol | le: XXXX001 V |
| <u>mini NTS</u> | SExit Environment: P | rototype You are here : Home | Publish > Reports > Capacity And Price Inf | MoS Reports > Published Invitation formation Report > Query | on Reports Pub |
| | | | | | |
| Capacity and | Price | | | | |
| Informati | on | | | | |
| | | | Request | Window | |
| Product*: | NTS EXIT FLAT CAPACITY FIRM PRI | MARY Method of Sale*: EA | AFLEC P | Period*: 01-Jul-2009 08:00:00 to | 31-Jul-2009 17:00: Ň |
| Earliest Increa | se Start Date: 01-Oct-2012 | Earliest | Decrease Start Date: 01-Oct | -2012 | |
| | ABERDEENOT | | 01-0 | ct-2012 to 30-Sep-2013 🛛 📈 | |
| | | | discription in the second second | rt-2013 to 30-Sep-2014 | |
| Loc | ation*: ABERNEDDPS | In | dicative Pricing 01-0 | | |
| Loc | ation*: ABERNEDDPS ALDBROUGHSTOR ALREWASEMOT | In | Period*: 01-0 01-0 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 | |
| Loc | ation*: ADBROUGHSTOR ALDBROUGHSTOR ALREWASEMOT | In | Period*: 01-0 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 | |
| Loc | ation*: ABERNEDDPS ALDBROUGHSTOR ALREWASEMOT | , | Period*: 01-0 01-0 | dt-2014 to 30-Sep-2015 dt-2015 to 30-Sep-2016 ✓ | Query Clear |
| Location | ation*: ABERNELDPS ALREWASEMOT | In Quantity Offered(kWh) | Indicative Price (p/kWh) | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 | Query Clear Actual Price (p/kWh) |
| Location BERDEENOT | ABENNELDUPS ALREWASEMOT Indicative Pricing Period 01-Oct-2012 to 30-Sep-2013 | In Quantity Offered(kWh) | Indicative Pricing 01-0 Indicative Price 01-0 (p /kWh) 0 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-Oct-2012 to 30-Sep-2013 | Query Clear Actual Price (p/kWh) |
| Location BERDEENOT BERDEENOT | ABENNELDUPS ALREWASEMOT Indicative Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2013 to 30-Sep-2014 | In Quantity Offered(kWh) | Indicative Price (p/kWh) 01-0 01-0 0 0.0001 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2013 to 30-Sep-2014 | Query Clear Actual Price (p/kWh) |
| Location BERDEENOT BERDEENOT BERDEENOT | ABENNELDUPS ALREWASEMOT Indicative Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2014 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2014 | In Quantity Offered(kWh) | Indicative Price (p/kWh) 01-0 01-0 0 0.0001 0 0.0001 0 0.0001 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2013 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2015 | Query Clear Actual Price (p/kWh) |
| Location BERDEENOT BERDEENOT BERDEENOT BERDEENOT | Indicative Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2013 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2015 01-0ct-2014 to 30-Sep-2016 | In Quantity Offered(kWh) | Indicative Price (p/kWh) 01-0 0 0 0 0 0.0001 0 0.0001 0 0.0001 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-0ct-2012 to 30-Sep-2013 01-oct-2013 to 30-Sep-2014 01-oct-2014 to 30-Sep-2015 01-oct-2014 to 30-Sep-2015 01-oct-2014 to 30-Sep-2015 01-oct-2014 to 30-Sep-2016 | Query Clear Actual Price (p/kWh) |
| Location BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT | Indicative Pricing Period 01-oct-2012 to 30-Sep-2013 01-oct-2013 to 30-Sep-2013 01-oct-2014 to 30-Sep-2015 01-oct-2015 to 30-Sep-2015 01-oct-2014 to 30-Sep-2016 01-oct-2015 to 30-Sep-2016 | In Quantity Offered(kWh) | Indicative Price (p,/kWh) 01-0 0 0 0 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2013 to 30-Sep-2013 01-0ct-2013 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2015 01-0ct-2014 to 30-Sep-2016 01-0ct-2014 to 30-Sep-2016 01-0ct-2014 to 30-Sep-2016 01-0ct-2016 to 30-Sep-2017 | Query Clear Actual Price (p/kWh) |
| Location BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT | Indicative Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2012 to 30-Sep-2013 01-0ct-2012 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2016 01-0ct-2015 to 30-Sep-2016 01-0ct-2016 to 30-Sep-2016 01-0ct-2016 to 30-Sep-2018 | In Quantity Offered(kWh) | Indicative Price (p/kWh) 01 0 0 0.0001 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2013 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2015 01-0ct-2015 to 30-Sep-2015 01-0ct-2015 to 30-Sep-2016 01-0ct-2015 to 30-Sep-2018 01-0ct-2016 to 30-Sep-2018 01-0ct-2016 to 30-Sep-2018 | Query Clear Actual Price (p/kWh) |
| Location BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT | Indicative Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2012 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2015 01-0ct-2014 to 30-Sep-2016 01-0ct-2016 to 30-Sep-2016 01-0ct-2017 to 30-Sep-2018 | In Quantity Offered(kWh) | Indicative Price (p/kWh) 01-0 0 0 01-0 Indicative Price (p/kWh) 0 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-Oct-2012 to 30-Sep-2013 01-Oct-2013 to 30-Sep-2013 01-Oct-2014 to 30-Sep-2015 01-Oct-2014 to 30-Sep-2015 01-Oct-2014 to 30-Sep-2015 01-Oct-2014 to 30-Sep-2017 01-Oct-2016 to 30-Sep-2017 01-Oct-2017 to 30-Sep-2018 | Query Clear |
| Location BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT | ABEKNEDD's ALREWASEMOT ■ ALREWASEMOT ■ Indicative Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2013 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2015 01-0ct-2014 to 30-Sep-2016 01-0ct-2015 to 30-Sep-2016 01-0ct-2015 to 30-Sep-2016 01-0ct-2017 to 30-Sep-2018 | In Quantity Offered(kWh) | Indicative Price (p/kWh) 01-0 0 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-Oct-2012 to 30-Sep-2013 01-Oct-2013 to 30-Sep-2013 01-Oct-2013 to 30-Sep-2013 01-Oct-2013 to 30-Sep-2014 01-Oct-2014 to 30-Sep-2015 01-Oct-2015 to 30-Sep-2017 01-Oct-2017 to 30-Sep-2018 | Query Clear Actual Price (p/kwh) |
| Location BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT | Indicative Pricing Period 01-0ct-2012 to 30-5ep-2013 01-0ct-2013 to 30-5ep-2014 01-0ct-2014 to 30-5ep-2015 01-0ct-2014 to 30-5ep-2015 01-0ct-2015 to 30-5ep-2016 01-0ct-2016 to 30-5ep-2016 01-0ct-2016 to 30-5ep-2018 | In Quantity Offered(kWh) | Indicative Price (p /kWh) 01 0 01 0 0 01 0 0 01 0 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-0ct-2012 to 30-Sep-2014 01-0ct-2013 to 30-Sep-2014 01-0ct-2013 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2015 01-0ct-2015 to 30-Sep-2015 01-0ct-2015 to 30-Sep-2015 01-0ct-2015 to 30-Sep-2015 01-0ct-2016 to 30-Sep-2018 01-0ct-2017 to 30-Sep-2018 | Query Clear Actual Price (p/kwh) - - - |
| Location BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT | Indicative Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2012 to 30-Sep-2013 01-0ct-2014 to 30-Sep-2014 01-0ct-2015 to 30-Sep-2016 01-0ct-2016 to 30-Sep-2016 01-0ct-2016 to 30-Sep-2018 | In Quantity Offered(kWh) | Indicative Price (p/kWh) 01-0 0 01-0 01-0 Indicative Price (p/kWh) 01-0 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2013 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2015 01-0ct-2014 to 30-Sep-2015 01-0ct-2015 to 30-Sep-2018 01-0ct-2015 to 30-Sep-2018 01-0ct-2016 to 30-Sep-2018 | Query Clear |
| Location BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT | Indicative Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2012 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2015 01-0ct-2014 to 30-Sep-2016 01-0ct-2014 to 30-Sep-2016 01-0ct-2014 to 30-Sep-2016 01-0ct-2017 to 30-Sep-2018 | In Quantity Offered(kWh) | Indicative Price (p/kWh) 01-0 01-0 0 01-0 Indicative Price (p/kWh) 0 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2013 to 30-Sep-2014 01-0ct-2013 to 30-Sep-2015 01-0ct-2014 to 30-Sep-2016 01-0ct-2015 to 30-Sep-2017 01-0ct-2015 to 30-Sep-2017 01-0ct-2017 to 30-Sep-2018 | Query Clear |
| Location BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT BERDEENOT | Indicative Pricing Period 01-0ct-2012 to 30-5ep-2013 01-0ct-2013 to 30-5ep-2013 01-0ct-2014 to 30-5ep-2015 01-0ct-2014 to 30-5ep-2015 01-0ct-2015 to 30-5ep-2016 01-0ct-2016 to 30-5ep-2016 01-0ct-2016 to 30-5ep-2018 | In Quantity Offered(kWh) | Indicative Price (p/kWh) 010 010 0 010 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 0 0.0001 | ct-2014 to 30-Sep-2015 ct-2015 to 30-Sep-2016 Actual Pricing Period 01-0ct-2012 to 30-Sep-2013 01-0ct-2013 to 30-Sep-2014 01-0ct-2014 to 30-Sep-2015 01-0ct-2014 to 30-Sep-2015 01-0ct-2015 to 30-Sep-2015 01-0ct-2015 to 30-Sep-2015 01-0ct-2015 to 30-Sep-2015 01-0ct-2016 to 30-Sep-2018 01-0ct-2017 to 30-Sep-2018 | Query Clear Actual Price (p/kwh) - - - - |
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2a.1 - View Capacity and Price Information Report

2a.1.1 - Capacity and Price Information - PDF Format

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2a.1.2 - Capacity and Price Information Report - CSV Format

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2a.2.1 - Capacity and Price Information Report - PDF Format

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2a.2.2 - Capacity and Price Information Report - CSV Format

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| NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Dec-2012 to 31-Dec-2012, 0:0001,01-Dec-2012 to 31-Dec-2012, 0:0001,01-Jan-2013 to 31-Jan-2013, 0:0001,01-Jan-2013 to 31-Jan-2013, 0:0001,01-Feb-2013 to 31-Mar-2013, 0:0001,01-Mar-2013 to 31-Jan-2013, 0:0001,01-Jan-2013 to 31-Jan-2013, 0:0001,01-Aag-2013 to 31-Aag-2013, 0:0001,01-Jan-2013 to 31-Aag-2013, 0:0001,01-Jan-2013 to 31-Aag-2013, 0:0001,01-Jan-2013 to 31-Aag-2013, 0:0001,01-Aag-2013 to 31-Aag-2013, 0:0001,01-Oct-2013 to 31-Oct-2009 08:00:00 to 30-Jan | 30-Nov-2012,, 0.0001,01-Nov-2012 to 30-Nov-2012, | | |
| 31-Dec-2012, 0.0001,01-Dec-2012 to 31-Dec-2012, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Jan-2013 to 31-Jan-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Feb-2013 to 28-Feb-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Mar-2013 to 31-Mar-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Mar-2013 to 30-Apr-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Apr-2013 to 30-Apr-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Mar-2013 to 30-Apr-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Jun-2013 to 30-Jun-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Jun-2013 to 30-Jun-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Aug-2013 to 31-Jun-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Aug-2013 to 31-Aug-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00,ABERDEENOT,01-Aug-2013 to 31-Aug-2013, NTS EXIT FLAT CAPAC | NTS EXIT FLAT CAPACITY FIRM PRIMARY, AEFLEC, 01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT, 01-Dec-2012 | 2 to | |
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| 31-Mar-2013, 0.0001,01-Mar-2013 to 31-Mar-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, ALEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT,01-Apr-2013 to 30-Apr-2013, 0.0001,01-Apr-2013 to 30-Apr-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, ALEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT,01-May-2013 to 31-May-2013, 0.0001,01-May-2013 to 31-May-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, ALEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT,01-Jun-2013 to 30-Jun-2013, 0.0001,01-Jun-2013 to 30-Jun-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, ALEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT,01-Jul-2013 to 31-Jul-2013, 0.0001,01-Jul-2013 to 31-Jul-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, ALEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT,01-Jul-2013 to 31-Jul-2013, 0.0001,01-Jul-2013 to 31-Jul-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, ALEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT,01-Aug-2013 to 31-Jul-2013, 0.0001,01-Jul-2013 to 31-Jul-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, ALEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT,01-Sep-2013 to 30-Sep-2013, 0.0001,01-Sep-2013 to 30-Sep-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, ALEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT,01-Sep-2013 to 30-Sep-2013, 0.0001,01-Sep-2013 to 31-Oct-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, ALEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT,01-Oct-2013 to 30-Sep-2013, 0.0001,01-Oct-2013 to 31-Oct-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, ALEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT,01-Oct-2013 to 30-Nov-2013, 0.0001,01-Nov-2013 to 31-Oct-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, ALEFLEC,01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT,01-Nov-2013 to 30-Nov-2013, 0.0001,01-Nov-2013 to 31-Oct-2013, NTS EXIT FLAT CAPACITY FIRM PRIMARY, AL | NTS EXIT FLAT CAPACITY FIRM PRIMARY, AIEFLEC, 01-OCT-15, 01-Oct-2009 08:00:00 to 30-Jun-2010 17:00:00, ABERDEENOT, 01-Mar-201 | 3 to | |
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Annual NTS Exit Flat Capacity Application

2a.3 - View Capacity and Price Information Report

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| ABERDEENOT | 01-Oct-2012 to 30-Sep-2013 | | 0 0.0001 | 01-Oct-2012 to 30-Sep-2013 | - |
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2a.3.1 - Capacity and Price Information Report - PDF Format

| @] | Capacity and | Price Inform | ation - Mi | icrosoft Interr | et Explorer | | | | | | |
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| Ē | | | | | | Capa | city and Pri | ce Information | Report | | |
| iatures | | | Produ | ct: NTS EXIT | FLAT CAPACIT | Y FIRM PRI | MARY Met | hod of Sale: AF | LEC | | |
| Sigr | | Transact | tion Peri | od: 01-0ct-20 | 12 to 30-Sep | -2013 | Request Wi | ndow Period: 01 | -Jul-2010 08:00:00 to 31-Ju | 1-2010 17:00:00 | |
| ayers | | Location | | Sub Transact | ion Period | Offered Q | uantity(kWh) | Indicative Price(p/kWh) | Actual Pricing Period | Actual Price (p/kWh) | |
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2a.3.2 - Capacity and Price Information Report - CSV Format



2. Publish Invitation Reports

b) Request Window Details Report

The 'Request Window Details Report' displays the commencement and closure date as well as the time of the Request Window for an Instance of MoS.

This screen would be accessible to all External Users (Shippers, DNO Users, and Overrun Users) and National Grid users.

The following sub-functionality is available -

i. View CSV/Formatted PDF reports of the queried details

The screen shots are provided below;

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Enduring (Annual) NTS Exit Flat Capacity Application

2b.1 - View Request Window Details Report for 'Enduring Application Window'

| 🕘 Request Window Details - Microsoft I | nternet Explorer | | | |
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| NTS EXIT | | Smell Gas ? | Call free on 0800 111 999 | |
| Contract Publish Deal | | | | |
| Messages-12 | User Name: XXXXUSER | BA: XXX V re here : Home > Publish > Reports > Mo | User Role: XXXX001 oS Reports > Published Invitation Reports | Dublich |
| Gemini NIS Exit | Environment. Prototype | > Request window Deta | ails Report > Query | Publish |
| Request Window Details | | | | |
| Desduct*: NTS SVIT 51 AT | | | Poquest Tupe* | 200 |
| Earliest Increase | | plication Window | wequest type . Inde | |
| Start Date*: 01-Oct-2012 | | Type*: Enduring Application | Window 💌 | |
| De sue et Mission Otent De te | De sur et Wieden, Feid Det | De se De haran | Query | Clear |
| 01-Jul-2009 | 31-Jul-2009 | te Upen Between 08:00:00 to 17:00:00 | Business Days Closed | |
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| 2 Request Window Details - Microsoft Internet Explorer | |
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| O O GEMINI NTS EXIT Smell Cass 2 Call free on 0800 1111 all calls are recorded and may be m | 2999 onilored |
| Contract Publish Deal Messages-12 Image: VXXXUSER BA: VXX User | Role: XXXX001 |
| Gemini NTS Exit Environment: Prototype You are here : Home > Publish > Reports > MoS Reports > Published Invita > Request window Details Report > Query | ion Reports Publish |
| Request Window Details | |
| Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY Method of Sale*: EAFLEC Request Type*: Earliest Decrease Start Date*: 01-Oct-2012 Image: Content of Sale in the second seco | Decrease V |
| | Query Clear |
| 01-Jul-2009 08:00:00 to 17:00:00 Business Days | Closed |
| NOTE: Permits may lead to different Effective Increase Start Dates for specific Locations | Generate Report |
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| A 102-04-2010 14-20-30 RST | 📢 Local intranet |



2b.1.1 - Request Window Details Report - PDF Format for 'Enduring Application Window'

| @ 1 | Request Window Details - Microsoft Internet Exp | plorer | | | | - X |
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| Boo | | Request Window | Details Report | | | |
| res | Product: | NTS EXIT FLAT CAPACITY FIRM P | RIMARY | Method of Sale: H | EAFLEC | |
| Signatu | Earliest Increase Start Date | : 01-Oct-2012 | | Request Type: | Increase | |
| Ļ | Application Window Type | Enduring Application Window | | noquere inper | | |
| -ayers | Request Window Start Date | Request Window End Date | Open Between | Days Open On | Status | |
| 5 | 01-Jul-2009 | 31-Jul-2009 | 08:00:00 to 17:00:00 | Business Days | Closed | |
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| Bool | | Request Window | Details Report | | | |
| 8 | Product: | NTS EXIT FLAT CAPACITY FIRM PI | RIMARY | Method of Sale: H | EAFLEC | |
| gnatur | Earliest Decrease Start Date | • 01-0ct-2012 | | | Dogroopo | |
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| ayer | | Democra Madee Red Date | - | Paulo 00 40 00 | a tra trua | |
| Layer | Request Window Start Date | Request Window End Date | Open Between | Days Open On Business Days | Status | |
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| Pages Layer | Request Window Start Date 01-Jul-2009 | Request Window End Date 15-Jul-2009 | Open Between 08:00:00 to 17:00:00 | Days Open On Business Days | Status Closed | |
| Pages Layer | Request Window Start Date 01-Jul-2009 | Request Window End Date 15-Jul-2009 | Open Between 08:00:00 to 17:00:00 | D ays Open On Business Days | Status Closed | |
| Pages Layer | Request Window Start Date 01-Jul-2009 | Request Window End Date 15-Jul-2009 | Open Between 08:00:00 to 17:00:00 | Days open On Business Days | Status Closed | |
| Pages Laver | Request Window Start Date 01-Jul-2009 | Request Window End Date 15-Jul-2009 | Open Between | Days Open On Business Days | Status Closed | |
| Pages Layer | Request Window Start Date 01-Jul-2009 | Request Window End Date 15-Jul-2009 | Open Between 08:00:00 to 17:00:00 | Days Open On Business Days | Status Closed | |
| Pages Layer | Request Window Start Date 01-Jul-2009 | Request Window End Date 15-Jul-2009 | Open Between 08:00:00 to 17:00:00 | Days Open on Business Days | Status Closed | |
| E Pages E Laver | Request Window Start Date 01-Jul-2009 | Request Window End Date 15-Jul-2009 | Open Between 08:00:00 to 17:00:00 | Days Open On Business Days | Status Closed | |
| Pages Layer | Request Window Start Date 01-Jul-2009 | Request Window End Date 15-Jul-2009 | Open Between 08:00:00 to 17:00:00 | Days Open On Business Days | Status Closed | |
| E Pages Layer | Request Window Start Date 01-Jul-2009 | Request Window End Date 15-Jul-2009 | Open Between 08:00:00 to 17:00:00 | Days Open On Business Days | Status Closed | |
| Pages E Layer | Request Window Start Date 01-Jul-2009 | Request Window End Date 15-Jul-2009 | Open Between | Days Open on Business Days | Status Closed | |
| Layer | Request Window Start Date 01-Jul-2009 | Request Window End Date 15-Jul-2009 | Open Between 08:00:00 to 17:00:00 | Days Open On Business Days | Status Closed | × × |

