Connecting Coal Bed Methane to the NTS

Transmission Workstream 3rd June 2010



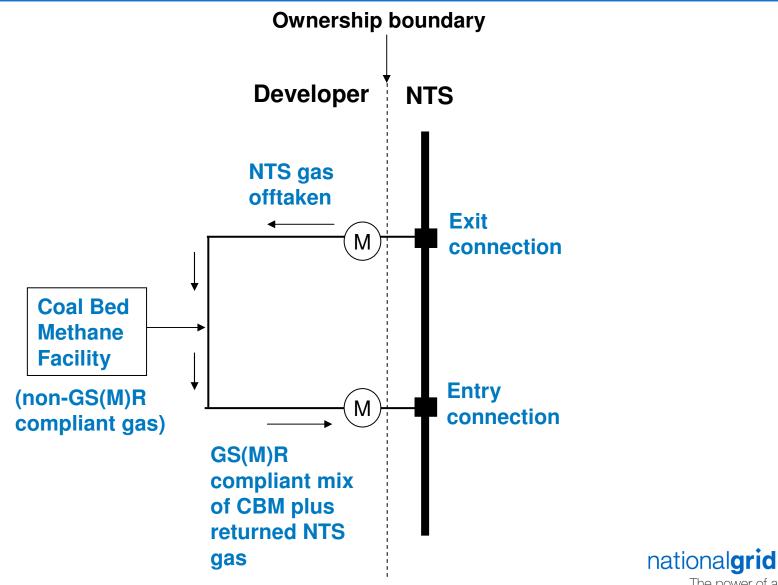
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Introduction

- National Grid NTS has received an NTS entry connection request from a Coal Bed Methane (CBM) developer
 - Onshore, indigenous source of gas for the UK
 - Possibly the first of several such projects
 - Non-GS(M)R compliant CBM gas is low wobbe
- A high level connection solution has been agreed which raises commercial regime questions
 - UNC classification
 - Transportation charging arrangements



Proposed Connection Arrangement



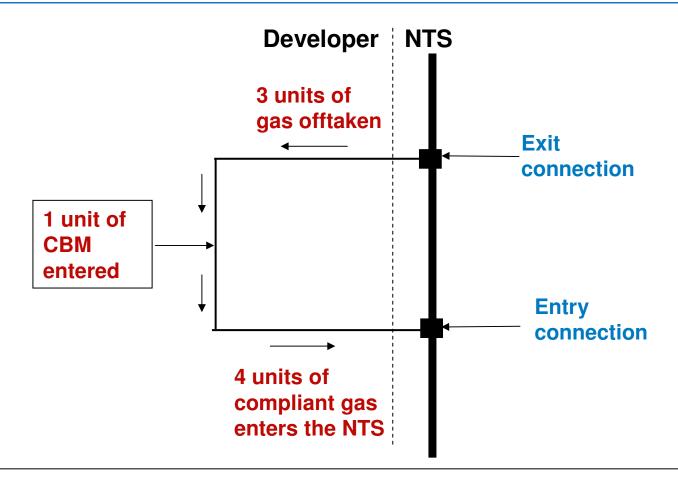
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Commercial arrangements

- A new, unique type of entry point?
 - NTS gas is technically "offtaken" from the NTS but is redelivered a short time later on a continuous basis
- New UNC rules required?
- Having worked with the developer, current strawman is to apply transportation charges based on the <u>net</u> (entry / exit) end of day flows
 - Reflects charging arrangements at other System Points



Worked Example



Net zero units offtaken, net 1 unit entry therefore:

No charge for NTS exit capacity, no charge for NTS exit commodity, 1 unit of NTS entry capacity required, 1 unit of NTS entry commodity charged.

Commercial Regime Changes

- We currently believe that a UNC Modification is required to:
 - Recognise the connection arrangement as a new type of System Point
 - Clarify the operational contract, eg. NEA or NEA/NExA
 - Establish the energy allocation rules and responsibilities
 - Establish the capacity booking requirement and overrun rules
 - Describe the transportation charging arrangements
- At this time we do not consider that any change is required to the transportation charging regime.



Way Forward

- Developer would like the regime changes to be progressed as quickly as possible
- Industry views invited on:
 - Creation of a new type of System Point
 - Rules to be applied to the new type of System Point

