

Change Order Form

for


**GDE Cashout – Daily Curtailment Volume (DCV) for
Daily Metered sites follow on to COR 2745**

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Title	GDE Cashout – Daily Curtailment Volume (DCV) for Daily Metered sites follow on to COR 2745
Submission date	23 rd June 2016
Service & Level of Quote/Estimate Robustness Requested	<p><i>Please insert an X in the appropriate box:</i></p> <p>Evaluation Services</p> <p><input type="checkbox"/> High Level Cost estimate (HLC) for Analysis & Delivery</p> <p><input type="checkbox"/> RULE Analysis</p> <p><input type="checkbox"/> ROM estimate for Analysis & Delivery</p> <p>ASA Change Order Services</p> <p><input type="checkbox"/> Firm quote for Analysis</p> <p><input checked="" type="checkbox"/> Firm quote for both Analysis & Delivery</p>
Additional Information required <i>If applicable.</i>	
Customer's change reference <i>If applicable.</i>	
Impact & Communication <i>Indicate the impacted Networks.</i> <i>Those marked as X would receive output documentation such as EQR, BER etc.</i> <i>Where not all Networks are selected (excluding Other) it is taken that the item is confidential to that party and would not appear within CMSG reports. However, items marked as funded from categories 1 to 4 (below) appear in CMSG reports regardless of the selection made here.</i> <i>To restrict reporting of this item at the initial Evaluation Service stage, select 'No'.</i>	<p><i>Please insert an X in the appropriate box(es):</i></p> <p><input checked="" type="checkbox"/> All Networks (Transmission & Distribution)</p> <p><i>Or select as follows:</i></p> <p><input type="checkbox"/> National Grid Transmission</p> <p><input type="checkbox"/> National Grid Distribution</p> <p><input type="checkbox"/> Scottish & Southern Gas Networks</p> <p><input type="checkbox"/> Wales & West Utilities</p> <p><input type="checkbox"/> Northern Gas Networks</p> <p><input type="checkbox"/> Other – {please specify here}</p> <p><i>Report to all Industry Users (i.e. publication via the Joint Office)?</i></p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
Customer view of change funding <i>Items with a number indicates the External Spend Spreadsheet Category; for those items the proportion payable by Transmission/Distribution Networks is also shown in brackets</i> <i>NB: If change is User Pays, also select the funding pot which will fund the change prior to recovery of costs from Users.</i>	<p><i>Please insert an X in the appropriate box(es):</i></p> <p><input type="checkbox"/> 1 – RGTA Functionality (100/0)</p> <p><input type="checkbox"/> 2 – AT Link Functionality (20/80)</p> <p><input checked="" type="checkbox"/> 3 – Distribution Network Only Change (0/100)</p> <p><input type="checkbox"/> 4 – Core Changes – All Networks (11/89)</p> <p><input type="checkbox"/> 5 – Individual Network Changes (Not from Change Budget) <i>(Assumes network selected above receives 100% of charges)</i></p> <p><input type="checkbox"/> 5 – Multi-Network Changes (Not from Change Budget) <i>{Please specify here how the charges should be split}</i></p> <p><input type="checkbox"/> User Pays - Also select the appropriate funding pot</p> <p><input type="checkbox"/> Other {please specify here}</p>
Change Budget approved by all Change Managers:	<p><i>Please insert an X in the appropriate box:</i></p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
Customer representative	Richard Pomroy
Customer representative contact details	Richard.pomroy@wwutilities.co.uk 07812 973337
Subject matter expert / Network Lead	As above
Subject matter expert contact details	As above
Xoserve contact	Mark Cockayne

Change Details
<p>Change priority : Urgent</p>
<p>Change driver / origin: Ofgem have approved the implementation of SCR MOD Proposal, changes to UNC which will come effective as of the 1st October 2015.</p> <p>The changes include introduction of obligations on Distribution Networks (DNs) to supply specific information to NG Transmission in the event of a Gas Deficit emergency (GDE). As part of COR 3745 GDE cashout DN obligations the work on Daily Curtailment Volumes for DM sites was postponed until after Project Nexus Implementation Date so this COR has been raised to complete the work.</p>
<p>Change overview:</p> <p>DNs are obligated to supply specific information in the event of a GDE, which are:</p> <ul style="list-style-type: none"> • List of curtailed sites at Meter Point level (delivered by COR 3745) • Daily Curtailment Volume (DCV) for Daily Metered sites. <p>Functionally / processes are required to be put in place to ensure DNs are compliant with relevant sections of UNC.</p>
<p>Change information:</p> <p><u>Daily Curtailment Volume for Daily Metered sites.</u></p> <p>As part of the curtailed site list supplied the DCV must be included for Daily Metered sites.</p> <ul style="list-style-type: none"> • Implement functionality / process to ensure the DCV can be included / calculated as per existing ECQ methodology on provision/creation of a dataset for curtailed sites which contains DM Meter Points. <div style="display: flex; align-items: center; margin-top: 10px;">  <p>Emergency Curtailment Quantity</p> </div>