2b.1.2 - Request Window Details Report - CSV Format for 'Enduring Application Window'

Request Window Details - Microsoft Internet Explorer <u>File</u> <u>Edit</u> <u>View</u> F<u>a</u>vorites <u>T</u>ools <u>H</u>elp

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Product, Method of Sale, Request Type, Earliest Increase StartDate, Application Window Type, Request Window StartDate, Request Window EndDate, Open Between, Days Open On, Status NTS EXIT FLAT CAPACITY FIRM PRIMARY, EAFLEC, Increase, 01-Oct-2012, Enduring Application Window, 01-Jul-2009, 31-Jul-2009, 08:00:00 to 17:00:00, Business Days, Closed

Request Window Details - Microsoft Internet Explorer Eile Edit View Favorites Tools Help

Product, Method of Sale, Request Type, Earliest Decrease StartDate, Request Window StartDate, Request Window EndDate, Open Between, Days Open On, Status NTS EXIT FLAT CAPACITY FIRM PRIMARY, EAFLEC, Decrease, 01-Oct-2012, 01-Jul-2009, 15-Jul-2009, 08:00:00 to 17:00:00, Business Days, Closed



2b.2 - View Request Window Details Report for 'DN Adjustment Window'

| 🗐 R | equest V | Window D | etails - Microso | ft Internet Explorer | | | | | |
|------------|------------|--------------------------|------------------------|------------------------------------|------------------------------|-------------------------------------|---|-------------------|-------------------------|
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| N. | TS E | XIT | | | | Smell Gas ? | Call free on 0800 111 Il calls are recorded and may be | 999 monitored | and the second state of |
| Con | tract | Publish | Deal |] | | | | | |
| | Message | | L Evit | Environment: Prototype | BA: You are here : Home > | Publish > Reports > M | Use o§ Reports > Published Ir | vitation Reports | Publich |
| Ge | | N15 | | | | > Request window Det | ails Report > Query | | rublish |
| | Reques | t Window I | Details | | | | | | |
| | | Produc | t*: NTS EXIT F | LAT CAPACITY FIRM PRIMARY | Method of Sale* | EAFLEC | Req | uest Type*: Incre | ase 💌 |
| | Ear | iest Incre Start Date | ase e*: 01-0ct-2012 | 2 🖤 | Application Window Type* | DN Adjustment Windo | w 💌 | | |
| | | | | | | | | Query | Clear |
| | R | equest Wir 16-9 | ndow Start Date | Request Window 22-Sep-20 | End Date | Open Between 3:00:00 to 17:00:00 | Days Open On Business Days | Status Closed | |
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| | NOTE: Pe | ermits may | lead to different | : Effective Increase Start Dates f | or specific Locations | | | Generate Rep | oort |
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| l An ar | 2-301-2010 | 15:38:36.B | ST | | | | | 📢 Local intra | anet . |



2b.2.1 - Request Window Details Report - PDF Format for 'DN Adjustment Window'





2b.2.2 - Request Window Details Report - CSV Format for 'DN Adjustment Window'





2b.3 - View Request Window Details Report

| 🗿 Request Window Details - Microsoft Internet Explorer | |
|--|-----------------------|
| O O GEMINI NTS EXIT Contract Publish Deal | Dogo anitored |
| Messages-16 User Name: XXXXUSER BA: XXX V | Role: XXXX001 V |
| Gemini NTS Exit Environment: Prototype You are here : Home > Publish > Reports > MoS Reports > Published Invit. > Request window Details Report > Query | ation Reports Publish |
| Request Window Details Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY Wethod of Sale*: AIEFLEC Y Request | tType: Increase |
| Earliest Increase Start Date*: 01-Oct-2012 V | Query Clear |
| Request Window Start Date Request Window End Date Open Between Days Open On | Status 🛆 |
| NOTE: Minimum Adhoc Increase notice is greater than or equal to 6 months. | Generate Report |
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2b.3.1 - Request Window Details Report - PDF Format

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2b.3.2 - Request Window Details Report - CSV Format

| http://palmyra.ntt1.lattice-group.com:8007/exit/controllers/PDFReportController/?REQ_ULY_Role=E - Microsoft Internet Explorer | |
|--|---------------------|
| Eile Edit View Favorites Tools Help | |
| Product,Method of Sale,Earliest Increase Start Date,Request Type,Request Window Start Date,Request Window End Date,Open Between,Days Open (NTS EXIT FLAT CAPACITY FIRM PRIMARY,AIEFLEC,01-Oct-2012,Increase,01-Oct-2009,30-Jun-2010,08:00:00 to 17:00:00,Calendar Days,C | Dn,Status Jlosed |
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2b.4 - View Request Window Details Report

| 🕘 Request Window Details - Microsoft I | nternet Explorer | | | | |
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| ● • • GEMINI NTS EXIT | | Smell Gas ? | Call free on 0800 1111 fil calls are recorded and may be | 999 monitored | Name A |
| Contract Publish Deal | User Name: XXXXUSER | BA: XXX 📝 | User | - Role: XXXX001 💌 | |
| Gemini NTS Exit | Environment: Prototype You are he | ere : Home > Publish > Reports > > Request window De | MoS Reports > Published I etails Report > Query | nvitation Reports | Publish |
| Request Window Details Product*: NTS EXIT FLAT | T CAPACITY FIRM PRIMARY 💌 Metho | od of Sale*: ADEFLEC 💌 | Reque | st Type: Decrease | |
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| Request Window Start Date | Request Window End Date | Onen Between | Days Open Op | Status | |
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2b.4.1 - Request Window Details Report - PDF Format



| Request Window Details - Microsoft Internet Explorer | |
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| Elle Edit View Favorites Iools Help | 🥂 |
| Product,Method of Sale,Request Type,Request Window Start Date,Request Window End Date,Open Between,Days Open On,Status NTS EXIT FLAT CAPACITY FIRM PRIMARY,ADEFLEC,Decrease,03-Oct-2009,04-Oct-2009,13:00:00 to 17:00:00,Calendar Days,Closed | ~ |
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Annual NTS Exit Flat Capacity Application

2b.5 - View Request Window Details Report

| 🗿 Request Window Deta | ails - Microsoft Inte | rnet Explorer | | | | | |
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| NTS EXIT | | | | Smell Gas ? | Call free on 0800 111 Il calls are recorded and may be | 999 monitored | |
| Contract Publish | Deal | | | | | | |
| Comini NTS E | vit Er | User Name: XXXXUSER vironment: Prototype Yo | E ou are here : Hom | e > Publish > Reports > N | Us 10§ Reports > Published In | er Role: XXXX001 V | Publich |
| Gemmin W13 E | | | | > Request window De | tails Report > Query | | rublisti |
| Request Window De | tails | | | | | | |
| Product*: | NTS EXIT FLAT CAP | ACITY FIRM PRIMARY | Method of Sale*: | AFLEC | | | |
| Transaction Period*: | 01-Oct-2012 to 30 | -Sep-2013 💙 | | | | | |
| | | | | | | Query C | lear |
| Request Winde | ow Start Date | Request Window End | Date | Open Between | Days Open On | Status | <u></u> |
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| ø | Request V | /indow Details - Microsoft Inte | ernet Explorer | | | |
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| Bookmarks | | | | | | |
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| atures | | | | | | |
| Sign | | Product Transaction Period: | : NTS EXIT FLAT CAPACITY FIF 01-Oct-2012 to 30-Sep-2013 | M PRIMARY Met | thod of Sale: AFLEC | |
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| es l | | 01-Jul-2010 | 31-Jul-2010 | 08:00:00 to 17:00:00 | Calendar Days | Closed |
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2b.5.2 - Request Window Details Report - CSV Format

| http://utah.ntt1.lattice-group.com:8006/exit/controllers/PDFReportController/?REQ_ULY_Role=EXIT - Microsoft Internet Explorer | |
|---|--|
| Elle Edit View Favorites Iools Help | |
| Product, Method of Sale, Transaction Period, Request Window Start Date, Request Window End Date, Open Between, Days Open On, Status NTS EXIT FLAT CAPACITY FIRM PRIMARY, AFLEC, 01-Oct-2012 to 30-Sep-2013, 01-Jul-2010, 31-Jul-2010, 08:00:00 to 17:00:00, Calendar Days, Closed | |
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3. Setup User Preferences

This screen allows the External Users to setup their own parameters at each NTS Exit Point; these parameters will be subsequently validated by the system during any request placement.

This screen can be accessed by all External Users (Shippers, DNO Users, and Overrun Users) and National Grid users.

The National Grid NTS users can access the User Preferences screen with the same privileges as External Users.

The following sub-functionalities are provided to the External Users:

- i. View User Preferences
- ii. Add Preferences
- iii. Modify Preferences

User Preferences can be set up for the following Applications:

- i. Enduring Annual NTS Exit Flat Capacity Application Increase
- ii. Enduring Annual NTS Exit Flat Capacity Application Decrease
- iii. Annual NTS Exit Flat Capacity Application
- iv. Ad Hoc Enduring Increase Application
- v. Ad Hoc Decrease Application

The screen shots for each of the sub-functionalities are provided below;

Enduring Annual NTS Exit Flat Capacity Application

3.1 - Setup User Preferences – View Screen with Validation Parameter as 'Capacity'

| 🗿 User Preferences - M | Wicrosoft Internet Explorer | | | | | |
|------------------------|-----------------------------|----------------------|---|--|---|-------------|
| ⊜ ⊕ ⊘ GEMINI ■ | | | | | | |
| NTS EXIT | | | | Smell Gas ? Call free all calls are rec | on 0800 111 999 orded and may be monitored | and all a |
| Contract Publish | Deal User N | marvyyylleep | Da. VV | v 13 | | 01.22 |
| Gemini NTS | Exit Environm | ent: Prototype | You are here : H | ome > Deal > Capture > Setu | p User Preferences > Query | Deal |
| Ucor Desformance | | | | | | |
| | | | | | | |
| Product*: NTS EXIT F | FLAT CAPACITY FIRM PRIMAR) | ∕ ♥ Location*: | ABERDEENOT ABERNEDDPS ALDBROUGHSTOP | 2 | | |
| BA: XXX | | Abbreviated BA N | ame: XXX | | BA Name: XXX | |
| MoS*: AIEFLEC | | Request Type*: | Increase Decrease | Validatio | on Parameter*: CAPACITY COMMITMENT | VALUE |
| | | | | | Query | Clear |
| MoS Reque | est Type Location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit | Lowe |
| EAFLEC Increase | e ABERDEENOT | CAPACITY | 100,000,000 | Max. Increase By | | Min. Increa |
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| 🗿 User Prefer | ences - Microsoft Internet I | xplorer | | | | |
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| | XIT | | | Smell Gas ? Ci | all free on 0800 111 999 alls are recorded and may be monito | ed |
| Messages | -25 S | User Name: XXXXUSER | ВА | ××× 😪 | User Role | * XXXX001 😪 |
| Gemini I | NTS Exit | nvironment: Prototype | You are here : H | ome > Deal > Capture > S | etup User Preferences > Que | rγ Dea |
| User Pre | eferences | | | | | |
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| Product*: N | ITS EXIT FLAT CAPACITY FIRM | PRIMARY 💙 🗠 | ABERDEENC | | | |
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| BA: | xxx | Abbrevia | ted BA Name: XXX | | BA Name: XXX | |
| MoS*: | JEFLEC | Reque | tType*: Increase Decrease | | Validation Parameter*: | ACITY MMITMENT VALUE |
| | | | | | ſ | Query Clear |
| Location | Validation Parameter | Upper Limit Up | per Limit Type | Lower Limit | Lower Limit Type | Units Validation |
| DEENOT | CAPACITY | 100,000,000Max. Inc | rease By | | Min. Increase By | kwh Upper Limit |
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3.2 - Setup User Preferences – Add Screen with Validation Parameter as 'Capacity'

| 🗿 Add Preference | s - Microsoft Interne | t Explorer | | | | |
|---|------------------------------|------------------------------------|---|--------------------------|-------------------------------------|---------------|
| O O | sh Deal | | Smell G | all calls are recorded a | 800 111 999 and may be monitored | |
| Messages-25 | | User Name: XXXXUSER | BA: XXX 💟 | | User Role: XXXX001 | ~ |
| Gemini NT | S Exit | Environment: Prototype | You are here : Home > Deal > Ca | pture > Add Preference | es | Deal |
| Add Prefere Product*: NTS E | nces XIT FLAT CAPACITY FI | RM PRIMARY V | ation*: BALGRAYOT BARKINGPS BARROWBAINSSTOR | 4 | | |
| BA: XXX | | Abbreviated | BA Name: XXX | ВА | Name: XXX | |
| MoS*: AIEFL | EC R | Request | Type*: Increase Decrease | Validation Pa | rameter*: CAPACITY COMMITMENT V | ALUE Clear |
| Upper Limit: | 200,000,000 | Lower Limit: | 100,000 Units: kWh | Validation On*: | Both 💌 | |
| Upper Limit Type | : Max. Increase By | Lower Limit Type: N | Ain. Increase By | | | |
| NOTE: Please se | ect the field 'Validation | o On' to provide values for 'Upper | Limit' and/or 'Lower Limit'. | | Save Cancel | Clear |
| O1-000-2010 10:49 O | -29 BST | | | | 🜍 Local in | rapet |

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| Add Preferences - Microsoft Inter | net Explorer | | | | |
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| GEMINI | | Contractor | and the | A CA | Transa B |
| NTS EXIT | | Smell C | Bas ? Call free on 0 all calls are recorded | 800 111 999 and may be monitored | |
| Contract Publish Deal |] | | | | |
| Messages-25 | User Name: XXXXUSER | BA: XXX V | | User Role: XXXX | 001 🗸 |
| Gemini NIS Exit | Environment: Prototype | Tou are nere : Home > Dea | al > capture > Add Pre | rerences | Dea |
| Add Preferences | | | | | |
| | | | | | |
| Product*: NTS EXIT FLAT CAPACITY | FIRM PRIMARY 🔀 Locatio | ABERDEENOT ABERNEDDPS | ^ | | |
| | | ALDBROUGHSTOR | <u>×</u> | | |
| BA: XXX | Abbreviated BA Na | me: XXX | | BA Name: XXX | |
| | | | | | |
| MoS*: AIEFLEC | Request Typ | e*: Decrease | Validation Pa | arameter*: | |
| | | | | | |
| | | 1 000 000 H H H H H H | utte et | Query | llear |
| Upper Limit: 10,00 | Lower Limit: | 1,000,000 Units: KWh | Validation Un*: | Both | |
| upper limit type: Max. Decrease to | Lower Limit Type: Min. | Decrease Io | | | |
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| | | | | | |
| NOTE: Please called the field 'Validat | ion On' to provide values for 'Upper Lim | it' and/or 'Lower Limit' | | Save Cancel | Clear |
| And the rease select the field Validat | ion on to provide values for Opper Lin | and analy of Lower Linner | | | |
| | | | | | |
| 101-Aug-2010 23:45:11 BST | | | | Si loc | al intranet |



