Report for Modification Panel July 2006 Distribution Workstream

Meetings Held

22 June 2006

Planned

27 July 2006, 350 Euston Road, London (please note change of venue)

Matters for Panel's Attention

A Workstream Report is enclosed for 0089 "Clarification of Timescales to Revise AQ for Small Supply Point threshold-crossers". The Distribution Workstream recommends that the Panel should now send this Proposal to consultation.

Modifications Activity

Modification Proposal(s) Raised:

0090	"Revised DN Interruption Arrangements" Received 05/07/07
0092	"Provision of a Supply Point Enquiry Service for Smaller Supply Points" <i>Urgent Proposal issued</i> for consultation 12/07/07
0094	"Reconciliation following AQ Amendment, SSP becoming LSP with change of <20% or 15,000kWh" <i>Received 11/07/07</i>
0095	"Reconciliation following AQ Amendment, SSP becoming LSP following change of Registered User" Received 11/07/07
0096	"Reconciliation following AQ Amendment, SSP becoming LSP following inter process amendment of AQ" Received 11/07/07
0099	"Management of erroneous Domestic AQs during the Registration process" Received 12/07/07

Modification Proposal(s) Withdrawn:

None

Draft Modification Report(s) out for Consultation:

0087 "Single Centralised On-line Gas Enquiry Service - Removal of redundant UNC provisions" *Draft Mod Report out for reps 06/07/2006*

Final Modification Reports:

- "Proposal to amend Annex A Part 8 of the Connected System Exit Point (CSEP) Network Exit Agreement (NExA) by replacing the current version of the AQ Table with a revised Table to account for movements in AQ values as a result of the AQ Review 2004/05" Ofgem Decision
- 0076 "Right of set off under Uniform Network Code" Ofgem Decision

"Notice Period for Code Credit Limit Revision (as a consequence of Credit Rating downgrade) and remedies for non-compliance with a request for provision of additional security" *Ofgem Decision*"Acceptance of AMR reads at supply points with correctors" *Ofgem Decision*"AQ Review Process – publication of information" (draft) *Final Mod Report (MR9.5.2) due* 21/07/2006
"Proposal to insert obligations to process data received from iGTs in line with the requirements as outlined within Annex A of the Connected System Exit Point (CSEP) Network Exit Agreement (NExA)" *Panel consider report and make recommendation* 20/07/2006

Modification Proposal(s) Implemented:

"Removal of obligation to Notify Meter Reader during Nomination or Confirmation activity as defined in paragraphs G 2.3.2 and G 2.6.1" *Implemented 11/07/2006*

Modification Proposal(s) Rejected:

None

Topics Activity

Topic(s) raised:

None

Topic(s) reviewed:

016Dis Termination of Dormant Shipper Licences

Voluntary Termination of dormant Shipper Licences. xoserve confirmed that interest on interest is not a block for withdrawing from the UNC. xoserve to produce a note explaining what requirements need to be met before a valid Licence can be discontinued.

014Dis CSEP NExA Agreements

IGT/DNO/Shipper Interaction with NExA Agreements. Currently there is no commercial incentive for the IGTs to provide required information, impacting revenue, billing, security of supply and RbD. Legal Text for iGT Network Code Modification Proposals to be produced.

Topic(s) placed on hold:

None

Topic(s) closed:

None



Distribution Workstream – Modification Status Report July 2006

UNC Mod Ref	Mod Title	Received	Organisation	Status	Status Update	Next Process
	Proposal to amend Annex A Part 8 of the Connected System Exit Point (CSEP) Network Exit Agreement (NExA) by replacing the current version of the AQ Table with a revised Table to account for movements in AQ values as a result of the AQ Review 2004/05		Marie Clark (Scottish Power)	Panel consider report & make recommendation	15/06/06	Ofgem Decision
	Right of set off under Uniform Network Code		Declan McLaughlin (National Grid)	Panel consider report & make recommendation	15/06/06	Ofgem Decision
	Notice Period for Code Credit Limit Revision (as a consequence of Credit Rating downgrade) and remedies for non-compliance with a request for provision of additional security		Declan McLaughlin (National Grid)	Panel consider report & make recommendation	15/06/06	Ofgem Decision
	Removal of obligation to Notify Meter Reader during Nomination or Confirmation activity as defined in paragraphs G 2.3.2 and G 2.6.1		Chris Harris (RWE Npower Plc)	Implemented 11/07/06 Date Signed 10/07/06	10/07/06	Next version of UNC
	Acceptance of AMR reads at supply points with correctors		Mike Young (British Gas Trading Ltd)	(draft) Final Mod Report (MR9.5.2)	16/06/06	Panel consider report & make recommendation 06/07/06
0081	AQ Review Process - publication of information	29/03/06	Mike Young (British Gas Trading Ltd)	Reps Close Out	30/06/06	(draft) Final Mod Report (MR9.5.2) 21/07/06
0083	Proposal to insert obligations to process data received from iGTs in line with the requirements as outlined		Marie Clark (Scottish Power)	Issues/Deferred	15/065/06	Panel consider report & make recommendation 06/07/06

