

# 0512S:

## Amendment to Section M to be consistent with Faster Switching proposals

- 01 Modification
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- 04 Final Modification Report

This modification seeks to align Section M 3.2.9 of the UNC with the proposals set out in Modification 0477 - Supply Point Registration - Facilitation of Faster Switching



Responses invited by 23 January 2015.



Low Impact: Shippers and Transporters



Medium Impact:



Low Impact:

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## About this document:

This Draft Modification Report is issued for consultation responses, at the request of the Panel on 18 December 2014. All parties are invited to consider whether they wish to submit views regarding this self-governance modification.

The close-out date for responses is 23 January 2015, which should be sent to [enquiries@gasgovernance.co.uk](mailto:enquiries@gasgovernance.co.uk). A response template, which you may wish to use, is at [www.gasgovernance.co.uk/0512](http://www.gasgovernance.co.uk/0512).

The Panel will consider the responses and agree whether or not this self-governance modification should be made.


<b>Any questions?</b>
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## 1 Summary

### Is this a Self-Governance Modification?

The Modification Panel determined that this is a self-governance modification because it is unlikely to have material impact on competition or consumers as it only corrects an earlier error.

### Why Change?

Modification 0477 set out a new minimum transfer period of 14 Business Days and as such contained an accompanying Supply Point Confirmation window of 2 System Business Days prior to the transfer taking place. This means that meter information cannot be sent to the incoming shipper until this point in time. UNC Section 3.2.9 currently states that the metering information should be sent to the Shippers 7 days prior to the Proposed supply Point Registration Date. This would be within the new Objection Window and as such the transfer would not be assured.

### Solution

In order to reflect the spirit of Modification 0477, the UNC should be amended so that relevant Meter Information should not be sent by the Transporter to the Proposing User until the Objection Deadline. This should be no less than 2 System Business Days prior to the Proposed Supply Point Registration Date.

### Implementation

As Self Governance is proposed implementation could be 16 Days after a Panel decision to do so.

### Does this modification affect the Nexus delivery, if so, how?

The changes proposed in this modification are unlikely to impact the delivery of Nexus.

## 2 Why Change?

Modification 0477 set out a new minimum Confirmation period of 14 Business Days and as such contained an accompanying Supply Point Confirmation window of 2 System Business Days prior to the transfer taking place. This means that meter information cannot be sent to the incoming shipper until this point in time. UNC Section 3.2.9 currently states that the meter information should be sent to the Shippers 7 days prior to the Proposed supply Point Registration Date. This would be within the new Objection Window and as such the transfer would not be assured.

### 3 Solution

The UNC should be amended so that relevant Meter Information should not be sent by the Transporter to the Proposing User until the Objection Deadline which will be no less than 2 System Business Days prior to the Proposed Supply Point Registration Date.

The Transporter will send the relevant Meter Information to the Proposing User by 2 Systems Business Days prior to the Proposed Supply Point Registration Date in 90% of instances of changes of Supply Point ownership measured annually and by the Proposed Supply Point Registration Date in 100% of instances of changes of Supply Point ownership measured annually.

User Pays	
Classification of the modification as User Pays, or not, and the justification for such classification.	No User Pays service would be created or amended by implementation of this modification and it is not, therefore, classified as a User Pays Modification.
Identification of Users of the service, the proposed split of the recovery between Gas Transporters and Users for User Pays costs and the justification for such view.	N/A
Proposed charge(s) for application of User Pays charges to Shippers.	N/A
Proposed charge for inclusion in the Agency Charging Statement (ACS) – to be completed upon receipt of a cost estimate from Xoserve.	N/A

## 4 Relevant Objectives

Impact of the modification on the Relevant Objectives:

Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	None
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	None
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	None
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the Code.	Positive
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

The proposals in this modification are the correcting an unintended omission in the text implemented for Modification 0477 - Supply Point Registration - Facilitation of Faster Switching and would therefore better implement its intent, which would further Relevant Objective f) Promotion of efficiency in the implementation and administration of the Code.

## 5 Implementation

As Self Governance is proposed implementation could be 16 Days after a Panel decision to do so.

## 6 Legal Text

### Text Commentary

The proposed legal text reflects the solution proposed in Modification 0512S to correct the omission in the legal text for Modification 0477 in Section M3.2.9.

### Text

The following Text has been prepared by National Grid Distribution and no issues were raised by the Workgroup regarding its content.

*Amend Section M3.2.9 to read as follows:*

In respect of a Supply Meter Point comprised in a Proposed Supply Point in respect of which the Supply Point Confirmation has become effective, the Transporter will provide to the Proposing User the Meter Information (as held on the Supply Point Register):

- (a) on not later than the 7<sup>th</sup>2<sup>nd</sup> Supply Point Systems Business Day before the Proposed Supply Point Registration Date in at least 90% of instances in any calendar year; and
- (b) in any case, not later than the Proposed Supply Point Registration Date in all instances.

## 7 Recommendation

The Panel have recommended that this report is issued to consultation and all parties should consider whether they wish to submit views regarding this self-governance modification.