| Contract Publish Deal Messagee 23 Messagee 23 Messagee 23 Messagee 23 Messagee 24 Messagee 25 Messagee 25 Messagee 26 Messagee 27 Messagee 27 Messagee 28 Messagee 27 Messagee 28 Messagee 28 Messagee 28 Messagee 27 Messagee 28 Messagee 28 Messagee 28 <th>Modify Preference</th> <th>es - Microsoft In</th> <th>ternet Explorer</th> <th></th> <th></th> <th></th> <th></th> <th></th> | Modify Preference | es - Microsoft In | ternet Explorer | | | | | |
|--|----------------------------------|-------------------|-----------------|-------------------------|---------------------------------------|--|---|-------|
| Contract Publish Deal Messages 23 Iser Name: XXXXUSER BA: XXX See ini in XTS Exit Environment: Prototype You are here : Hone > Deal > Capture > Add Preferences Product*: INTS Exit FLAT CAPACITY FIRM PRIMARY INCLUSER Location*: ABERDEENOT BA: XXX Abbreviated BA Name: XXX Notice: Interaction of the top of the | ● ● ● ● GEMINI NTS EXIT | Transa Billion | | | i Tankes. Sr | nell Gas ? Call free on Or all calls are recorded | 800 111 999 and may be monitored | 8 |
| General NTS Exit Environment: Prototype You are here : Home > Deal > Capture > Add Preferences Deal Nodify Preferences Nodify Preferences Nodify Preferences Nodify Preferences Product*: HTS EXIT FLAT CAPACITY FIRM PRIMARY Location*: ABERDEENOT ABERDEENOT ABERDEENOT ALDER-OUGHISTOR No BA: XXX Abbreviated BA Name: XXX BA Name: XXX MoS*: AEEDEENOT ABERDEENOT CAPACITY Parameter*: COMMITMENT VALUE Query Clear Select NoS Request Type Location Validation Parameter Upper Limit Upper Limit Upper Limit Type Lower Limit: Upper Limit 10,000 Max. Increase By Min. Wint: Location CAPACITY 10,000,000 Max. Increase By Min. Wint: Location CAPACITY 10,000,000 Max. Increase By 100,000 Wint: Location CAPACITY 10,000 Max. Increase By 100,000 Wint: Location CAPACITY 10,000,000 Max. Increase By 100,000 Wint: Location CAPACITY 10,000 Max. Increase By 100,000 | Contract Publish | n Deal | User Name: X | XXXUSER | BA: XXX V | | User Role: XXXX00 | 1 🗸 |
| Nodify Preferences Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY BA: XXX Abbreviated BA Name: XXX BA: XXX Abbreviated BA Name: XXX BA: XXX Abbreviated BA Name: XXX Request Type *: Parameter*: Query Clear Query Clear Query Clear Select MoS Request Type Location Validation Parameter Upper Limit Upper Limit Type Lower Limit CAPACITY | Gemini NTS | 5 Exit | Environment: P | rototype Yo | u are here : Home | > Deal > Capture > Add Pref | erences | Dea |
| BA: XXX Abbreviated BA Name: XXX BA Name: XXX MoS*1 AFFLEC Increase Validation (GAPACITY) Belect MoS Request Type Location Validation Parameter Upper Limit Upper Limit Type EAFLEC Increase ABERDEENOT CAPACITY 100,000,000 Max. Increase By Min. EAFLEC Increase EAFLEC Increase ALDBROUGHSTOR CAPACITY 100,000,000 Max. Increase By EAFLEC Increase ALDBROUGHSTOR CAPACITY 10,000,000 Max. Decrease To Vupper Limit: 10,000 Lower Limit: Upper Limit: 1,000,000 Max. Necrease To | Modify Prefere Product*: NTS EX: | IT FLAT CAPACITY | FIRM PRIMARY | Loc | ation*: ABERDEE ABERNED ALDBROL | | | |
| MoS*: AEFLEC Walidation CAPACITY Parameter*: COMMITMENT VALUE Query Clear Select MoS Request Type Location Validation Parameter Upper Limit Upper Limit Type Lower Limit EAFLEC Increase ABERDEENOT CAPACITY 100,000,000 Max. Increase By Min. EAFLEC Increase ALDBROUGHSTOR CAPACITY 10,000,000 Max. Increase By 100,000 Min. V EAFLEC Decrease ALREWASEMOT CAPACITY 10,000 Max. Decrease To 1,000,000 Min. V EAFLEC Decrease ALREWASEMOT CAPACITY 10,000 Max. Decrease To 1,000,000 Min. V EAFLEC Decrease ALREWASEMOT CAPACITY 10,000 Max. Decrease To 1,000,000 Min. V EAFLEC Decrease ALREWASEMOT CAPACITY 10,000 Max. Decrease To 1,000,000 Min. V Upper Limit: 10,000,000 Unit: kWh Validation On*: Both V | BA: XXX | | | Abbreviated BA Name: XX | x | | BA Name: XXX | |
| Select MoS Request Type Location Validation Parameter Upper Limit Upper Limit Type Lower Limit EAFLEC Increase ABERDEENOT CAPACITY 100,000,000 Max. Increase By Min. EAFLEC Increase ALDBROUGHSTOR CAPACITY 10,000,000 Max. Increase By 100,000 Min. ✓ EAFLEC Decrease ALREWASEMOT CAPACITY 10,000 Max. Decrease To 1,000,000 Min. ✓ Upper Limit: 10,500 Lower Limit: 1,000,000 Max. Decrease To 1,000,000 Min. | MoS*: AIEFLEG | | | Request | Type*: Increase Decrease | Pa | Validation CAPACITY rameter*: COMMITMENT | VALUE |
| EAFLEC Increase ABERDEENOT CAPACITY 100,000,000 Max. Increase By Min. EAFLEC Increase ALDBROUGHSTOR CAPACITY 10,000,000 Max. Increase By 100,000 Min. V EAFLEC Decrease ALREWASEMOT CAPACITY 10,000 Max. Decrease To 1,000,000 Min. V EAFLEC Decrease ALREWASEMOT CAPACITY 10,000 Max. Decrease To 1,000,000 Min. V EAFLEC Decrease ALREWASEMOT CAPACITY 10,000 Max. Decrease To 1,000,000 Min. V Upper Limit: 10,500 Lower Limit: 1,000,000 Unit: kWh Validation On*: Both V | Select MoS | Request Type | Location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit | |
| □ EAFLEC Increase ALDBROUGHSTOR CAPACITY 10,000,000 Max. Increase By 100,000 Min. ✓ EAFLEC Decrease ALREWASEMOT CAPACITY 10,000 Max. Decrease To 1,000,000 Min. ✓ Upper Limit: 10,500 Lower Limit: 1,000,000 Unit: kWh Validation On*: Both ✓ | EAFLEC | Increase | ABERDEENOT | CAPACITY | 100,000,000 | Max. Increase By | | Min |
| EAFLEC Decrease ALREWASEMOT CAPACITY 10,000 Max. Decrease To 1,000,000 Min. V Upper Limit: 10,500 Lower Limit: 1,000,000 Unit: kWh Validation On*: Both V | EAFLEC | Increase | ALDBROUGHSTOR | CAPACITY | 10,000,000 | Max. Increase By | 100,000 | Min |
| Vpper Limit: 1,000,000 Unit: kWh Validation On*: Both V | EAFLEC | Decrease | ALREWASEMOT | CAPACITY | 10,000 | Max. Decrease To | 1,000,000 | Min. |
| Course Course Devent | < Upper Limit: | 10,5 | 00 Lower I | 1,000,00 | 0 Unita | kWh Validation Or | **: Both | × |
| Save Cancel Reset | | | | | | | Save Cancel | Reset |



Value'

| 🕘 User Prefere | nces - Microsof | ft Internet Explore: | | | | | |
|----------------|------------------|----------------------|----------------------|---|--|--|----------|
| ⊕ | | 23 | | | Smell Gas ? Call free all calls are red | on 0800 111 999 corded and may be monitored | |
| Messages- | 7 S | User | •Name:XXXXUSER | BA: X | XX 💙 | User Role: XXXX | 001 😪 |
| Gemini N | ITS Exit | Enviro | nment: Prototype | You are here | : Home > Deal > Capture > | Setup User Preferences > Que | Deal |
| User Pres | TS EXIT FLAT CAP | ACITY FIRM PRIMAR | Y V Location*: | ABERDEENOT ABERNEDDPS ALDBROUGHSTOF | | | |
| BA:XXX | | | Abbreviated BA Name: | xxx | | BA Name: XXX | |
| MoS*: AI | EFLEC | | Request Type*: | Increase Decrease | Validatio | on Parameter*: CAPACITY COMMITMEN | |
| MoS | Request Type | location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit | LowerLin |
| EAFLEC | Increase | ABERDEENOT | COMMITMENT VALUE | 200,000.00 | obber muse ikt - | 100,000.00 | Long an |
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3.5 - Setup User Preferences – Add Screen with Validation Parameter as 'Commitment Value'

| 🗿 Add Preferences - N | Aicrosoft Internet Explorer | | | | |
|------------------------------------|-------------------------------------|-----------------------------|---|---|--------------------------|
| ⊕ | | | Smell Gas | ? Call free on 0800 111 999 all calls are recorded and may be monito | red |
| | Deal | | | | 1 |
| Messages-7 | User Name | XXXXUSER | BA: XXX | User K | |
| Gemini NTS | Exit | nvironment: Prototype | You are here : Home > | Deal > Capture > Add Preferences | >Query Deal |
| Add Preferences Product*: NTS EXIT | FLAT CAPACITY FIRM PRIMARY 🔍 | Location*: | ABERDEENOT ABERNEDDPS ALDBROUGHSTOR | | |
| BA: XXX | | Abbreviated BA Name: > | xxx | BA Name: XXX | |
| MoS*: AIEFLEC EAFLEC | | Request Type*: | Increase Decrease | Validation Parameter*: CA | PACITY MMITMENT VALUE |
| Upper Limit: | 200,000 | Lower Limit: | 100,000 | Units: £ Validation On*: | Both 💌 |
| | he field Validation On' to provide | usiuse for "linger Ling" of | od/or 'i over Limit' i | Same | Clear Cancel |
| NOTE: Please select t | he field 'Validation On' to provide | values for 'Upper Limit' an | nd/or 'Lower Limit'. | Save | Clear Cancel |
| Δ1 04-Δυσ-2011 01:37:57 F | IST | | | | Cocal intrapet |



3.6 - Setup User Preferences – Modify Screen with Validation Parameter as 'Commitment Value' 'Commitment Value'

| Modify Preference | es - Microsoft In | ternet Explorer | | | | | |
|-------------------|-------------------|-----------------|----------------------|---------------------------------|-----------------------------|-------------------------|-----------|
| | | | | | | | |
| GEMINI | Traine ADDRESS | Car | | | | Met R and | Traines N |
| NTS EXIT | CHILL | | | Smell | Gas ? Call free on 08 | 00 111 999 | |
| Contract Publish | Deal | 1 | | | all calls are recorded an | d may be monitored | |
| Messages-7 | | User Name: | XXXXUSER | BA: XXX ⊻ | | User Role: XXXX001 | . ~ |
| Gemini NTS | Exit | Envi | ronment: Prototype | You are here : Hom | ne > Deal > Capture > Modif | fy Preferences > Query | Deal |
| Modify Preferen | hces | | | | | | |
| | | | | | | | |
| | | | | ABERDEENOT | | | |
| Product*: NTS EXI | T FLAT CAPACITY | FIRM PRIMARY 💌 | Loca | ation*: ABERNEDDPS ALDBROUGH | STOR | | |
| | | | | | | | |
| BA: XXX | | | Abbreviated BA | Name: XXX | В | A Name: XXX | |
| MoS*: AIEFLEC | | | Request | Type*: Increase | V David | alidation CAPACITY | |
| | | | | Decrease | - ar a | imeter": Etchatoriteren | |
| | | | | | | Query | Clear |
| Select MoS | Request Type | Location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit | Lov |
| EAFLEC | Increase | ABERDEENOT | COMMITMENT VALUE | 200,000.00 | | 100,000.00 | |
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| | Upper | r Limit: | 300,000 Lower Limit: | 100,000 | Unit: £ Validat | ion On*: Both | ~ |
| | | | | | | Save Reset | Cancel |
| | | | | | | 62 | |



Annual NTS Exit Flat Capacity Applications

3.7 - Setup User Preferences – View Screen with Validation Parameter as 'Capacity'

| 🗿 User Preferences - Microso | oft Internet Explorer | | | | | |
|------------------------------|-----------------------|-------------------|----------------------------|--|----------------------------|----------|
| | | | | | | |
| GEMINI | | EPT-2 | - | | | Transa R |
| NTS EXIT | | | Smell G | as ? Call free on 0800 all calls are recorded and m | 111 999 ay be monitored | |
| Contract Publish Dea | I | | | | | |
| Messages-25 | User Name: XXXXUS | ER | BA: XXX 💟 | | User Role: XXXX001 🗸 | |
| Gemini NTS Exit | Environment: Protot | /pe You | u are here : Home > Deal > | Capture > Setup User Prefe | rences > Query | Deal |
| User Preferences | | | | | | |
| | | | | | | |
| Product*: NTS EXIT FLAT CA | | Location*: | BERDEENOT | • | | |
| | | A | | <u>×</u> | | |
| | | | | | | |
| BA: XXX | At | breviated BA Name | e: XXX | BA Nar | ne: XXX | |
| MoS*: AFLEC | | | | Validation Parame | ter*: CAPACITY VALUE | |
| | | | | | r. | |
| | | | | | Query | Clear |
| MoS Location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit | Lower Limit Type | UI |
| AFLEC ABERDEENOT | CAPACITY | 10,000,000 | | 100,000 | | k₩ |
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| 2 00 Aug 2010 01/00/04 PST | | | | | 😭 Lacal intera | 1 |



| 🗿 Add Preferences - Microsoft Inter | rnet Explorer | | | |
|--|---|---|--|------------------|
| Contract Publish Deal | | Smell Gas | Call free on 0800 111 999 all calls are recorded and may be monitor | ad and |
| Messages-25 | User Name: XXXXUSER | BA: XXX M | User Ro | le: XXXX001 📉 |
| Gemini NTS Exit | Environment: Prototype | You are here : Home > Deal > Ca | pture > Add Preferences | Deal |
| Add Preferences Product*: NTS EXIT FLAT CAPACITY BA: XXX | 'FIRM PRIMARY 💌 Locatio Abbreviated BA | n*: ABERDEENOT ABERNEDDPS ALDBROUGHSTOR | BA Name: XXX | |
| MoS*: AFLEC | | | Validation Parameter*: VAI | Query Clear |
| Upper Limit: 100,000,000 | Lower Limit: | 100,000 | Units: kWh Validation On*: | soth 💌 |
| NOTE: Please select the field "Valida | tion On' to provide values for 'Upper Lim | nit' and/or 'Lower Limit'. | Save | Cancel Clear |
| A 02-400-2010 01-35-02 BST | | | | 📢 Local intranet |



| Modify Preferenc | es - Microsoft Interr | net Explorer | | | | |
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| NTS EXIT | | | | Smell Gas ? (| Call free on 0800 111 I calls are recorded and may be n | 999 conitored |
| Contract Publish | Deal | User Name: XXXXUSER | в | A: XXX 💌 | User | Role: XXXX001 |
| Gemini NTS | Exit | Environment: Prototype | You are here | e : Home > Deal > Capture | > Modity Preterences | Dea |
| Modify Preferen | nces | | | | | |
| | | | | | | |
| Product*: NTS EXI | IT FLAT CAPACITY FIR | M PRIMARY | Location | ABERDEENOT *: ABERNEDDPS | <u>^</u> | |
| | | | | ALDBROUGHSTOR | | |
| BA: XXX | | Abbrevia | ated BA Name: XXX | | BA Name: X | ×× |
| AFLEC | | | | | Validation | CARACITY |
| MoS*: AIEFLEC | | | | | Parameter*: | VALUE |
| | | | | | | Query Clear |
| Select MoS | Location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit | Lower Limit Type |
| AFLEC | ABERDEENOT | CAPACITY | 100,000,000 | | 100,000 | |
| | | | | | | |
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| | | | | | | |
| | | | | | | |
| Upper Limit: | 10,000,000 | Lower Limit: | 1,000,000 | Unit: kWh | Validation On*: | Both 💌 |
| | | | | | Save | Cancel Reset |
| 4 | | | | | | en . |



3.10 - Setup User Preferences – View Screen with Validation Parameter as 'Value'

| 🕘 User Prefe | rences - Microsoft II | nternet Explorer | | | | | |
|--------------|-----------------------|----------------------|--------------------|-----------------------|--|----------------------------|-----------|
| | | | | | | | |
| GEMI | NI | | EPT- | The location | and the | | Transa Ro |
| NTS E | XIT | | | Smell C | Bas ? Call free on 0800 all calls are recorded and ma | 111 999 ay be monitored | |
| Contract P | ublish Deal | | | | | | |
| Message | | User Name: XXXXU | JSER | BA: XXX | Deal > Capture > Setup User | User Role: XXXX001 | Deal |
| Gemini | NISEXI | Environment | 1 Prococype | You are nere : nome > | Deal > capture > setup oser | Preferences > Query | Dear |
| User Pr | eferences | | | | | | |
| | | | | | | | |
| Product*: | NTS EXIT FLAT CAPAC | ITY FIRM PRIMARY 💌 | Location*: | ABERDEENOT | <u>^</u> | | |
| | | | ٣ | ALDBROUGHSTOK | | | |
| BA: X | xx | Abbre | viated BA Name: XX | xx | BA Na | ame: XXX | |
| | | | | | | CARACITY | |
| MoS*: | AIEFLEC | | | | Validation Paramet | ter*: VALUE | |
| | | | | | | Query | Clear |
| MoS | Location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit | Lower Limit Type | U |
| AFLEC | ABERDEENOT | VALUE | 200,000.00 | | 100,000.00 | | £ |
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3.11 - Setup User Preferences – Add Screen with Validation Parameter as 'Value'

| Add Preferences - Microsoft Internet E | xplorer | | |
|---|---|---------------------------------------|--|
| ⊕ | | Smell Gas ? Ca | II free on 0800 111 999 |
| Contract Publish Deal | | anca | ns are recorded and may be monitored |
| Messages-7 | User Name: XXXXUSER | BA: XXX 💟 | User Role: XXXX001 😪 |
| Gemini NTS Exit | Environment: Prototype | You are here : Home > Deal > | Capture > Add Preferences > Query Deal |
| Add Preferences Product*: NTS EXIT FLAT CAPACITY FIRM | PRIMARY V Location*: AL | SERDEENOT SERNEDDPS DBROUGHSTOR | |
| BA: XXX | Abbreviated BA Name: XX | x | BA Name: XXX |
| MoS*: AFLEC | | | Validation Parameter*: CAPACITY VALUE |
| Upper Limit: 200,000.00 | Lower Limit: | 100,000.00 Units: | Query clear £ Validation On*: Both ♥ |
| NOTE: Please select the field 'Validation O | n' to provide values for 'Upper Limit' and/ | 'or 'Lower Limit'. | Save Clear Cancel |
| 104-800-2011 02-14-35 BST | | | S Local intranet |



3.12 - Setup User Preferences – Modify Screen with Validation Parameter as 'Value'

| Modify Preference | es - Microsoft Inter | net Explorer | | | | |
|-------------------|-----------------------|----------------------|--------------------|-----------------------------|---|--------------------|
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| GEMINI | Company of the second | | | Thill the two | | |
| | Deal | | | Smell Gas 7 C | Call free on U800 111 9 calls are recorded and may be mo | 99 milored |
| Messages-7 | | User Name: XXXXUSER | | BA: XXX 🗸 | Use | er Role: XXXX001 💟 |
| Gemini NTS | Exit | Environment: Pr | ototype Y | ou are here : Home > Deal : | > Capture > Modify Prefere | nces > Query De |
| Modify Preferen | hces | | | | | |
| | | | | | | |
| Product*: NTS EXI | T FLAT CAPACITY FIR | M PRIMARY | Location | ABERDEENOT ABERNEDDPS | | |
| | | | | ALDBROUGHSTOR | | |
| BA: XXX | | | Abbreviated BA Nam | ne: XXX | BA Name: 3 | xxx |
| AFLEC | | | | | Validation | CAPACITY |
| MoS*: AIEFLEC | - | | | | Parameter*: | VALUE |
| | | | | | | Query Clear |
| Select MoS | Location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit | Lower Limit Type |
| AFLEC | ABERDEENOT | VALUE | 200,000.00 | | 100,000.00 | |
| | | | | | | |
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| | | | | | | |
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| < | | | | | | |
| | Upper Lir | mit: 300,000.00 | Lower Limit: | 100,000.00 Unit: | £ Validation On*: | Both 💌 |
| | | | | | Save | Reset Cancel |
| | | | | | | |



3.13 - Setup User Preferences – Ad Hoc Enduring Increase Query Screen with Validation Parameter as 'Capacity'

| 🕘 User Preferences - Micros | soft Internet Explorer | | | | |
|-----------------------------|------------------------------|--------------------------------------|--|---|---------------|
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| GEMINI | | | | | Transaction R |
| NTS EXIT | | S | mell Gas ? Call free c all calls are reco | on 0800 111 999 orded and may be monitored | |
| Contract Publish De | al | B.A. 000 | | Harry Ballas International | |
| Gemini NTS Fyi | Environment: Prototype | You are here : Home 3 | > Deal > Capture > Setup | User Preferences > Query | Deal |
| | | | | · · | Dear |
| User Preferences | | | | | |
| | | ABERDEENOT | | | |
| Product*: NTS EXIT FLAT C | APACITY FIRM PRIMARY Y | cation*: ABERNEDDPS ALDBROUGHSTOR | | | |
| | | | | | |
| BA: XXX | Abbreviate | d BA Name: XXX | | BA Name: XXX | |
| MoS*: AIEFLEC | Reques | t Type*: Increase | Validatio | n Parameter*: CAPACITY | |
| EAFLEC | | | | COMMITMENT VAL | |
| | | | | Query | Clear |
| MoS Request Typ | De Location Validation Param | neter Upper Limit | Upper Limit Type | Lower Limit Low | ver Limi |
| AIEFLEC Increase | ABERDEENOT CAPACITY | 10,000,000Max | . Increase By | 100,000Min. Incre | ease By |
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3.14 - Setup User Preferences – Ad Hoc Enduring Increase Query Screen with Validation Parameter as 'Commitment Value'