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UNC Mod Ref		Received	Organisation	Status	Status Update	Next Process
	within Annex A of the Connected System Exit Point (CSEP) Network Exit Agreement (NExA)					
0087	Single Centralised On-line Gas Enquiry Service - Removal of redundant UNC provisions"		(National Grid)	To Consultation	15/06/06	Draft Mod Report out for reps 06/07/06
	Extension of DM service to enable Consumer Demand Side Management	07/06/06	Steve Ladle (Total Gas and Power Ltd)	To Development	15/06/06	Work Group Formed
0089	Clarification of Timescales to Revise AQ for Small Supply Point threshold-crossers	07/06/06	Steve Ladle (Total Gas and Power Ltd)	Allocated to Workstream	15/06/06	Workstream Report 20/07/06
0090	Revised DN Interruption Arrangements	05/07/06	Phil Lawton (National Grid)	Received	15/07/06	To Panel 20/07/06
0092	Provision of a Supply Point Enquiry Service for Smaller Supply Points	10/07/06	Mark Pearce (Corona Energy)	Urgent Mod to Consultation	12//07/06	Reps Close Out 19/07/06
0094	Reconciliation following AQ Amendment, SSP becoming LSP with change of <20% or 15,000kWh	11/07/06	Mike Young (British Gas Trading Ltd)	Received	11/07/06	To Panel 20/07/06
	Reconciliation following AQ Amendment, SSP becoming LSP following change of Registered User	11/07/06	Mike Young (British Gas Trading Ltd)	Received	11/07/06	To Panel 20/07/06
0096	Reconciliation following AQ Amendment, SSP becoming LSP following inter process amendment of AQ	11/07/06	Mike Young (British Gas Trading Ltd)	Received	11/07/06	To Panel 20/07/06
0099	Management of erroneous Domestic AQs during the Registration process	12/07/06	Chris Harris (RWE Npower Plc)	Received	12/07/06	To Panel 20/07/06

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Distribution Workstream – Topic Status Report July 2006

Topic No	Date Created	Topic Originator	Topic Title	Associated Modification Proposal(s)	Priority for Discussion (H/M/L)	Description	Next Step
014Dis	24/11/2005	Gas Forum	CSEP NExA Agreements		Н	IGT/DNO/Shipper Interaction with NExA Agreements. Currently there is no commercial incentive for the IGT to provide required information, implicating revenue, billing, security of supply, RbD etc	Legal Text for iGT Network Code Modification Proposals to be produced
016Dis	25/05/2006	Total	Termination of Dormant Shipper Licences		L	It would be beneficial to be able to voluntarily terminate dormant Shipper Licences	xoserve to produce explanatory note.
On Hold	ļ						
009Dis	28/07/2005	Ofgem	Sunset Provisions 12 July 2006 – Modification 0704	0704	L	Modification 0704 'Revised requirement for users to ensure non-domestic supply meter installations are installed and maintained by accredited Meter Asset Managers' is due to expire 12 July 2006.	MAMCoP amendments approved in principle. HSE will be approaching Ofgem with regards to Industry Legislation.
011Dis	22/09/2005	RWE Npower	Must Reads		L	Consideration of the Meter Read visit being used as a Meter Inspection in reference to Licence Condition 17 obligations.	On Hold 23.02.06 To be discussed in the future.

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Topic No	Date Created	Topic Originator	Topic Title	Associated Modification Proposal(s)	Priority for Discussion (H/M/L)	Description	Next Step
013Dis	22/09/2005	Total	Network Ownership beyond ECV at Prime and Sub-deduct Meter Configuration.		L	Maintenance of Network pipes and views of Network Ownership beyond the Emergency Control Valve (ECV)	On Hold 23.03.06 To be discussed in the future.

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