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| NTS E | | | | | Smell Gas ? Call free | on 0800 111 999 | |
| Contract P | ublish Deal | | | | | coroca and may be mantered | |
| Messages | -7 | User | Name: XXXXUSER | BA: X | <x td="" 🖂<=""><td>User Role: XXXX001</td><td>\sim</td></x> | User Role: XXXX001 | \sim |
| Gemini | NTS Exit | E | nvironment: Prototype | You are here | : Home > Deal > Capture > | Setup User Preferences > Query | Deal |
| | | | | | | | 10 |
| User Pr | eferences | | | | | | |
| | 28 | | | | | | |
| | | | | ABERDEENOT | | | |
| Product*: N | ITS EXIT FLAT CAP | ACITY FIRM PRIMAR | Y 💙 Location*: | ABERNEDDPS | | | |
| | | | | ALDBROUGHSTOR | | | |
| | | | | | | | |
| BA: X | xx | | Abbreviated BA Name: | XXX | | BA Name: XXX | |
| | | | | | | 04040704 | |
| MoS*: | AFLEC | | Request Type*: | Increase | Validati | on Parameter*: COMMITMENT VA | LUE |
| | | | | | | | |
| | | | | | | Query | Clear |
| MoS | Request Type | Location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit L | ower Lin |
| AIEFLEC | Increase | ABERDEENOT | COMMITMENT VALUE | 200,000.00 | | 100,000.00 | |
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3.15 - Setup User Preferences – Ad Hoc Enduring Decrease Query Screen with Validation Parameter as 'Capacity'

| Semini NTS EXIT See Name:XXXUSER Ba: ZMARCH CARACITY FIRM PRIMARY User Name: XXXUSER Ba: ZMARCH CARACITY FIRM PRIMARY User Name: XXXUSER Ba: ZMARCH CARACITY FIRM PRIMARY Decasion*: ABERESENDS ZMARCH CARACITY Decasion*: ZMARCH CARACITY Decasion*: ZMARCH CARACITY Decasion*: ZMARCH CARACITY ZMARCH CARACITY QUERY Clear QUERY Clear QUERY Clear QUERY QUERY | 🗿 User Prefere | nces - Microsof | t Internet Explorer | | | | | |
|---|----------------|-----------------|---------------------|----------------------|---|---|---|-------------|
| Contract Publish Deal Image: Imag | ⊕ | Transa S | | | | Smell Gas ? Call free a all calls are rect | on 0800 111 999 orded and may be monitored | |
| Gemini NTS Exit Environment: Prototype You are here : Home > Deal > Capture > Setup User Preferences > Query De User Preferences Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY Location: ABERREDDPS ALDEROUGHSTOR ABERREDDPS ALDEROUGHSTOR BA: XXX Abbreviated BA Name: XXX BA Name: XXX MoS*: ADEFLEC Request Type*: Decrease Validation Parameter*: CAPACITY MoS Request Type Location Validation Parameter Upper Limit Upper Limit Lower Limit Lower ADEFLEC Decrease COWPENBEWLEYOT CAPACITY 8,500,000Max. Decrease To Min. Decrease | Contract Pul | blish Deal | User Na | ame:XXXXUSER | BA: XX | X V | User Role: XXXX | 001 🕑 |
| User Preferences Product*: NTS EXIT FLAT CAPACITY FIRM PRIMARY V Location*: ABERDEENOT ABERNEDDPS ALDBROUGHSTOR BA: XXX Abbreviated BA Name: XXX BA Name: XXX MoS*: AFFLEC Request Type*: Decrease Validation Parameter*: CAPACITY Query Clear Query Clear Query Clear MoS Request Type Location Validation Parameter Upper Limit Upper Limit Type Lower Limit Lowe ADEFLEC Decrease COWPENBEWLEYOT CAPACITY 8,500,000Max. Decrease To Min. Decre. | Gemini N | TS Exit | Environi | ment: Prototype | You are here : Hon | ne > Deal > Capture > Setup | Jser Preferences > Query | Deal |
| BA: XXX Abbreviated BA Name: XXX BA Name: XXX MoS*: ADEFLEC Request Type*: Decrease Validation Parameter*: CAPACITY MoS Request Type Location Validation Parameter Upper Limit Upper Limit Type Lower MoS Request Type COWPENBEWLEYOT CAPACITY 8,500,000Max. Decrease To Min. Decrease | User Pref | Erences | ACITY FIRM PRIMARY | Location* | ABERDEENOT ABERNEDDPS ALDBROUGHSTOP | 2 | | |
| MoS*: APEFLEC Request Type *: Decrease Validation Parameter *: CAPACITY Query Clear Query Clear MoS Request Type Location Validation Parameter Upper Limit Upper Limit Type Lower Limit Lower ADEFLEC Decrease COWPENBEWLEYOT CAPACITY 8,500,000 Max. Decrease To Min. Decrease | BA: XX | x | | Abbreviated BA N | lame: XXX | | BA Name: XXX | |
| MoS Request Type Location Validation Parameter Upper Limit Upper Limit Type Lower Limit Lower ADEFLEC Decrease COWPENBEWLEYOT CAPACITY 8,500,000 Max. Decrease To Min. Decrease | MoS*: AD | EFLEC - | | Request Type* | Decrease | Validatio | n Parameter*: | |
| Mos Request Type Location Validation Parameter Upper Limit Upper Limit Type Lower Limit ADEFLEC Decrease COWPENBEWLEYOT CAPACITY 8,500,000 Max. Decrease To Min. Decrease | | | | | | | Query | Clear |
| ADEFLEC Decrease COWPENBEWLEYOT CAPACITY 8,500,000Max. Decrease To Min. Decre | MoS | Request Type | Location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit | Lowe |
| K KAD | ADEFLEC | Decrease | COWPENBEWLEYOT | CAPACITY | 8,500,000 | Max. Decrease To | Modif | Min. Decre. |



3.16 - Setup User Preferences – Ad Hoc Enduring Increase Add Screen with Validation Parameter as 'Capacity'

| 🗿 Add Preferences - Microsoft Intern | et Explorer | | | |
|--|---|---------------------------------|--|-------|
| | | | | |
| GEMINI | | | | |
| NTS EXIT | The second se | Smell | Gas ? Call free on 0800 111 999 all calls are recorded and may be monitored | |
| Contract Publish Deal | | | | |
| Messages-25 | User Name: XXXXUSER | BA: XXX 💟 | User Role: XXXX0 | 01 💟 |
| Gemini NTS Exit | Environment: Prototype | You are here : Home > Deal | > Capture > Add Preterences | Deal |
| Add Preferences | | | | |
| | | | | |
| Product*: NTS EXIT FLAT CAPACITY F | IRM PRIMARY 😽 Loca | tion*: ABERDEENOT ABERNEDDPS | | |
| | | ALDBROUGHSTOR | | |
| BA: XXX | Abbreviated | BA Name: XXX | BA Name: XXX | |
| | | | | |
| MoS*: AIEFLEC | Request 1 | Type*: | Validation Parameter*: | VALUE |
| | | | Quarter | Class |
| Upper Limit: 10.000.000 | Lower Limits | 100.000 Heiter kwb | Validation On*: Noth | Clear |
| Upper Limit Type: Max. Increase By | Lower Limit Type: Mi | n. Increase By | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| NOTE: Please select the field 'Validatio | n On' to provide values for 'Upper L | .imit' and/or 'Lower Limit'. | Save Cancel | Clear |
| | | | | |
| | | | | |



3.17 - Setup User Preferences – Ad Hoc Enduring Increase Add Screen with Validation Parameter as 'Commitment Value'

| 🗿 Add Preferences - Microsoft Interne | t Explorer | | | × |
|---|--|---------------------------------------|---|----|
| | | - | | 12 |
| NISEXI | | Smen Gas 70 | li calls are recorded and may be monitored | |
| Contract Publish Deal | | | | |
| Messages-7 | User Name: XXXXUSER | BA: XXX | | - |
| Gemini NIS Exit | Environment: Prototype | You are here : Home > Dea | al > Capture > Add Preferences > Query | al |
| Add Preferences Product*: NTS EXIT FLAT CAPACITY FI | RM PRIMARY V Location*: AB | SERDEENOT SERNEDDPS DBROUGHSTOR | | |
| BA: XXX | Abbreviated BA Name: XXX | ĸ | BA Name: XXX | |
| MoS*: AIEFLEC | Request Type*: In | crease | Validation Parameter*: CAPACITY COMMITMENT VALUE | |
| Upper Limit: 200,000 | Lower Limit: | 100,000 Uni | Query Clear its: £ Validation On*: Both 💌 | |
| | | | | |
| NOTE: Please select the field 'Validation | o On' to provide values for 'Upper Limit' and/ | or 'Lower Limit'. | Save Clear Cancel | 1 |
| 1 04.000-2011 02:00:E2 PET | | | | 1 |



3.18 - Setup User Preferences – Ad Hoc Enduring Decrease Add Screen with Validation Parameter as 'Capacity'

| 🔄 Add Preferences - Microsoft Intern | et Explorer | | | |
|--|---|--|--|-----------------------|
| | | Smell Ga | 18 2 Call free on 0800 111 999 | |
| Contract Publish Deal | | Ra: WYX | all calls are recorded and may be monito | |
| Gemini NTS Fxit | Environment: Prototype | You are here : Home > Deal > 0 | apture > Add Preferences | Deal |
| Add Preferences Product*: NTS EXIT FLAT CAPACITY F | TRM PRIMARY V Locati | on*: ABERDEENOT ABERNEDDPS ALDBROUGHSTOR | | |
| BA: XXX | Abbreviated I | BA Name: XXX | BA Name: XXX | |
| MoS*: ADEFLEC | Request Ty | pe*: Decrease | Validation Parameter*: | PACITY Query Clear |
| Upper Limit: (|) Lower Limit: | 100,000 Units: kWh | Validation On*: Both | ~ |
| Upper Limit Type: Max. Decrease To | Lower Limit Type: Min. | Decrease To | | |
| NOTE: Please select the field 'Validation | on On' to provide values for 'Upper Lir | nit' and/or 'Lower Limit'. | Save | Cancel Clear |
| A 03-Feb-2010 21-31-10 BST | | | | 💟 Local intranet |



3.19 - Setup User Preferences – Ad Hoc Enduring Increase Modify Screen with Validation Parameter as 'Capacity'

| Modify Preferences - Mice | crosoft Internet Explorer | | | | | |
|---------------------------|---------------------------|-------------------------|----------------------|---|-----------------------------|------------|
| | | | | | | |
| GEMINI | | THE PLAN | Therease | | | Transa R |
| NTS EXIT | | | Smell 0 | Sas ? Call free on 0800 all calls are recorded and n | 111 999 nav be monitored | |
| Contract Publish Do | eal | | | | | |
| Messages-25 | User Name: XX | XXUSER | BA: XXX 💟 | | User Role: XXXX001 | ~ |
| Gemini NTS Exi | it Environment: P | rototype You are | here : Home > Deal > | Capture > Modify Preference | :es | Deal |
| Modify Preferences | L | | | | | |
| | | | | | | |
| Product*: NTS EXIT FLAT | CAPACITY FIRM PRIMARY | Loca | tion*: ABERDEENOT | | | |
| | | | ALDBROUGHST | OR 💌 | | |
| BA: XXX | | Abbreviated BA Name: XX | × | BA Nan | ne: XXX | |
| | | | | | | |
| MoS*: AIEFLEC | | Request T | ype*: | Vali Param | eter*: COMMITMENT V | VALUE |
| | | | | | | |
| C-L-ck Mot Page | Logation | U-lidation Davamates | the second second | Use on Linsit Tunn | Query | Liear |
| AIEFLEC Increa | ase ABERDEENOT | CAPACITY | 100,000,000 Max | . Increase By | 100,000 | Min. Incre |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | 1 | ~ |
| Vpper Limit: | 100,000 Lower | Limit: 100,000 | Unit: k | Wh Validation On*: | Both | ~ |
| | , | | | | Save Cancel | Reset |
| | | | | | | |



3.20 - Setup User Preferences – Ad Hoc Enduring Increase Modify Screen with Validation Parameter as 'Commitment Value'

| 🗿 Modify P | reference | es - Microsoft In | ternet Explorer | | | | | |
|------------|------------|-------------------|------------------------|----------------------|----------------------------------|-----------------------------|------------------------------------|----------|
| | V | | | | | | | |
| GEN | /INI | The second | Con Con | | in the sale | Canal To | AND TO | Transa A |
| NTSI | EXIT | | S CONTRACTOR OF STREET | A LAPP | Smell | Gas ? Call free on 08 | 00 111 999 Ind may be monitored | |
| Contract | Publish | Deal |] | | Des Lucy Ind | | | |
| Comin | i NTS | Evit | User Name | *XXXXUSER | You are here : Hon | ne > Deal > Capture > Modif | User Role: XXXXUU | Dea |
| Gemm | INIS | EXIL | | fromment Prototype | The are here i hom | le > Dear > capture > rista | y Preferences > Query | Deal |
| Modify | y Preferen | ces | | | | | | |
| | | | | | ASEDDEENOT | | | |
| Product*: | NTS EXIT | T FLAT CAPACITY | FIRM PRIMARY 💌 | Loca | ation*: ABERNEDDPS ALDBROUGHS | STOR | | |
| | | | | | P. | | | |
| BA: | : xxx | | | Abbreviated BA | Name: XXX | В | A Name: XXX | |
| Mo S* | AIEFLEC | - | | Poquet | | 1 | alidation CAPACITY | |
| 105 | EAFLEC | | | Request | Type": | Para | ameter*: COMMITMENT V | ALUE |
| | | | | | | | Query | Clear |
| Select | MoS | Request Type | Location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit | Lov |
| AIE AIE | FLEC | Increase | ABERDEENOT | COMMITMENT VALUE | 200,000.00 | | 100,000.00 | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | ~ |
| < | | | | | | | | > |
| | | Upper | r Limit: | 300,000 Lower Limit: | 100,000 | Unit: £ Validat | ion On*: Both | × |
| | | | | | | | Save Reset | Cancel |
| A | | | | | | | 6 | |



3.21 - Setup User Preferences – Ad Hoc Enduring Decrease Modify Screen with Validation Parameter as 'Capacity'

| 🕘 Modify Pi | reference | es - Microsoft Inf | ternet Explorer | | | | | |
|------------------|------------------------|--------------------|-----------------|----------------------|---------------------------------|-------------------------------|--|-------|
| | े IINI EXIT | Transac Res (177) | | | Sr | tell Gas ? Call free on 08 | <u>300 11</u> 1 999 | |
| Contract Messag | Publish jes-1 | Deal | User Name: XX | XXUSER | BA: XXX 💌 | all calls are recorded a | nd may be monitored User Role: XXXX001 | |
| Gemini Modify | NTS Preferen | | Environment: Pr | ototype You ar | e here : Home > De | eal > Capture > Modify Prefer | rences | Deal |
| Product*: | NTS EXIT | T FLAT CAPACITY | FIRM PRIMARY 💌 | Loo | ABERDEEN ABERNEDD ALDBROU | IOT JPS GHSTOR | | |
| BA | G XXX | | | Abbreviated BA Name: | ××× | В | A Name: XXX | |
| MoS*: | ADEFLEC AFLEC | | | Request | : Type*: Decrease | Par | Validation CAPACITY rameter*: | Clear |
| Select | MoS | Request Type | Location | Validation Parameter | Upper Limit | Upper Limit Type | Lower Limit | |
| ADE | FLEC | Decrease | COWPENBEWLEYOT | CAPACITY | 8,500,000 | Max. Decrease To | | Min. |
| < | | | | III. | | |) | > |
| Upper L | imit: | 8,500,00 | 00 Lower I | imit: | Unit: | kWh Validation On | i*: Upper Limit 💙 |] |
| | | | | | | | Save Cancel | Reset |
| | | | | | | | S | |



4. Capture Requests

External Users can make requests for Increases & Decreases of their NTS Exit Flat Capacity holdings via the Capture Requests functionality within the system solution.

The requests can be placed for the Applications mentioned below:

- i. Enduring Annual NTS Exit Flat Capacity Application (Increase/Decrease)
- ii. Ad hoc Enduring NTS Exit Flat Capacity Application (Increase/Decrease)
- iii. Annual NTS Exit Flat Capacity Application (Increase)

Requests can be placed by External Users (Shippers, DNO Users and Overrun Users) and National Grid users.

The screen shots and sub-functionality for each of the Applications are provided below.



Capture Requests – Increase of Enduring Annual NTS Exit Flat Capacity

This screen allows the External Users (Shipper Users, Overrun Users and DNO Users) and National Grid NTS users to place requests for Increases in their Enduring NTS Exit Flat Capacity.

The following options would be available to the External Users:

4.1 View – Capture Request

External Users/National Grid NTS users will be able to view their own requests that have been placed for increases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu.

4.2 Add – Capture Request

External Users/National Grid NTS users will be able to place new requests for increases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Add' button. The Application details must be selected in the View screen before entering the Add screen.

4.3 Modify – Capture Request

External Users/National Grid NTS users will be able to modify any existing requests for increases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Modify' button.

The Application details must be selected in the View screen before entering the Modify screen.

4.4 Withdraw – Capture Request

External Users/National Grid NTS users will be able to withdraw their requests for increases in Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Withdraw' button. The Application details must be selected in the View screen before entering the Withdraw screen.

The screens for each of the options are provided below;

X Serve

4.1 - View Capture Enduring Increase Request

| 🛃 Capture Request - Microsoft I | nternet Explorer | | | |
|---|---|---|--|--|
| GEMINI | | Sme | Il Gas 2 Call free on 0800 11 all calls are recorded and may be | 1 999 e monitored |
| Messages-3 | User Name: XXXXUSER | BA: XXX 😪 | U | ser Role: XXXX001 💙 |
| Gemini NTS Exit | Environment: Prototype | You are here : Home > Dea | al > Capture > Capture Requests > (| _{Query} Deal |
| Product*: NTS EXIT FLAT CA BA Code: XXX Request Type*: Increase | PACITY FIRM PRIMARY V Method of Sale*: BA Abbr. N Location*: | EAFLEC V ame: XXX ABERDEENOT V | Application Window Period*: BA Name: XXX 01-0ct-2013 01-0ct-2014 01-0ct-2015 | 0 to 31-Jul-2010 17:00:00 💙 |
| | | | _ | Query Clear |
| Minimum Increase by Quanti | ty(kWh):100,000 | AL GRID DEFINED PARAMETERS | Maximum Number of Requests per | Increase Start Date:1 |
| In 01-0 01-0 | dicative Pricing Period ot-2013 to 30-Sep-2014 ot-2014 to 30-Sep-2015 | | Indicative Price(p/kWh) | 0.0001 0.0001 🔽 |
| | USEF | S ENDURING ANNUAL DATA | | |
| User's Enduri | ng Annual Entitlement Start Date 01-Oct-2012 | | User's Enduring Annual Entitlement | t(kwh) |
| | | REQUEST PARAMETERS | | |
| Request ID XXXABERDEENOTEAFLEC11 XXXABERDEENOTEAFLEC12 XXXABERDEENOTEAFLEC13 | Increase Start Date 01-oct-2013 01-oct-2014 01-oct-2015 | Increase By(kWh) 100,100 200,000 300,000 | Status INEW INEW INEW | Timestamp Image: Constraint of the second seco |
| | | | (bbA | Modify Withdraw |
| 201-1-1-1-2010-08-03-26 GMT | | | | 🜍 Local intranet |

X Serve

4.2 - Add – Capture Enduring Increase Request

| Add Request - Microsoft Internet | Explorer | | | | |
|----------------------------------|---|----------------------------|--|----------------------------------|---------|
| ● ● ● | | | | | |
| | | | The second and | | Tran |
| | 1 | | Smell Gas ? Call free on 0 all calls are recorded | 800 111 999 and may be monitored | |
| Messages-3 | User Name: XXXXUSER | BA: XXX | V | User Role: XXXX001 | |
| mini NTS Exit | Environment: Prototype | You are here : Home 3 | > Deal > Capture > Capture Red | quests > Add Request | D |
| | | | | | - |
| Add Request | | | | | |
| Product: NTS EXIT FLAT CAP | ACITY FIRM PRIMARY | Method of Sale: FAELEC | Application Window Per | ind: 01-Jul-2010 08:00:00 to | 31-Jul- |
| | | inculou of outer by the | | 2010 17:00:00 | |
| BA Code: XXX | 1 | BA Abbr. Name: XXX | BA Na | me: XXX | |
| Request Type: Tocoaco | | Location: ARER DEENOT | Tocrease Start D | 01-0ct-2013 01-0ct-2014 | |
| Request type. Increase | | Locadon. Aberto entro r | Increase start b | 01-0ct-2015 | |
| Minimum Increase by Quantity(k | NA1 Wh):100,000 | TIONAL GRID DEFINED PARAME | ETERS Maximum Number of Requ | ests per Increase Start Date: | 1 |
| Indicat 01-0ct-2 | ive Pricing Period 013 to 30-Sep-2014 | | Indicative Price(p | /kWh) | 0.0001 |
| 01-0ct-2 | 014 to 30-Sep-2015 | | | | 0.0001 |
| | | USER'S ENDURING ANNUAL DAT | FA | | |
| User's Enduring A | nnual Entitlement Start Date 01-Oct-2012 | | User's Enduring Annual En | titlement(kWh) | |
| | | | | | > |
| Request ID | Increase Start Date | REQUEST PARAMETERS | statue | Timestamo | |
| XXXABERDEENOTEAFLEC11 | 01-Oct-2013 | 100 | 0,100NEW | 01-Jul-2010 09:02: | 09 |
| XXXABERDEENOTEAFLEC12 | 01-Oct-2014 | 200 | D,000NEW | 01-Jul-2010 09:03: | 14 |
| XXXABERDEENOTEAFLEC13 | 01-0ct-2015 | 300 | 3,000 NEW | 01-Jul-2010 09:03: | 20 |
| | | | | | |
| | | | | | 2 |
| Start 01-Oct-2013 Y By Date*: | (kWh) *: | Commitment Value(f) : | | | |
| | | | | Save Cancel | Clear |
| | | | | | |
| -10-2010_08-12-05_CMT | | | | 🜍 Local intra | anet |

X Serve

4.3 - Modify – Capture Enduring Increase Request

| Modify Request - Microsoft Inte | ernet Explorer | | | | |
|---|--|--------------------------|----------------------------------|---|-------|
| | | | | | |
| | | | Smell Gas ? Call free on 0 | 800 111 999 | - |
| | | | all cells are recorded . | and may be monitored | |
| | | Ba. YY | ¥ • | | |
| | Environment: Prototype | You are bare : Hor | e > Deal > Canture > Canture Re | quests > Modify Request | De |
| emini NIS Exit | Environment, Procotype | fou are here i non | ie > Deal > capture > capture Re | quests > Houry Request | De |
| Modify Request Product: NTS EXIT FLAT C | SAPACITY FIRM PRIMARY | Method of Sale: EAFLEC | Application Window Per | iod: 01-Jul-2010 08:00:00 to 31 | -Jul- |
| BA Code: XXX | | BA Abbr. Name: XXX | BA Nar | me: XXX | |
| Request Type: Increase | | Location: ABERDEENOT | Increase Start Da | ate : 01-Oct-2013 01-Oct-2014 01-Oct-2015 | |
| | NA | TIONAL GRID DEFINED PARA | METERS | <u>r</u> | |
| Minimum Increase by Quantity | (kWh):100,000 | | Maximum Number of Reque | ests per Increase Start Date:1 | |
| 01-00 | t-2013 to 30-Sep-2014 | | Mulcauve Price(p | , Kwiij 0, | 0001 |
| 01-00 | t-2014 to 30-Sep-2015 | | | 0, | 0001 |
| | | USER'S ENDURING ANNUAL D | 0 T 0 | | |
| User's Enduring | g Annual Entitlement Start Date 01-Oct-2012 | | User's Enduring Annual Ent | titlement(kWh) | - |
| č. | | | | | × |
| | | REQUEST PARAMETERS | | | |
| Select Request ID | Increase Start | t Date Increase I | 3y(kWh) Status | Timestamp | ^ |
| XXXABERDEENOTE/ | AFLEC11 01-0d-20: | 13 | 100,100NEW | 01-Jul-2010 09:02:0 | 9 |
| XXXABERDEENOTE | AFLEC12 01-Oct-20: | 14 | 200,000NEW | 01-Jul-2010 09:03:1 | 4 |
| XXXABERDEENOTE/ | AFLEC13 01-0d-20: | 15 | 300,000NEW | 01-Jul-2010 09:03:2 | 0 |
| Increase Start 01-Oct-2013 V Date*: | Increase By(kWh) *: | Commitment Value(£) : | | | rat |
| | | | | save Cancel Re | set |
| 1-1ul-2010_08-19-25 GMT | | | | 📢 Local intrane | |

4.4 - Withdraw – Capture Enduring Increase Request

| 🗿 Withdraw Re | quest - Microsoft Internet | Explorer | | | | |
|-------------------|---|----------------------------|---------------------------------|---|--|----------|
| | | | | | | |
| GEMIN | | | Smell Gas | Call free on 0800 1 all calls are recorded and may | 11 999 / be monitored | |
| Contract Pu | blish Deal | | | | | |
| Messages- | | User Name: XXXXUSER | BA: XXX M | | User Role: XXXX001 | Deel |
| Gemini N | IS EXIT | Environment: Prototype | You are here : Home > Deal > Ca | pture > Capture Request | s > Withdraw Request | Deal |
| Withdraw Produ | Request | FIRM PRIMARY Meth | od of Sale: EAFLEC Appli | cation Window Period: 2/ | 1-Jul-2010 08:00:00 to 31: 010 17:00:00 | Jul- |
| BA Co | de: XXX | BA AI | bbr. Name: XXX | BA Name: | xxx | |
| Request Typ | oe: Increase | | Location: ABERDEENOT | Increase Start Date : | 1-0d-2013 11-0d-2014 11-0d-2015 | |
| | | NATIONA | L GRID DEFINED PARAMETERS | e | | |
| Minimum Ir | ncrease by Quantity(kWh):10 Indicative Pri | 10,000 cips Period | Maximu | m Number of Requests po Indicative Price (n /kWb) | er Increase Start Date:1 | |
| | 01-Oct-2013 to 01-Oct-2014 to | 30-Sep-2014 30-Sep-2015 | | | 0.0 0.0 | 0001 |
| < | | | | | | > |
| | User's Enduring Appual F | USER' | S ENDURING ANNUAL DATA | nduring Annual Entitleme | ent(k.Wh) | |
| | 01-0ct- | 2012 | | | | - |
| 1 | | | | | | N S |
| | | | REQUEST PARAMETERS | | | |
| Select | Request ID | Increase Start Date | Increase By(kWh) | Status | Timestamp | <u>^</u> |
| | XXXABERDEENOTEAFLEC11 | 01-Oct-2013 | 100,100NE | W | 01-Jul-2010 09:02:09 | 9 |
| | XXXABERDEENOTEAFLEC12 | 01-Oct-2014 | 200,000NE | W | 01-Jul-2010 09:03:14 | + |
| | XXXABERDEENOTEAFLEC13 | 01-0 d -2015 | 300,000NE | W | 01-Jul-2010 09:03:20 | |
| | | | | | Save Cancel Cl | ear |
| 🗿 01-1ul-2010-08- | 31-47 GMT | | | | 🜍 Local intrapet | |



Capture Requests – Decrease of Enduring Annual NTS Exit Flat Capacity

This screen allows the External Users (Shipper Users, Overrun Users and DNO Users) and National Grid NTS users to place requests for Decreases in their Enduring NTS Exit Flat Capacity.

The following options would be available to the External Users.

4.5 View – Capture Request

External Users/National Grid NTS users will be able to view requests placed for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu.

4.6 Add – Capture Request

External Users/National Grid NTS users will be able to place new requests for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Add' button.

The Application details must be selected in the View screen before entering the Add screen.

4.7 Modify – Capture Request

External Users/National Grid NTS users will be able to modify existing requests for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Modify' button.

The Application details must be selected in the View screen before entering the Modify screen.

4.8 Withdraw – Capture Request

External Users/National Grid NTS users will be able to withdraw existing requests for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Withdraw' button.

The Application details must be selected in the View screen before entering the Withdraw screen.

The screen shots for the options are provided below;

4.5 - View – Capture Enduring Decrease Request

| Capture Request - Microsoft Internet E | xplorer | | | |
|--|--|--|--|---|
| | | | | |
| GEMINI GEMINI | Ch- Da-Pr | Real Property | | the Barnes |
| | | Sm | ell Gas ? Call free on 0800 1 | 11 999 |
| Contract Publish Deal | | | all calls are recorded and may | be monitored |
| Messages-3 | User Name: XXXXUSER | BA: XXX V | | User Role: XXXX001 💟 |
| Gemini NTS Exit | Environment: Prototype | You are here : Home > I | Deal > Capture > Capture Requests | >Query Deal |
| Capture Request | | | | |
| | | | | |
| Product*: NTS EXIT FLAT CAPACITY FI | RM PRIMARY Y Method of Sale*: | AFLEC 💌 | Application Window 01-Jul-2010 08:00: Period*: | 00 to 15-Jul-2010 17:00:00 💌 |
| BA Code*: XXX | BA Abbr. Name*: × | xx | BA Name*: XXX | |
| Request Type*: Decrease Y | Location*: | 10FFATINT | Earliest Decrease Start 01-Oct-2012 Date*: | |
| | | | | Query Clear |
| Minimum Decrease by Quantity(kWh):1 | NATIONAL .00,000 Maximum Num USER'S | GRID DEFINED PARAMETER ber of Requests per Earliest ENDURING ANNUAL DATA | RS t Decrease Start Date:1 | Default Reduction Notice:14 |
| User's Enduring Annual 01-00 01-00 | Entitlement Start Date t-2012 t-2013 | | User's Enduring Annual Entitleme | nt(kWh) ▲ 58,095,913 58,828,590 ✔ |
| | R | FOUEST DARAMETERS | | 2 |
| Request ID Dec | rease to(kWh) Decre | ase By(kWh) Decrease S | tart Date Status | Timestamp 🔗 |
| | 1,000,000 | 37,093,913 0. | | 01-301-2010 11:11:45 ≫ |
| | | | bbA | Modify Withdraw |
| 🗐 01-3062010, 10:12:40 GMT | | | | Si local intrapet |

4.6 - Add – Capture Enduring Decrease Request

| 🗿 Add Request - Microsoft In | ternet Explorer | | | |
|---|---|---|---|--------------------------------------|
| Interest in the second | | | | |
| NTS EXIT | | S | mell Gas ? Call free on 0800 all calls are recorded and ma | 111 999 ay be monitored |
| Contract Publish Deal | User Name: XXXXUSER | BA: XXX | v | User Role: XXXX001 V |
| Gemini NTS Exit | Environment: Prototype | You are here : Home > | Deal > Capture > Capture Request | s > Add Request Deal |
| Add Request Product: NTS EXIT FL | AT CAPACITY FIRM PRIMARY | Method of Sale: EAFLEC | Application Window Period: | 1-Jul-2010 08:00:00 to 15-Jul- |
| BA Code: XXX | | BA Abbr. Name: XXX | BA Name: X | xx |
| Request Type: Decrease | | Location: MOFFATINT | Earliest Decrease Start Date : 0 | 1-0 4 -2012 |
| Minimum Degrange by Que | NA | TIONAL GRID DEFINED PARAME | TERS | Default Reduction Nation 14 |
| Plining Decrease by Qua | nuty (c wil):100,000 Maxim | USER'S ENDURING ANNUAL DAT | A | Default Reduction Nouce:14 |
| User's End | uring Annual Entitlement Start Date 01-0ct-2012 01-0ct-2013 | | User's Enduring Annual Entitlem | ent(kWh) 58,095,913 58,828,590 |
| | | REQUEST PARAMETERS | | |
| Request ID XXXMOFFATINTEAFLEC14 | Jooonaa tok vnj 1,000,000 | Decrease By(kWn) Decrease 57,095,913 | start Date Status 01-0d-2012NEW | 01-Jul-2010 11:11:46 |
| Earliest Decrease Start 01-No Date*: | v-2012 | 00 | Decrease By(kWh) : 57,995,913 | Save Cancel Clear |
| | | | | |
| #1111-101-2010 10:21:59 GMT | | | | Local intrapet |

4.7 - Modify – Capture Enduring Decrease Request

| Modify Re | quest - Microsoft Interne | t Explorer | | | | |
|---|---------------------------------|--|--|---|---|----------------------------|
| | V III | | | | in | |
| TSE | XIT | | S Contraction of the second se | mell Gas ? Call free all calls are rec | on 0800 111 999 orded and may be monitored | 200 |
| ntract | Publish Deal es-3 | User Name: XXXXUSER | BA: XXX | | User Role: XX | XX001 V |
| emini | NTS Exit | Environment: Prototype | You are here : Home > I | Deal > Capture > Capture | Requests > Modify Reque | est De |
| Modif | y Request | ACITY FIRM PRIMARY | Method of Sale: EAFLEC | Application Windo | w Period: 01-Jul-2010 08: 2010 17:00:00 | 00:00 to 15-Jul- |
| ВА | Code*: XXX | | BA Abbr. XXX Name*: XXX | BA Name*: XX | (X | |
| Request | t Type: Decrease | | Location: MOFFATINT | Earliest Decrease Sta | art Date : 01-Oct-2012 | |
| | | NAT | IONAL GRID DEFINED PARAME | TERS | | |
| Minimum | i Decrease by Quantity(k wi | h):100,000 Maximu | IN Number of Requests per Earlie USER'S ENDURING ANNUAL DAT | ≗st Decrease Start Date:) A | l Derault M | leduction Notice: 14 |
| | User's Enduring Ann 01 01 | ual Entitlement Start Date Oct-2012 L-Oct-2013 | | User's Enduring Annu | al Entitlement(kWh) | 58,095,913 58,828,590 🗸 |
| | | | PEQUEST DADAMETERS | | | > |
| Select | Request ID | Decrease to(kWh) | Decrease By(kWh) Decr | ease Start Date | Status Tir | mestamp |
| | XXXMOFFATINTEAFLEC14 | 1,000,000 | 57,095,913 | 01-Oct-2012NEW | 01-Jul- | 2010 11:11:46 |
| | XXXMOFFATINTEAFLEC15 | 100,000 | 57,995,913 | 01-Nov-2012NEW | -lut-10 | 2010 11:23:33 |
| Earliest Decrease Start Date*; | | Decrease To(kWh) *; | | Decrease By(kWh) : | | 2 |
| | | | | | Save | ncel Reset |
| | | | | | | |
| | | | | | | |
X()serve

4.8 - Withdraw – Capture Enduring Decrease Request

| Withdrav | v Request - Microsoft Interr | net Explorer | | | | | |
|---------------|---|---|--------------------------|------------------------------------|--------------------------------|---|--|
| B C (GEM | | | | Smell Gas 2 Call | free op 0800 1 | | |
| Contract | Publish Deal | User Name: XXXXUSER | BA: XX | all calls | are recorded and may | be monitored User Role: XXXX001 V | ng n |
| Gemini | i NTS Exit | Environment: Prototype | You are here : Hon | ne > Deal > Capture > C | apture Requests > | Withdraw Request | Dea |
| Withd | raw Request | ITY FIRM PRIMARY | Method of Sale: EAFLEC | Application | Window Period: 20: | -Jul-2010 08:00:00 to 15 10 17:00:00 | -Jul- |
| B A Reques | t Code*: XXX :t Type: Decrease | | Name*: XXX | BA Nam T Earliest Decrea | e*: XXX ase Start Date : 01 | -0 d -2012 | |
| Minimur | n Decrease by Quantity (k Wh | NA 1:100.000 Maxim | TIONAL GRID DEFINED PAR. | AMETERS Farliest Decrease Start | Date:1 | Default Reduction No | tice:14 |
| | | | USER'S ENDURING ANNUAL | DATA | | | |
| | User's Enduring Annu 01- 01- | Jal Entitlement Start Date Oct-2012 Oct-2013 | | User's Enduring | j Annual Entitlemer | nt(kWh) 58,095 58,828 | ,913 ,590 🗸 |
| 5 | | | | | | | > |
| Coloct | Perment ID | Desurance to (kWb) | REQUEST PARAMETERS | Laguerage Staut Date | Chabus | Timestame | 123 |
| select | XXXMOFEATINTEAFLEC14 | 1.000.000 | 57.095.913 | 01-0d-2012NE | W | 01-Jul-2010 11:11: | 46 |
| | XXXMOFFATINTEAFLEC15 | 100,000 | 57,995,913 | 01-Nov-2012NE | W | 01-Jul-2010 11:23: | 33 |
| <u><</u> | | | | | s | ave Cancel Cl | ear |
| 01.242010 | 1 10/20/24 CMT | | | | | | |



Capture Requests – Ad hoc Increase of Enduring NTS Exit Flat Capacity

This screen allows the External Users (Shipper Users, Overrun Users and DNO Users) and National Grid NTS users to place requests for Ad Hoc Increases in their Enduring NTS Exit Flat Capacity.

The following options would be available to the External Users

4.9 View – Capture Request

External Users/National Grid users will be able to view requests placed for increases in their Enduring (Ad hoc) NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu.

4.10 Add – Capture Request

External Users/National Grid NTS users will be able to place new Ad hoc Requests for increases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Add' button.

The Application details must be selected in the View screen before entering the Add screen.

4.11 Withdraw – Capture Request

External Users/National Grid NTS users will be able to withdraw existing Ad hoc requests for increases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Withdraw' button. The Application details must be selected in the View screen before entering the Withdraw screen.

A Modify option is not provided for Ad hoc Increase requests.

Should External Users wish to modify any request, they would need to withdraw an already placed request and then subsequently place a new request at the same location with the modified values.

The screen shots for each of the options are provided below;

X()serve

4.9 - View – Capture Ad hoc Increase Request

| Capture Request - Microsoft Internet Explorer | | | | | |
|--|----------------------------|--------------------------|--|----------------------|-----------------------|
| $\odot \odot \odot$ | | | | | |
| GEMINI | | - Contractor | | | Transa R |
| NTS EXIT | or or the second | Smell | Gas ? Call free on 0 | 0800 111 999 | |
| Contract Publish Deal | | | an cans are recorded | and may be monitored | |
| Messages-4 | User Name: XXXXUSER | BA: XXX 👻 | | User Role: | XXXX001 💙 |
| Gemini NTS Exit | Environment: Prototype | You are here : Hon | e > Deal > Capture > C | apture Requests > | _{Query} Dea |
| Capture Request | | | | | |
| | | | | | |
| Product*: NTS EXIT FLAT CAPACITY FIRM PRIM | IARY Method of AIEF | LEC | Application Window 01-0ct-201 Period*: | .0 09:28:00 to 30-J | un-2011 17:00:0 💌 |
| BA Code: XXX | BA Abbr. Name | • XXX | BA Name: | xxx | |
| Request Type*: | Location*: ABEF | | 01-Nov-201 01-Dec-201 01-Jan-201 01-Jan-201 01-Feb-201 | | |
| | | | | Qu | iery Clear |
| Minimum Increase by Quantity (kWb): 10.000 | NATIONAL GR Maximum | ID DEFINED PARAMETERS | rease Start Date: 1 | Max Number o | f Tranche Requests: 2 |
| Indicative Pricing Period | Indicative Pric (p/kWh) | e Act | ual Pricing Period | Actu | ial Price (p/kWh) 📩 |
| 01-Nov-2010 to 30-Sep-2011 | (| 0.001 01-Nov | 2010 to 30-Sep-2011 | | - 💌 |
| | USER'S EN | DURING ANNUAL DATA | | | |
| User's Enduring Annual Entitlen 01-0ct-2012 | nent Start Date | Us | er's Enduring Annual Er | ntitlement(kWh) | - |
| <u><</u> | | | | | |
| Ad-hoc Request | REQU | Requested Increase Start | Max. Increase By | | |
| Select Ad-hoc Request ID Status | Tranche Request ID | Date | (kWh) R | equest Status | TimeStamp |
| AIEFLEC0018AH3 Pending | XXXABERDEENOTAIEFLEC13 | 01-Jun-2011 | 100,000NEW | | 09:50:32 |
| < | | | | | ~ |
| | | | | Add | Withdraw |
| | | | | | |
| | | | | | |
| A 01-0-0-2010 08-51-22 GMT | | | | | local intranet |

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Serve

4.10 - Add – Capture Ad hoc Increase Request

| dd Reque | st - Microsoft Inte | rnet Explorer | | | | | | <u> </u> | |
|-----------------------------|---------------------------------|------------------------------------|---------------------|-------------------------------|------------------|---------------------|---|-----------------------------|-------|
|) € (EMI TS E | | | | | Smell G | as ? Call free or | 0800 111 899 | 58 | |
| Meesage | e-4 | Une | er Name:XXXXUSER | BA: XXX | ~ | | User Rolei 300 | 100001 | |
| emini | NTS Exit | Envin | vonment: Prototype | You are here : Home | s > Deal > Captu | re > Capture Reque | sts > Add Request | | Dea |
| Add (| Request sducts NTS EXIT FLAT | T CAPACITY FIRM F | PRIMARY Me | thod of Sale: AILFLE | . , , , | Application Window | Period: 01-0ct-201 2011 17:00 | 0 09:28:00 to 30-3) 3:00 | un- |
| BA | Code:xxx | | BA | Abbr. Name: XXX | | B.A | A Names xxx | | |
| Request | fype: Increase | | | Location: ABER De | ENOT | Increase Start | t Date : 01-Hoy-20 04-Dat-20 01/Jan/20 01-Fab-20 | | |
| | | | NATIO | NAL GRID DEFINED | PARAMETERS | | | | |
| Minimum | Increase by Quant | Ay(kWh):10,000 | Indicat | otimum Number of R | equests per incr | ease Start Date: 1 | Nax Numbe | r of Tranche Reques | /bs:2 |
| | 01-Nov-2010 to | 30-Sep-2011 | (p/k | (Wh) 0.001 | 01-Nov-2 | 010 to 30-Sep-2011 | | constructed (p) is study | - |
| | | | | | | | | | 2 |
| | | | USF | R'S ENDURING ANN | UAL DATA | | | | |
| | User's Endur | ing Annual Entition 01-0ct-2012 | nent Start Date | | User | r's Enduring Annual | Entitlement(kWh) | | |
| | | | | | | | | | |
| Enlact B | d hos Request ID | Ad-hoc Request | Trancho Request | REQUEST PARAME Requested J | ncrease Start | Max. Increase By | Personal Status | TimeStamp | X |
| select in | a-not request to | Status | trancie request | D D | ate | (kWh) | Request status | 01-0ct-2010 | 17 |
| ci , | ATERLEC0015MH3 | Pending | 30048ERDEENOTAIEH | JEC13 01-30 | n-2011 | 200,000 NE | τw. | 09:50:32 | 2 |
| Increase Start Date*i | 01-Nov-2010 💌 | By(kWh) | | Commitment Value() | 0 : | | | | |
| | No. | and Minimum Address | Townson Made to and | the share or a much be | 6 months | Add Tupech | e Save | Cancel Clea | - |

X()serve

4.11 - Withdraw – Capture Ad hoc Increase Request

| | w Request - Micros | oft Internet Explor | er | | | | |
|----------|----------------------|--|-----------------------------|----------------------------------|-----------------------------|--------------------------|--------------|
| | \bigtriangledown | | | | | | |
| EN | | | | | | | |
| Tei | | in the second se | | Smell | Gas 2 Call free on 08 | 00 111 999 | |
| 131 | | | | NAME | all calls are recorded a | nd may be monitored | |
| Massa | Publish Deal | | Heer Name VVVVIICED | DA. 000 0 | 1 | | V001 V |
|] ••essa | | 2 | Environment: Protobung | You are have a Harro > D | aal > Canhum > Canhum Br | over Kole. | nost De |
| ;mm | INTS EXIC | | Environment: Prototype | Tou are here : nome > D | eal > capture > capture K | equests > withdraw keq | lest De |
| With | draw Request | | | | | | |
| | | | | | | | |
| r | Product: NTS EXIT FL | AT CAPACITY FIRM P | RIMARY Method of | Sale: AIEFLEC | Application Window Peri | od: 01-0ct-2010 09:28:00 |) to 30-Jun- |
| | | | | | | 2011 17:00:00 | |
| | BA Code:XXX | | BA Abbr. | Name: XXX | BA Na | me: XXX | |
| | | | | | | 01-Nov-2010 | |
| Reques | st Type: Increase | | Loc | ation: ABERDEENOT | Increase Start Dat | te: 01-Jan-2011 | |
| | | | NATIONAL GR | ID DEFINED PARAMETERS | | OFFEC-2011 | |
| Minimu | ım Increase by Quar | tity(kWh):10,000 | Maximum Indicative Price | Number of Requests per I | ncrease Start Date:1 | Max Number of Tranci | ne Requests: |
| | Indicative I | Pricing Period | (p/kWh) | - Ac | tual Pricing Period | Actual Price | (p/kWh) |
| | 01-Nov-2010 | to 30-Sep-2011 | | 01-Not | v-2010 to 30-Sep-2011 | | |
| | | | USER'S ENI | OURING ANNUAL DATA | | | |
| | User's End | uring Annual Entitlen | nent Start Date | u | Iser's Enduring Annual Enti | tlement(kWh) | |
| | | 01 000 2012 | | | | | l |
| | | | REOU | EST PARAMETERS | | | |
| Select | Ad-hoc Request ID | Ad-hoc Request Status | Tranche Request ID | Requested Increase Start Date | Max. Increase By (kWh) | juest Status Time | Stamp |
| ~ | AIEFLEC0018AH3 | Pending | XXXABERDEENOTAIEFLEC13 | 01-Jun-2011 | 100,000NEW | 01-00 | t-2010 |
| | | | | | | 0010 | |
| | | | | | | | 5 |
| | | | Note: Minimum Adhoc Incre | ase Notice is greater than c | or equal to 6 months | Save Cancel | Clear |
| | | | | | | | |



Capture Requests – Ad hoc Decrease of Enduring NTS Exit Flat Capacity

This screen allows the External Users (Shipper Users, Overrun Users and DNO Users) and National Grid NTS users to place requests for Ad Hoc Decreases in their Enduring NTS Exit Flat Capacity.

The following options would be available to the External Users.

4.12 View – Capture Request

External Users/National Grid users will be able to view requests placed for Ad hoc decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu.

4.13 Add – Capture Request

External Users/National Grid NTS users will be able to place new Ad hoc requests for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Add' button. The Application details must be selected in the View screen before entering the Add screen.

4.14 Modify – Capture Request

External Users/National Grid NTS users will be able to modify requests for Ad hoc decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Modify' button.

The Application details must be selected in the View screen before entering the Modify screen.

4.15 Withdraw – Capture Request

External Users/National Grid NTS users will be able to withdraw the Ad hoc requests for decreases in their Enduring NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and then selecting the 'Withdraw' button.

The Application details must be selected in the View screen before entering the Withdraw screen.

The screen shots for each of the options are provided below;

X()serve

4.12 - View – Capture Ad hoc Decrease Request

| Capture Request - Microsoft In | ternet Explorer | | | | | | |
|--------------------------------|---|------------------|----------------|------------------------|--|-----------------------------------|-------------------------|
| | | | | | | | |
| GEMINI | | REP | | Witten n | | | The second second |
| NTS EXIT | | | | Smell Gas ? | Call free on 0 all calls are recorded | 800 111 999 and may be monitor | ad |
| Contract Publish Deal | | | | | | | |
| Messages-2 | User Name: XXXXI | JSER | BA: | Hame > Deal > C | | User K | |
| Jemini NIS Exit | Environment: Proto | type | tou are nere : | Home > Deal > U | apture > capture | kequests > Que | Dea |
| Capture Request | | Method of | | Applica | ation | 1 00 00 00 to 15 | |
| Product*: NTS EXIT FLAT CAP | ACITY FIRM PRIMARY | Sale*: | .c 💌 | Peri | od*: | L 08:00:00 to 15 | -Apr-2011 17:00:0 💟 |
| BA Code:XXX | | BA Abbr. Name: > | XX | _ | BA Name:) | (XX | |
| Request Decrease V | | Location*: ALDBR | OUGHSTOR | Ear Decrease | flest Start 01-Oct-2012 | | |
| | | | | | | | Query Clear |
| | | NATIONAL GRIE | DEFINED PAR | AMETERS | | | |
| Minimum Decrease by Quantity | (kwh):100,000 | USER'S END | IRING ANNUAL | Maximum Numbei DATA | of Requests per | Earliest Decreas | e Start Date:1 |
| User's Enduring | g Annual Entitlement Start D 01-Oct-2012 | ate | | User's Er | during Annual Ent | titlement(kWh) | 220,000,000 |
| < | | | | | | | 2 |
| | Description of Description of the description | REQUE | ST PARAMETERS | Marco December 1 | Maria Daramana | | |
| Request ID | Date | (kWh) | By(kWh) | To(kWh) | By(kWh) | Status | Timestamp 🗠 |
| XXXALDBROUGHSTORADEFLEC15 | 01-0 ct -2012 | 10,000 | 219,990,000 | 9,980 | 219,990,0201 | IEW | 11-Apr-2011 14:09:33 |
| 8 | | | | | | Add Modif | Withdram |
| 11 Apr 2011 14/00/42 BST | | | | | | | |

4.13 - Add – Capture Ad hoc Decrease Request

| Add Request - Microsoft Intern | et Explorer | | | | | | | |
|---------------------------------------|---|----------------------------|---------------|---|---|----------------------------------|-------------------|---------|
|) 🛈 🕐 GEMINI 🚃 | | | | a start | | | 6 | Transie |
| TS EXIT | | | | Smell Gas ? | Call free on 08 all calls are recorded a | 300 111 999 nd may be monitor | ad | |
| ontract Publish Deal | | | | | | | | _ |
| Messages-2 | Use | r Name: XXXXUSER | BA | XXX | | User | Role: XXXX001 | ~ |
| emini NTS Exit | Enviro | onment: Prototype | You are here | : Home > Deal > | Capture > Capture | Requests > Ad | d Request | De |
| Add Request Product: NTS EXIT FLAT C/ | APACITY FIRM PRIMARY | Method of Sale: # | DEFLEC | Applic | ation Window Peri | od: 11-Apr-2011 2011 17:00 | L 08:00:00 to 15- | Apr- |
| BA Code:XXX | | BA Abbr. Nan | ne: XXX | | BA Nam | e: XXX | | |
| Request Type: Decrease | | Location: / | | R Requested | Decrease Start Da | te:01-0ct-2012 | 2 | |
| Minimum Deserves has Questite | G.WE2+100.000 | NATIONAL GRID | DEFINED PAR | AMETERS | De sus sta s su De s | united December | - Charle Datas 1 | |
| Annual Decrease by Quantity | ((())),100,000 | USER'S ENDU | IRING ANNUAL | DATA | Requests per req | dested Decreas | e start bate.1 | |
| User's Enduring | Annual Entitlement Start E 01-Oct-2012 | Date | | User's En | during Annual Ent | itlement(kWh) | 220,000,0 | 000 |
| < | | | | | | | | > |
| | Requested Decrease Start | REQUE: Min. Decrease To | ST PARAMETERS | Max. Decrease | Max. Decrease | | | |
| Request ID | Date | (kWh) | By(kWh) | To(kWh) | By(kWh) | Status | Timestamp | - |
| XXALDBROUGHSTORADEFLEC1S | 01-0 4 -2012 | 10,000 | 219,990,000 | 9,980 | 219,990,020N | εw | 14:09:33 | ~ |
| Requested | | | | | Max. | Max | | |
| Decrease Start Date*: | in.Decrease To(kWh) 10,00 *: | 00 Min.Decrease | By(kWh) : 219 | 9,990,000 | Decrease To (kWh) *: | 3,000 Bi (kWh) | ase 219,997,000 | |
| | | | | | | Save | Cancel Cle | ar |

4.14 - Modify – Capture Ad hoc Decrease Request

| Modify Request | t - Microsoft Internet E | xplorer | | | | | | | |
|--|-------------------------------|-------------------------------------|----------------------------|----------------------------|----------------------------|-------------------------------|--------------------------|-------------------------|----------|
| | | | | | | | | | |
| GEMIN | Transa Million | Change | 2 Cal | Antika | | | No. | the state | Transa R |
| ITS EXI | T | | | 1.00 | Smell Gas ? (| Call free on 08 | 00 111 999 | E | |
| ontract Publi | ish Deal | | | | all. | calls are recorded a | nd may be monitored | P.S | |
| Messages-2 | | User Name: XXXXI | ISER | BA: X | XX \vee | | User | Role: XXXX001 | ~ |
| emini NT | rs Exit | Environment: Prote | type Yo | u are here : Hom | e > Deal > Capt | ture > Capture Re | equests > Modify | y Request | Dea |
| Modify Reg | west | | | | | | | | |
| | | | | | | | | | |
| Product: | NTS EXIT FLAT CAPACIT | | thod of Sale: ADE | FLEC | Applicat | tion Window Peri | nd: 11-Apr-2011 | 08:00:00 to 15- | Apr- |
| riodacti | | | | | rippicu | | 2011 17:00:0 | 00 | |
| BA Code | **XXX | | BA Abbr. Name: | XXX | | BA Nam | ne: XXX | а. | |
| Request Type: | Decrease | | Location: ALD | BROUGHSTOR | Requested Dr | crease Start Dat | he:01-0d-2012 | | |
| | | NØ | | | TEDS | | | | |
| Minimum Deci | rease by Quantity(kWh) | 100,000 | TIONAL GILL DI | Maximu | im Number of R | equests per Requ | lested Decrease | Start Date:1 | |
| | | | USER'S ENDURI | NG ANNUAL DAT | A | | | | |
| | User's Enduring Annua 01-0 | d Entitlement Start Date ct-2012 | | | User's Endu | uring Annual Enti | tlement(kWh) | 220,000, | 000 |
| < | | | REQUEST D | ARAMETERS | | | | | > |
| Select | Request ID | Requested Decrease Start Date | Min. Decrease I To(kWh) | Min. Decrease M By(kWh) | lax. Decrease № To(kWh) | lax. Decrease By(kWh) | Status | Timestamp | <u>^</u> |
| XXXALD | BROUGHSTORADEFLEC15 | 01-0ct-2012 | 10,000 | 219,990,000 | 9,980 | 219,990,020NE | W | 11-Apr-2011 14:09:33 | |
| Requested Decrease Start Date*: | Oct-2012 To(kW | ease h) 10,000 | Min.Decrease By | (kWh) : 219,99 | 0,000 De | Max. icrease To :Wh) | 9,980 Becrea 9(kWh) : | 5e 219,990,020 | > |
| | | | | | | | Save | Cancel Res | et |
| L | | | | | | | | | |
| 11-0pr-2011 14-16 | 6/38 BST | | | | | | | Local intranet | |

XX>serve

4.15 - Withdraw – Capture Ad hoc Decrease Request

| Withdra | aw Request - | Microsoft Interne | t Explorer | | | | | | | |
|-----------|----------------|-------------------|---------------------------------|----------------------------|--------------------------|--------------------------|--------------------------|------------------|---------------------|-----------|
| | (\mathbf{v}) | | | | | | | | | |
| GEN | MÎNI 🛛 | and an and | Change | | Contraction of | | | AND A | 1 | a series |
| ITS | FXIT | | 0-41-CO-11- | | 1.2.2 | Smell Gas ? | Call free on 08 | 00 111 999 | | |
| ontract | Publish | Deal | | | | 8 | il calls are recorded a | nd may be monito | red - | |
| Mess | ages-2 | | User Name: XXXXUS | ER | BA: XXX 💟 | | | User Role: 🛛 | (XX001 😪 | |
| emin | ni NTS I | Exit | Environment: Prototy | ype You are he | re : Home > De | al > Capture > C | apture Requests 3 | • Withdraw Re | quest | Dea |
| weat | . J | | | | | | | | | |
| wiu | ndraw Keques | | | | | | | | | |
| | | | | | | | | 11-407-201 | 1.08:00:00 to | 15-Apr- |
| 1 | Product: NTS E | EXIT FLAT CAPACIT | Y FIRM PRIMARY M | ethod of Sale: ADE | FLEC | Applica | tion Window Peri | od: 2011 17:00 | 0:00 | 10 / 10 |
| B | BA Code:XXX | | | BA Abbr. Name: | xxx | | BA Name | =: XXX | | |
| | | | | | | | | | | |
| Reque | st Type: Decre | lase | | Location: ALC | BROUGHSTOR | Requested D | ecrease Start Dat | æ:01-Oct-201 | .2 | |
| Minim | um Decrease | by Quantity(kWh): | 100,000 | ATIONAL GRID D | EFINED PARAM Maxin | IETERS | Requests per Requ | iested Decrea | se Start Date: | 1 |
| | | de reduces assure | | USER'S ENDUR | ING ANNUAL D | ATA Handa Faa | huden Annual Cat | | | |
| | 056 | 01-0 | d-2012 | | | USER'S ENC | unng Annual Enu | dement(k wh) | 220,0 | 00,000 |
| 2 | | | | | | | | | | X |
| | | | | REQUEST | PARAMETERS | | | | | |
| Select | Re | quest ID | Requested Decrease Star Date | t Min. Decrease To(kWh) | Min. Decrease By(kWh) | Max. Decrease To(kWh) | Max. Decrease By(kWh) | Status | Timesta | mp 🗠 |
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Capture Requests – Increase of Annual NTS Exit Flat Capacity

This screen allows the External Users (Shipper Users, Overrun Users and DNO Users) and National Grid NTS users to place new requests for Increases in their Annual NTS Exit Flat Capacity.

The following options would be available to External Users.

4.16 View – Capture Request

External Users/National Grid users will be able to view their requests placed for Annual NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu.

4.17 Add – Capture Request

External Users/National Grid NTS users will be able to place new requests for Annual NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Add' button.

The Application details must be selected in the View screen before entering the Add screen.

4.18 Modify – Capture Request

External Users/National Grid NTS users will be able to modify existing requests for Annual NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Modify' button.

The Application details must be selected in the View screen before entering the Modify screen.

4.19 Withdraw – Capture Request

External Users/National Grid NTS users will be able to withdraw existing requests for Annual NTS Exit Flat Capacity by navigating to the 'Capture Request' screen from the main menu and clicking on the 'Withdraw' button.

The Application details must be selected in the View screen before entering the Withdraw screen.

The screen shots for the available options are provided below;

4.16 - View - Capture Annual Request

| Image: Section of the second sec | 🕘 Capture Request - Microsoft Internet Explo | prer | | | |
|---|---|-------------------------------|--|------------------------------------|--------------------------|
| Smell cas / call free on 0800 119 90 Decise were recorded with why be minimized Contract Puells were recorded with why be minimized Contract Puells were recorded with why be minimized Messages 4 User Name: XXXXUSER BA: XXX USER Decention Contract User Name: XXXXUSER Decention Contract for Contract in Windows Decention Contract in Windows Decention Contract in Windows Decention Product*: INTS EXIT FLAT CAPACITY FIRM PRIMARY WINDOW Method of Sale*: AFLEC Application Product*: INTS EXIT FLAT CAPACITY FIRM PRIMARY WINDOW Method of Sale*: AFLEC Application Product*: INTS EXIT FLAT CAPACITY FIRM PRIMARY WINDOW Method of Sale*: AFLEC Application Product*: INTS EXIT FLAT CAPACITY FIRM PRIMARY WINDOW Method of Sale*: AFLEC Application Product*: INTS EXIT FLAT CAPACITY FIRM PRIMARY WINDOW Method of Sale*: AFLEC Application Decod*: Tomas | $\bigcirc \bigcirc \bigcirc$ | | | | |
| Shell Gas ? Call free on 0800 111 939 | GEMINI | Ch-State Prov | Contractory of | | The Prant St |
| All constraints Contract Publish Deal User Name: XXXXUSER BA: XXX User Role: XXXX01 Centrait Environment: Prototype You are here : Home > Deal > Capture > Capture Requests > Query Deal Capture Request Environment: Prototype You are here : Home > Deal > Capture > Capture Requests > Query Deal Capture Request Product*: INTE EXIT FLAT CAPACITY FIRM PRIMARY Method of Sale*: AFLEC Application Window 01-Jul-2010 08:00:00 to 31-Jul-2010 17:00:00 V Prevind*: BA Code::XXX BA Abbr. Name: XXX BA Name: XXX BA Name: XXX BA Name: XXX BA Name: XXX Transaction D1-Oct-2012 to 30-Sep-201 V Location*: BURLEYBANKOT Sub Transaction Query Clear NATIONAL GRID DEFINED PARAMETERS Maximum Number of Requests per Sub Transaction Period:1 Indicative Price(p,/kWh) 0.0022 Request 1D Sub Transaction Period Min. Qty(kWh) Max. Qty(kWh) Status O1-Jul-2010 09:03:20 Request 1D Sub Transaction Period Min. Qty(kWh) Max. Qty(kWh) Status 01-Jul-2010 09:03:20 | NTS EXIT | | Smell | Gas ? Call free on 0800 111 9 | 99 |
| Image: | Contract Publish Deal | | | an cans are recorded and may be mo | onitorea |
| Gemini NTS Exit Invironment: Prototype You are here : Home > Deal > Capture > Capture Requests > Query Deal Capture: Request Product*: INTS EXIT FLAT CAPACITY FIRM PRIMARY Method of Sale*: AFLEC Application Window 01-Jul-2010 08:00:00 to 31-Jul-2010 17:00:00 V Period*: BA Code: XXX BA Abbr. Name: XXX BA Name: XXX BA Name: XXX BA Name: XXX Transaction D1-Oct-2012 to 30-Sep-201 V Location*: BURLEYBANKOT Sub Transaction Minimum Quantity(kWh):100,000 MATIONAL GRID DEFINED PARAMETERS Maximum Number of Requests per Sub Transaction Period:1 Indicative Price(p/kWh) 0.0032 01-Oct-2012 to 30-Sep-2013 01-Oct-2012 to 30-Sep-2013 0.0032 Indicative Price(p/kWh) 0.0032 01-Oct-2012 to 30-Sep-2013 REQUEST PARAMETERS Request 1D Sub Transaction Period 01-Out-2012 to 30-Sep-2013 01-Out-2010 09:03:20 | Messages-4 | User Name: XXXXUSER | BA: XXX 💙 | Use | er Role: XXXX001 💟 |
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4.17 - Add – Capture Annual Request

| 🗿 Add Request - Microsoft Internet Explorer | | | | | |
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| Contract Publish Deal | | | all calls are recorded and | may be monitored | |
| Messages-4 | User Name: XXXXUSER | BA: XXX | | User Role: XXXX001 | 2 |
| Gemini NTS Exit | Environment: Prototype | You are here : Home | > Deal > Capture > Capture F | Requests > Add Request | Deal |
| Add Bagwat | | | | | 7.5 |
| Add Request | | | | | |
| | | La ARIERO | And in the state of the Device of | 01-Jul-2010 08:00:00 to 31- | Jul- |
| Product: NTS EXIT FLAT CAPACITY FI | KM PRIMARY Method of Sa | Ie: AFLEC | Application Window Period | 2010 17:00:00 | |
| BA Code:XXX | BA Abb | er. Name: XXX | BAN | Name: XXX | |
| | | | | 01-Oct-2012 to 30-Sep-201 | 3 |
| Transaction Period: 01-Oct-2012 to 30-Sep-201: | B Locatio | BURLEYBANKOT | Sub Transaction Period | • | |
| | NATIONAL GRI | D DEFINED PARAMETER | 5 | | |
| Minimum Quantity(kWh):100,000 Indicative Pricing Pe | eriod | Ma | ximum Number of Requests po Indicative Price(p/k) | er Sub Transaction Period:1 Wh) | |
| 01-Oct-2012 to 30-Se | o-2013 | | | 0.0 | 032 |
| <u>×</u> | prour | CT DADAWETEDC | | | > |
| Request ID Sub Transactio | on Period Min. Oty(| kWh) Max. Oty(| kWh) Status | Timestamp | ~ |
| XXXBURLEYBANKOTAFLEC7 01-Oct-2012 to 3 | 0-Sep-2013 | 2,248,835 2 | 2,248,835NEW | 01-Jul-2010 09:03:2 | 0 |
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| Sub Transaction 01-Oct-2012 to 30-Sep-2013 V Period*: | Min. Qty (kwh)*: 100,000 | | Max. Qty(kWh) : | 2,000,000 Value 23,360 (f): | |
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| 01_1/2010_08:03:29 GMT | | | | 📢 Local intranst | |
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4.18 - Modify - Capture Annual Request

| Modify Re | quest - Micro | osoft Internet | Explorer | | | | | | | |
|--------------------------------|-----------------|------------------------------|-----------------------------|------------------|------------------|---------------------|-------------------------------------|----------------------|----------------------|--------|
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| Message | Publish | Deal | User Name:XXXXUSER | | BA: XXX | × | | User | Role: XXXX001 | |
| emini | NTS E | kit | Environment: Prototyp | e | You are here : I | lome > Deal > Capt | ture > Capture | Requests 3 | > Modify Request | De |
| Modif | y Request | | | Mathed of Calo | - 451.50 | Annia | an Window Dev | | ·2010 08:00:00 to 31 | -Jul- |
| B | A Code:XXX | S EXIT FLAT CA | ACTIT FIRM PRIMART | BA Abbr. Na | me: XXX | Аррисац | BA N | ame: XXX | .7:00:00 | |
| Transactio | on Period: 01 | -Oct-2012 to 30 | -Sep-2013 | Location | BURLEYBANKO | r Sub Tr | ansaction Peri | od : | t-2012 to 30-Sep-20: | 13 |
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| | Minimum | Quantity (k Wh Indicative |):100,000 Pricing Period | | | Maximum Numl Ind | ber of Request icative Price (p | s per Sub T /kWhì | ransaction Period:1 | |
| | | 01-0ct-2012 | to 30-Sep-2013 | | | | | | 0, | 0032 |
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| | XXXBURLEYB | ANKOTAFLEC7 | 01-Oct-2012 to 30-Sep-2 | 2013 | 2,248,835 | 2,248,835 | 5NEW | | 01-Jul-2010 09:03 | 20 |
| Sub Transaction Period*: | n 01-0ct-201 | .2 to 30-Sep-20 | 13 V Min. Qty (kwh)*: | 2,248,835 | | Max. Q | ty(kWh) : | 2,248,8 | 35 Value 26,266.39 | 2 |
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4.19 - Withdraw – Capture Annual Request

| Withdraw Request - Microsoft Internet Explorer | | | | |
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| NTS EVIT | | Smell Gas ? Call free on 0800 | 111 999 | a au |
| Contract Publish Deal | | all calls are recorded and i | may be monitored | |
| Messages-4 User Name: XXXXUSER | BA: XXX 😒 | | User Role: XXXX001 | v . |
| Gemini NTS Exit Environment: Prototype | You are here : Home > Dea | al > Capture > Capture Requests > Wi | thdraw Request | Deal |
| | | | | |
| Withdraw Request | | | | |
| | | | | |
| Product: NTS EXIT FLAT CAPACITY FIRM PRIMARY | Method of Sale: AFLEC | Application Window Period | 01-Jul-2010 08:00:00 to 2010 17:00:00 | 31-Jul- |
| BA Code:XXX | BA Abbr. Name: XXX | BA Na | me: XXX | |
| | | | 01-Oct-2012 to 30-Sep-1 | 2013 |
| Transaction Period: 01-Oct-2012 to 30-Sep-2013 | Location: BURLEYBANKO | Sub Transaction Period : | | |
| | NATIONAL CRID DEFINED DARA | METERS | | |
| Minimum Quantity(kWh):100,000 | | Maximum Number of Requests pe | r Sub Transaction Period: | 1 |
| Indicative Pricing Period 01-Oct-2012 to 30-Sep-2013 | | Indicative Price(p/kV | /h) | 0.0032 |
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| | REQUEST PARAMETERS | | | |
| Select Request ID Sub Transaction Perio | od Min. Qty(kWh) | Max. Qty(kWh) Status | Timestamp | <u>^</u> |
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| 1/2011-101-2010 08:07:39 GMT | | | See Local intra | anet , |

5. Application Request Information Report

The 'Application Request Information' Report displays the details of Requests placed by the External Users, along with the status, based on the Product and instance of Method of Sale for the following Applications in the system solution:

- i. Increase of Enduring Annual NTS Exit Flat Capacity
- ii. Decrease of Enduring Annual NTS Exit Flat Capacity
- iii. Ad hoc Increase of Enduring NTS Exit Flat Capacity
- iv. Ad hoc Decrease of Enduring NTS Exit Flat Capacity
- v. Increase of Annual NTS Exit Flat Capacity

The following sub-functionality is available -

i. View CSV/Formatted PDF reports of the queried details

For Enduring Increase Applications, the report will allow the user to drill down to view the Indicative and Actual Prices for the period from which the Increase is effective.

For Enduring Increase Applications, this report will also allow the DNO users to view the details of modifications applied during the DN Adjustment Window.

For Enduring Ad Hoc Increase Application, External Users can see History details of their requests that pass through various statuses before they are allocated.

This screen can be accessed by all External Users (Shippers, DNO Users and Overrun Users) and National Grid users.

The screen shots and sub-functionality for each of the Application are provided below;



Increase of Enduring Annual NTS Exit Flat Capacity

5.1 - Application Request Information Report – View Screen

| Application Request Inform Comparison Request Inform Comparison Request Information Intract Publish Dr Messages-7 Comparison Messages-7 Comparison Message | Deal Xit A Abbr.Name*: X) EXIT FLAT CAPACI EXIT FLAT CAPACI RDEPNOT REEDDPS BRODGHSTOR BRODGHSTOR | User NamerXXX User NamerXXX Environm XXX BA Name* ITY FIRM PRIMARY TTY T | xxUSER xxUSER rent: Prototype Yr rent: Prototype Yr rent: Comparison of the second | BA: XXX ou are here : Hor Method of Sa tion Window | Smell Gas ? Call free or all calls are recor all calls are recor me > Deal > Capture > Applica me > Let * EAFLEC Request Window [01- Period:*] | User Role: X tion Request Information | 1-Jul-2010 17:(|
|--|---|--|---|--|---|--|------------------------|
| | Deal Xit A Abbr.Name*: Xi EXIT FLAT CAPACI | User Name:XXX Environm XXX BA Name* ITY FIRM PRIMARY Appli W T T ITY FIRM PRIMARY | xxUSER xxUSER ment: Prototype yr xxxxx xxxx xxxx xxxx xxxx xxxx | BA: XXX ou are here : Hor Method of Sa tion Window | Ie:* EAFLEC Request Window 01- Period:* | User Role: X tion Request Information | xxxx001 ♥ on Report |
| CEMINI Intract Publish Du Messages-7 C Emini NTS Exi Application Request Information BA Code*: XXX BA AI Product*: INTS EXI Request Increase Increase Increase Discotrps 01-0 SHOTTONPAPRIND 01-0 | Deal Xit A Abbr.Name*: Xi EXIT FLAT CAPACI EXIT FLAT CAPACI ROLENOT ROLENOT RELEDOPS BROUGHISTOR | User Name:XXX Environm XXX BA Name* ITY FIRM PRIMARY TT TTY TITY TITY TITY TITY TITY TITY | *XUSER Annet: Prototype You * XXX Cation Indow Enduring Applica ype:* 01-Sep-201 01-Sep-201 01-Sep-201 01-Sep-201 01-Sep-201 01-Sep-201 01-Sep-201 01-Sep-201 01-Sep-201 | BA: XXX ou are here : Hor Method of Sa tion Window | Smell Gas ? Call free of all calls are record me > Deal > Capture > Applica le:* EAFLEC Request Window [01- Period:* | 0.000 111 999 ded and may be monitored User Role: X tion Request Information Jul-2010 08:00:00 to 31 All | 1-Jul-2010 17:(|
| TSEXIT tract Publish Du Messages-7 S mini NTS Exi Application Request Information BA Code*: XXX BA AI Product*: NTS EXI Request Increase Type:* Increase Location:* ABERD Location: ABERD DIDCOTPS 01-0 SHOTTONPAPRIND 01-0 | Deal xit A Abbr.Name*: Xi EXIT FLAT CAPACI EXIT FLAT CAPACI ROLENOT ROLENOT BROUGHSTOR BROUGHSTOR | User NametXXX Environm XXX BA Name* ITY FIRM PRIMARY Appli W T T T T T | * XXUSER ** XXX ** XXX ** XXX ** Cation indow Enduring Applica ype:* 01-Sep-201 ease Start 01-Sep-201 01-Oc-2012 01-Oc-2012 01-Oc-2012 | BA: XXX ou are here : Hor Method of Sa tion Window | Smell Gas ? Call free of all calls are record me > Deal > Capture > Applica le:* EAFLEC Request Window [01- Period;*] | 0800 111 999 ded and may be monitored User Role: X Stion Request Information User 2010 08:00:00 to 31 Jul-2010 08:00:00 to 31 | 1-Jul-2010 17:(|
| tract Publish Du Messages-7 S mini NTS Exi Application Request Information BA Code*: XXX BA Al Product*: NTS EXI Request Incress Location: ABERO Location: ABERO DIDCOTPS 01-0 SHOTTONPAPRIND 01-0 | Deal xit A Abbr.Name*: X) EXIT FLAT CAPACI EXIT FLAT CAPACI | User NametXXX Environm XXX BA Name* ITY FIRM PRIMARY TT T T Inces | * XXUSER ** XXX ** XXX ** XXX ** Contemporal Contempor | BA: XXX ou are here : Hor Method of Sa tion Window | all calls are recor | ded and may be monitored User Role: X Ston Request Information Ul-2010 08:00:00 to 31 All | 1-Jul-2010 17:(|
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| Request Increase Type:* Increase Location:* ABERD ABERD ABERD ABERD ALREW Location Effi Increa D DIDCOTPS 01-0 SHOTTONPAPRIND 01-0 | RDEENOT RNEDDPS BROUGHSTOR | Applie W Th Incre | cation indow Enduring Applica ype:* ease Start 01-Oct-2013 Dates:* 01-Oct-2013 | tion Window | Request Window 01- Period:* | Jul-2010 08:00:00 to 31 | 1-Jul-2010 17:0 |
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| DIDCOTPS 01-0 SHOTTONPAPRIND 01-0 | Effective BA rease Start Code | Requested Increase Start | Requested Capacity (Increase by) k Wh | Status Reaso | on Request ID | DN Adjustment | Action |
| SHOTTONPAPRIND 01-0 | 1-Oct-2015 XXX | 01-Oct-2015 | 63,000,000 | ALL | XXXDIDCOTPSEAFLE | C22 | V |
| | 1-0a-2013 XXX | 01-Oct-2013 | 5,000,000 | WTH | XXXSHOTTONPAPRINDE. | AFLEC21 | V |
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Enduring Application Window

| Application Requ | est Information - | Microso | oft Internet Explor | er | | | | | | - 🗆 🗵 |
|------------------------|-------------------------------------|------------|-------------------------------------|--|-----------|-----------------|---------------------------------|--------------------|----------------|-------------|
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| GEMIN | Transa Reality | | | | Î | Smell | Gas 2 Call free on 080 | 0 111 999 | 20 | Transata No |
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| Contract Publi | sh Deal | <u> </u> | | | _ | | | | | |
| Messages-4 | | | User Name: XXXXI | JSER | в | A: XXX M | | User Role: | XXXX001 V | D |
| Gemini NT | S Exit | | Environme | nt: Prototype Yo | u are her | e : Home > Dea | al > Capture > Application F | lequest Informati | on Report | Deal |
| Application Informa | Request tion | | | | | | | | | |
| BA Code*: XX | K BA Abbr.Nan | ne*: XX | X BA Name* | XXX | | | | | | |
| Product* | NTS EXIT FLAT | CAPACI | TY FIRM PRIMARY | | Method | l of Sale:* EAF | EC 👤 | | | |
| Request Ir | ocrease 🗾 | | Applic | ndow DN Adjustment W | ndow | | Window 15-Sep-2 | 010 08:00:00 to 2 | 21-Sep-2010 : | 15 💌 |
| | ABERDEENOT | | ," | 01-Oct-2013 | | | All | | _ | |
| Location: | ABERNEDDPS ALDBROUGHST | FOR | Incre | ase Start 01-Oct-2014 Dates:* 01-Oct-2015 | | | Request Alloca Status:* Reje | ated ted | | |
| | ALREWASEMOT | F | | | | | New | | <u> </u> | |
| | | | | | | | | Quer | y Clea | |
| Location | Effective Increase Start Date | BA Code | Requested Increase Start Date | Requested Capacity (Increase by) kWh | Status | Reason | Request ID | DN Adjustment | Action | <u> </u> |
| DOWLAISOT | 01-Oct-2013 | XXX | 01-0ct-2013 | 2,140,000 | ALL | | XXXDOWLAISOTEAFLEC23 | View | V | |
| MAELOROT | 01-0ct-2013 | XXX | 01-0ct-2013 | 5,000,000 | ALL | | XXXMAELOR OTEAFLEC 22 | View | V | |
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5.1.1 - Application Request Information Report – PDF Format

| End | uring Applicati | ion Wir | ldow | | | | | | |
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| | Product | t: NTS EXIT H | LAT CAPAC | ITY FIRM PRIMAR | Y | | | | Ш |
| | Method of Sale | : EAFLEC | | | Request Type | e:Increas | e | | Ш |
| | Application Window Type | : Enduring A | Application | n Window | Request Window Perio | d:01-Jul- | 2010 08:00:0 | 00 to 31-Jul-2010 17:00:00 | Ш |
| | | | | | | | | | Ш |
| | Location | Effective | BA CODE | Requested | Requested | Status | Reason | Request ID | Ш |
| | | Start Date | | Date Date | (kWh) | | | | Ш |
| | DIDCOTPS | 01-Oct-2015 | xxx | 01-Oct-2015 | 63,000,000 | ALL | | XXXDIDCOTPSEAFLEC22 | Ш |
| | SHOTTONPAPRIND | 01-Oct-2013 | XXX | 01-Oct-2013 | 5,000,000 | WTH | | XXXSHOTTONPAPRINDEAFLEC21 | J. |
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| | Product | t: NTS EXIT F | LAT CAPAC | ITY FIRM PRIMAR | Y | | | | 1 |
| | Method of Sale | : EAFLEC | | | Request Typ | e:Increas | 3e | | 1 |
| | Application Window Type | : DN Adjustm | ment Windo | ne - | Request Window Perio | d:15-Sep- | -2010 08:00:00 |) to 21-Sep-2010 17:00:00 | |
| | Location | Bffective Increase Start Date | BA CODE | Requested Increase Start Date | Requested Capacity(Increase By) (kWh) | Status | Reason | Request ID | |
| | DOWLAISOT | 01-Oct-2013 | XXX | 01-Oct-2013 | 2,140,000 | ALL | | XXX DOWLAISOTEAFLEC23 | - 81 |
| | MAELOROT | 01-Oct-2013 | XXXX | 01-Oct-2013 | 5,000,000 | ALL | | XXXMAELOROTEAFLEC22 | |
| <i>©</i> 4 | | | | | | | | | |



5.1.2 - Application Request Information Report – CSV Format Enduring Application Window

| http://utah.ntt1.lattice-group.com:8004/exit/controllers/PDFReport | Controller/?REQ_ULY_Role=EXIT - Microsoft Internet Explorer | |
|---|---|-------------|
| File Edit View Favorites Tools Help | | |
| File Edit View Favorites Tools Help Product, Method of Sale, Request Type, Application Window Type, Increase Start Date, Requested Capacity (Increased By)(kWh), Req NTS EXIT FLAT CAPACITY FIRM PRIMARY_EAFLEC, Incr 17:00:00, DIDCOTPS, 01-Oct-2015, XXX, 01-Oct-2015, S30000 NTS EXIT FLAT CAPACITY FIRM PRIMARY_EAFLEC, Incr 17:00:00, SHOTTONPAPRIND, 01-Oct-2013, XXX, 01-Oct-201 | Request Window Period,Location,Effective IncreaseStart Date,Business Associate, quested Status,Reason,Request ID ease,Enduring Application Window,01-Jul-2010 08:00:00 to 31-Jul-2010 00,ALL, XXXDIDCOTPSEAFLEC22 ease,Enduring Application Window,01-Jul-2010 08:00:00 to 31-Jul-2010 13,5000000,WTH,XXXSHOTTONPAPRINDEAFLEC21 3,5000000,WTH,XXXSHOTTONPAPRINDEAFLEC21 | Requested A |
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| Inttp://utah.ntt1.lattice-group.com:800b/exit/controllers/PDFReportController/?REQ_ULY_Role=EXI1 - Microsoft Internet Explorer | <u>_ D ×</u> |
|---|--------------|
| File Edit View Favorites Tools Help | |
| Pre Date Date Date Product, Method of Sale, Request Type, Application Window Type, Request Window Period, Location, Effective IncreaseStart Date, Business Associate, Request Increase Start Date, Requested Capacity(Increased By)(RWh), Requested Status, Reason, Request ID NTS EXIT FLAT CAPACITY FIRM PRIMARY LAFLEC, Increase, DNA dylustment Window, 15-Sep-2010 08:00:00 to 21-Sep-2010 17:00:00,DOWLAISOT,01-Oct-2013,XXX,01-Oct-2013,2140000,ALL,XXXX DOWLAISOTEAFLEC23 NTS EXIT FLAT CAPACITY FIRM PRIMARY, EAFLEC, Increase, DNA dylustment Window, 15-Sep-2010 08:00:00 to 21-Sep-2010 17:00:00,MAELOROT,01-Oct-2013,XXX,01-Oct-2013,5000000,ALL,XXXX MAELOROTEAFLEC22 | ed |

5.2 – Application Request Information Report - View Details Screen Enduring Application Window

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| pplication Req | uest information - view - micr | osoft internet explorer | | | | |
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| tract Publis | sh Deal | | | | | |
| Messages-3 | User | Name:XXXXUSER | BA: XXX V | | User Role: XXXX001 | |
| mini NT | S Exit Enviror | ment: Prototype You | are here : Home > Deal > Capture 3 | > Application Request | Information Report > View | [|
| Application I Information Busine | Request • View | | | | | |
| Associate | *: DOO DOO | | thod of Sale:* EAFLEC | ~ | | |
| Application Window En Type:* | during Application Window | Request | Increase | Request Window 01-Jul-20 Period:* | 09 08:00:00 to 31-Jul-2009 17: | () |
| Location:* | ERDEENOT ERNEDDPS DBROUGHSTOR REWASEMOT | Increase Start Dates:* | 01-0d-2012 01-0d-2013 01-0d-2014 | Request All Status:* Rejected New | | |
| Location | Indicative Pricing Perio | d Indicative Price (p/kWh) | Actual Pricing Period | Actual Price (p/kWh) | Request ID | |
| ACTONINT | 01-Oct-2012 to 30-Sep-2 | 0.0001 | 01-Oct-2012 to 30-Sep-2013 | | XXXBACTONINTEAFLEC000004 | |
| BACTONINT | 01-Oct-2013 to 30-Sep-2 | 0.0001 | 01-Oct-2013 to 30-Sep-2014 | - | | |
| BACTONINT | 01-Oct-2014 to 30-Sep-2 | 0.0001 | 01-Oct-2014 to 30-Sep-2015 | - | | |
| BACTONINT | 01-Oct-2015 to 30-Sep-2 | 0.0001 | 01-Oct-2015 to 30-Sep-2016 | | | |
| BACTONINT | 01-Oct-2016 to 30-Sep-20 01-Oct-2017 to 30-Sep-20 | 0.0001 0.0001 | 01-Oct-2016 to 30-Sep-2017 01-Oct-2017 to 30-Sep-2018 | | | |
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| Application Reque | est Information - View - Microsoft | Internet Explorer | | | |
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| Contract Publish | Deal | | | | |
| Messages-3 | User Name: > | XXXUSER | BA: XXX 😪 | | User Role: XXXX001 |
| Gemini NTS | Exit Environment: | Prototype Y | 'ou are here : Home > Deal > Captu | re > Application Requ | uest Information Report > View Deal |
| Application Re Information - | quest View | | | | |
| Busines Associate* | XXX 👽 XXX 💽 | XXX | ×. | | |
| Product*: | NTS EXIT FLAT CAPACITY FIRM PR | IMARY Me | thod of Sale:* EAFLEC | × | |
| Application Window Type:* | djustment Window | Request | Increase | Request Window Period:* | 2009 08:00:00 to 22-Sep-2009 1 |
| Location:* ABER ALDE ALDE | DEENOT NEDDPS ROUGHSTOR WASEMOT | Increase Start Dates:* | 01-0d-2012 01-0d-2013 01-0d-2014 | Request Status:* Allocated Rejected New | |
| Location | Indicative Pricing Period | Indicative Price (p/kWh) | Actual Pricing Period | Actual Price (p/kWh) | Request ID |
| WETHERALOT | 01-Oct-2012 to 30-Sep-2013 | 0.0023 | 01-Oct-2012 to 30-Sep-2013 | - | XXXWETHERALOTEAFLEC000033 |
| WETHERALOT | 01-Oct-2013 to 30-Sep-2014 | 0.0023 | 01-Oct-2013 to 30-Sep-2014 | - | |
| WETHERALOT | 01-Oct-2014 to 30-Sep-2015 | 0.0023 | 01-Oct-2014 to 30-Sep-2015 | - | |
| WETHERALOT | 01-Oct-2015 to 30-Sep-2016 | 0.0023 | 01-Oct-2015 to 30-Sep-2016 | - | |
| WETHERALOT | 01-Oct-2016 to 30-Sep-2017 | 0.0023 | 01-Oct-2016 to 30-Sep-2017 | - | |
| WETHERALOT | 01-Oct-2017 to 30-Sep-2018 | 0.0023 | 01-Oct-2017 to 30-Sep-2018 | 100 | |
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5.3 – Application Request Information Report – DN Adjustment View Details (Only for DNO Users)

| View DN Adjustment Details - Microsoft Inter | net Explorer | | | | _ _ X |
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| NTS EXIT | | Smell | Gas ? Call free on 0 all calls are recorded | 800 111 999 and may be monitored | |
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| View DN Adjustment Details | | | | | |
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| Business Associate*: XXX 👽 | XXX 💌 XXX | 2 | Product: NTS EXI | IT FLAT CAPACITY FIR | M PRIMARY |
| | | | | | |
| Method Of Sale: EAFLEC | DN Ac | djustment Window 15 Period: | -Sep-2010 08:00:00 to 21 | L-Sep-2010 17:00:00 | |
| | | | | | |
| Location: DOWLAIS | т | Request ID: DN | WDOWLAISOTEAFLEC23 | | |
| | Incuraço Staut | Original | Adjusted | Revised | - |
| Request ID | Date | Increase by (kWh) | Increase by (kWh) | Increase by (kWh) | Status |
| DNWDOWLAISOTEAFLEC23 DNWDOWLAISOTEAFLEC23 | 01-0 4 -2013 01-0 4 -2013 | | 2,140,000 | 2,140,000 | CR |
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Application Request Information Report - Decrease of Enduring Annual NTS Exit Flat Capacity

5.4 - Application Request Information Report – View Screen





5.4.1 - Application Request Information Report - PDF Format

| @] . | Application Rec | quest Information | - Microsoft Inte | ernet Explo | rer | | | | | |
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| Signatures | | Prod Method of S Request Window Per | uct: NTS EXIT FLA ale: EAFLEC 10d: 01-Ju1-2010 | T CAPACITY F 08:00:00 to | IRM PRIMARY | Be | quest Type:Decrea | ве | | |
| Layers | | Location | Bffective Decrease Start Date | BA CODE | Requested Decrease Start Date | Requested Capacity (Decrease To) (KWh) | Status | Reason | Request ID | |
| and Pages a | DIDCOTPI | S S NGAVIND | 01-0ct-2013 01-0ct-2014 01-0ct-2014 | 3000 3000 | 01-0ct-2013 01-0ct-2014 01-0ct-2014 | 70,428,242 58,428,242 0 | ALL ALL ALL | | NOMINOT PSEAFLEC23 NOMINOT PSEAFLEC24 NOMITE ILLINGUM INDEAFLEC | 25 |
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5.4.2 - Application Request Information Report – CSV Format





Application Request Information Report - Ad hoc Increase of Enduring NTS Exit Flat Capacity

5.5 - Application Request Information Report – View Screen

| Application Req | uest Informat | ion - Microsoft Int | ernet Explorer | | | | | |
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| NTS EXI | | _ | | | Smell | Gas ? Call free on all calls are recorde | 0800 111 999 d and may be monitored | |
| Messages-3 | h Deal | User N | ame:XXXXUSER | BA: | 888 V | | User Role: XXXX00 | |
| Gemini NT | S Exit | Environr | nent: Prototype | You are here : | Home > De | al > Capture > Applicati | on Request Information Repo | rt Deal |
| Application R Informat BA Code*: XXX Product*: Request Window (D1- Period:* Location:* ST | BA Abbr.Na BA Abbr.Na NTS EXIT FLA Oct-2009 08:00 | me*: XXX BA T CAPACITY FIRM P D:00 to 30-Jun-2010 | Name*: XXX RIMARY V D 17:00 V Request Type:* Inc Start D | Method o t Increase trease 01-0ct-201 01-0cc-203 01-0cc-203 01-0cc-203 01-0cc-203 01-0cc-203 01-0cc-203 01-0cc-203 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-204 01-0cc-205 01-0cc-204 01-0cc-205 01-0cc-204 | f Sale:* AI | EFLEC Adhoc Request AIEFL ID:* Reque | ECOD03AH5 | V |
| Location | Effective Increase Start Date | BA Requested Code Start Date | Requested Capacity (Increase Date | tion Demonstration Date | ¹ Status Re | Request Registration Timestamp | Query Tranche Request ID | Clear |
| STUBLACHSTOR | 01-0ct-2012 | XXX 01-Oct-2012 | By)(kWh) 8,400,000 06-Feb-20: | 10 06-Feb-2010 | ALL | 01-Jan-2010 12:48:46 | XXXSTUBLACHSTORAIEFL | U U |
| STUBLACHSTOR | 01-0ct-2013 | XXX 01-Oct-2013 | 8,400,000 06-Feb-20: | 10 06-Feb-2010 | ALL | 01-Jan-2010 12:51:23 | XXXSTUBLACHSTORAIEFL | H 🛛 |
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5.5.1 - Application Request Information Report - PDF Format

| Application Request Inf | formation - Mic | rosoft Internet | Explorer | | | | | | - X |
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| • | | Арр | lication Requ | lest Infor | mation | | | | |
| | Product: NTS ER | IT FLAT CAPACITY | FIRM PRIMARY | | | | | | |
| Metho | d of Sale: AIEFLE | 2C | | | Request Type: Incre | ase | | | |
| Request Windo | ow Period: 01-Oct | -2009 08:00:00 to | 30-Jun-2010 17: | 00:00 | Ad Hoc Regest ID: AIEFLE | C0003AH5 | | | |
| Location | Effective i Increase O Start Date | BA Requested ode Increase Start Date | Requested Capacity De (Increase By) (KWh) | Original monstration Date | Demonstration Status Date | Reason | Request Registration Timestamp | Tranche Request ID | |
| STUBLACHSTOR | 01-Oct-2012 XX | X 01-Oct-2012 | 8,400,000 0 | 06-Feb-2010 | 06-Feb-2010 ALL | | 01-Jan-2010 12:49:46 | XXXSTUBLACHSTORALEFLEC7 | |
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| Application Request Information - Microsoft Internet Explorer | |
|---|---------|
| File Edit View Favorites Tools Help | |
| Fée Edit View Favorités Took Heip Product,Method of Sale,Request Type,Request Window Period,Location,Effective Increase Start Date,Business Associate,Requested Increase Start Date,Requested Capacity(Increase By)(kWh),Onginal Demonstration Date,Demonstration Date,Status,Reason,Request Registration Timestamp,Tranche ID NTS EXIT FLAT CAPACITY FIRM PERMARY,AIEFLEC,Increase,01-Oct-2009 08:000 06: 30 Jun-2010 17:00:00,STUBLACHSTOR,01-Oct-2012,XXX,01-Oct-2012,8400000,06-Feb-2010,06-Feb-2010,ALL,01-Jan-2010 12:48:46,XXSTUBLACHSTORAIEFLEC7 NTS EXIT FLAT CAPACITY FIRM PERMARY,AIEFLEC,Increase,01-Oct-2009 08:000 00: 30:Jun-2010 17:00:00,STUBLACHSTOR,01-Oct-2013,XXX,01-Oct-2013,8400000,06-Feb-2010,06-Feb-2010,ALL,01-Jan-2010 12:51:23,XXSTUBLACHSTORAIEFLEC7 NTS EXIT FLAT CAPACITY FIRM PERMARY,AIEFLEC,Increase,01-Oct-2009 08:000 00: 30:Jun-2010 17:00:00,STUBLACHSTOR,01-Oct-2013,XXX,01-Oct-2013,8400000,06-Feb-2010,06-Feb-2010,ALL,01-Jan-2010 12:51:23,XXXSTUBLACHSTORAIEFLEC3 | Request |
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5.6 - Application Request Information Report - View Details

| Application Request | Information - View - Microsoft Int | ernet Explorer | | | | |
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| Contract Publish | Deal | | | | | |
| Messages-3 | User Name: XX | KXUSER | BA: XXX 🔛 | | User Role: XXXX001 💟 | |
| Gemini NTS | Exit Environment: Pr | ototype You a | re here : Home > Deal > Capture > | > Application Request | Information Report > View | Deal |
| Application Requ Information - Vi | iest iew | | | | | |
| Business Associate*: | XXX 👽 XXX 👽 XXX | | V | | | |
| Product*: | NTS EXIT FLAT CAPACITY FIRM PRIMA | RY Met | hod of Sale:* AIEFLEC | N | | |
| Request Window 01-Oct- Period:* | 2009 08:00:00 to 30-Jun-2010 17:00 | Request Ir Type:* | icrease | Adhoc Request AIEFLECO ID:* | 003AH5 | ~ |
| Location:* STUBLAG | CHSTOR | Increase Start Date:* | 01-Oct-2012 ▲ 01-Nov-2012 ■ 01-Dec-2012 01-Jan-2013 ♥ | Request All Status:* Rejected New | | |
| Location | Indicative Pricing Period | Indicative Price (p/kWh) | Actual Pricing Period | Actual Price (p/kWh) | Tranche Request ID | |
| STUBLACHSTOR | 01-Oct-2012 to 30-Sep-2013 | 0.0158 | 01-Oct-2012 to 30-Sep-2013 | - | XXXSTUBLACHSTORAIEFLEC | , |
| STUBLACHSTOR | 01-Oct-2014 to 30-Sep-2015 | 0.0158 | 01-Oct-2014 to 30-Sep-2015 | _ | | |
| STUBLACHSTOR | 01-Oct-2015 to 30-Sep-2016 | 0.0158 | 01-Oct-2015 to 30-Sep-2016 | - | | |
| STUBLACHSTOR | 01-Oct-2016 to 30-Sep-2017 | 0.0158 | 01-Oct-2016 to 30-Sep-2017 | - | | |
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| Application Request Information - History - Microsoft Internet Explorer | | | | | | | |
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| History Details | | | | | | | |
| Location | Effective Increase Start Date | BA Code | Requested Increase Start Date | Requested Capacity (Increase by) (kWh) | Original Demonstra | | |
| STUBLACHSTOR | 01-0ct-2012 | XXX | 01-0ct-2012 | 8,400,000 | | | |
| STUBLACHSTOR | 01-0ct-2012 | XXX | 01-Oct-2012 | 8,400,000 | | | |
| STUBLACHSTOR | 01-0ct-2012 | XXX | 01-Oct-2012 | 8,400,000 | | | |
| STUBLACHSTOR | 01-0ct-2012 | XXX | 01-0ct-2012 | 8,400,000 | | | |
| STUBLACHSTOR | 01-0ct-2012 | XXX | 01-0ct-2012 | 8,400,000 | | | |
| STUBLACHSTOR | 01-0ct-2012 | XXX | 01-Oct-2012 | 8,400,000 | | | |
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| <u></u> | | | | | Close | | |

| 🗿 Application Request Information - History - Microsoft Internet Explorer | | | | | | | |
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| History Details | | | | | | | |
| nonstration Date Status Reaso | n Request Registration Time Stamp | Tranche Request ID | Timestamp | | | | |
| ALL RES OFF NEW NEW NEW | 01-Jan-2010 12:48:46 01-Jan-2010 12:48:46 01-Jan-2010 12:48:46 01-Jan-2010 12:48:46 01-Jan-2010 12:48:46 01-Jan-2010 12:48:46 | XXXSTUBLACHSTORAIEFLEC7 XXXSTUBLACHSTORAIEFLEC7 XXXSTUBLACHSTORAIEFLEC7 XXXSTUBLACHSTORAIEFLEC7 XXXSTUBLACHSTORAIEFLEC7 XXXSTUBLACHSTORAIEFLEC7 | 07-Jan-2010 11:57:50 07-Jan-2010 10:53:36 06-Jan-2010 18:57:07 06-Jan-2010 17:19:18 05-Jan-2010 13:31:34 01-Jan-2010 11:52:41 | | | | |
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| | | | Close | | | | |