

03 June 2011

Dear Colleague

**Invitation to participate in the July 2011
NTS Exit (Flat) Capacity Annual Application Window**

Pursuant to both Section B3.2.26 and Section B3.4.1 of the Transportation Principal Document (TPD) of the Uniform Network Code (UNC), National Grid Gas plc ("National Grid") in its role as holder of the Gas Transportation Licence in respect of the National Transmission System (NTS) (the "Licence") invites you to take part in the July 2011 Annual Application Window for NTS Exit (Flat) Capacity. A separate notice has been sent to DNO Users in addition to this, detailing information on the OCS process and the DNO Adjustment window.

The Annual Application window will be held using the Gemini Exit Reform System (for the enduring exit period i.e. for 01 October 2012 onwards) and therefore all NTS (Flat) Capacity Applications and Reduction Notices will need to be entered in the Gemini Exit Reform System, for all Users including DNOs. For each NTS Exit Point (please refer to table one for details of valid NTS Exit Points) an Application (or Reduction) may be created, withdrawn or modified in line with the windows detailed in sections 1, 2 or 3 below.

Users are advised to familiarise themselves with the relevant sections of the UNC, the Exit Capacity Release (ExCR) Methodology Statement v6.0 and the Exit Capacity Substitution Methodology Statement v1.0 which can be found at www.nationalgrid.com/uk/Gas/charges/statements/.

A notice of the indicative charges for Enduring Annual NTS Exit (Flat) Capacity for October 2012 onwards has been published by National Grid, dated 1 May 2011, and can be viewed via www.nationalgrid.com/uk/gas/charges/indicativecharges/.

National Grid would like to highlight that any UNC modification proposals pending a decision from the Authority at the time of issuing this letter may impact the process for July 2011 Applications and Reduction Notices. It is for Users to determine for themselves the impact of any UNC changes, and any other changes to the exit capacity regime.

The full proposals for any UNC Modification may be found at www.gasgovernance.co.uk

We would also like to highlight that at the time of writing this invitation there are several outstanding NTS Gas Transportation Licence consultations. Where possible we have included the proposed changes within this document (indicated with *) to give individuals the opportunity to apply for Enduring Annual NTS (Flat) capacity, but where such changes introduce new NTS Exit Points into the Licence post 20th June 2011 then there will be insufficient opportunity to include them within this application window.

The current proposed changes can be viewed at www.ofgem.gov.uk/Networks/Trans/GasTransPolicy/RevenueDrivers/Pages/RevenueDrivers.aspx

1. Annual Applications

The Annual Application Window will be open, as specified in TPD Section B3.1.9 of the UNC, commencing at 08:00 BST and ending on 17:00 BST on each Business Day in July.

Under TPD Section B3.4.2 of the UNC Users may make Applications for Annual NTS Exit (Flat) Capacity within the enduring exit period for Gas Years Y+1, Y+2 and Y+3. In accordance with Transition Document Part IIC paragraph 8.3.1(b) in July 2011 Users may make applications for

Y+2 and Y+3 only (i.e. Gas Years commencing on 1 October 2012, and 1 October 2013 respectively).

National Grid will inform each User which of its applications were accepted and the quantity of NTS Exit (Flat) Capacity allocated on the Gemini Exit Reform System by 8 August 2011.

National Grid will, by 9 August 2011, publish on its website at:

www.nationalgrid.com/uk/Gas/Data/excap/

the following information in respect of each NTS Exit Point for the Gas Years commencing 1 October 2012 and 1 October 2013.

- Aggregate volume of Annual NTS Exit (Flat) Capacity requested
- Aggregate volume of Annual NTS Exit (Flat) Capacity allocated
- Aggregate volume of Annual NTS Exit (Flat) Capacity unsold
- Total number of Users who submitted capacity requests
- Total number of Users who submitted successful capacity requests

For information, the remaining available Annual NTS Exit (Flat) Capacity for each relevant Gas Year in respect of each NTS Exit Point is shown in **Table One** attached to this invitation letter.

In accordance with the UNC TPD Section B3.4.2(c), the quantity of unsold Annual NTS Exit (Flat) Capacity made available for a full year shall be the amount of Remaining Available NTS Exit (Flat) Capacity that is available for all Gas Days within that Gas Year.

2. Enduring Annual Applications

The Annual Application Window will be open, as specified in TPD Section B3.1.9 of the UNC, commencing at 08:00 BST and ending at 17:00 BST on each Business Day in July 2011.

Users may apply for Enduring Annual NTS Exit (Flat) Capacity from Gas Years commencing 1 October 2014, 1 October 2015 and 1 October 2016 for those NTS Exit Points detailed in table 1 of this letter.

For information the quantity of remaining available Enduring Annual NTS Exit (Flat) Capacity for each month starting 1 October 2014, 2015 and 2016 in respect of each NTS Exit Point is shown in **Table Two** attached to this invitation letter.

Allocations of Enduring Annual NTS Exit (Flat) Capacity increase Applications shall be in accordance with the ExCR and will be published to Users by no later than 30 September 2011 on the Gemini Exit Reform System.

On the Day following the allocation of any applications National Grid will publish, on its website at <http://www.nationalgrid.com/uk/Gas/Data/excap/>, the following information in respect of each NTS Exit Point for each of the Gas Years commencing 1 October 2014, 1 October 2015 and 1 October 2016.

- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity requested
- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity allocated
- Aggregate Quantity of Enduring Annual NTS Exit (Flat) Capacity sold in excess of the Baseline NTS Exit (Flat) Capacity
- Total number of Users who submitted capacity applications
- Total number of Users who submitted successful capacity applications

3. Enduring Annual Reduction Notices

The Annual Reduction Window will be open, as specified in TPD Section B3.2.15 of the UNC, no earlier than 08:00 BST or later than 17:00 BST on each Business Day between 1 July 2011 and 15 July 2011 (inclusive).

National Grid will notify each User of the date on which the reduction is to be effective and the amount of Enduring Annual NTS Exit (Flat) Capacity that User will continue to be registered as holding, by no later than 30 September 2011 on the Gemini Exit Reform System.

In accordance with UNC TPD B3.2.24 and the ExCR, National Grid will, no later than twenty-four (24) hours after giving effect to a notice of reduction, publish on its website at <http://www.nationalgrid.com/uk/Gas/Data/excap/>, the following information in respect of each NTS Exit Point for each month where a notice of reduction was received.

- Aggregate amount of Enduring Annual NTS Exit (Flat) Capacity for which Users gave notices of reduction.
- Aggregate amount of Enduring Annual NTS Exit (Flat) Capacity which Users ceased to be registered as holding.

4. General

National Grid has put this document together with due care and in good faith to generally summarise the relevant process in each case but this Invitation is not intended to replace the more detailed provisions in UNC and the ExCR which Users should comply with.

Please note that this letter will be sent by e-mail via the Joint Office of Gas Transporters and web fax (business hours operational list) and will be posted on the National Grid Exit Capacity web site at <http://www.nationalgrid.com/uk/Gas/Data/excap/>

If you have any queries about these Annual application processes, please contact either myself or a member of the Capacity team on +44 (0)1926 654057. Alternatively the Capacity team can be contacted by e-mail at: NTS.ExitCapacity@uk.ngrid.com

Yours sincerely,

Dave Wagstaff
Network Operations
National Grid

Table One – Available Annual NTS Exit (Flat) Capacity (kWh/d)

<i>Offtake Point</i>	<i>Annual 01-Oct-12</i>	<i>Annual 01-Oct-13</i>
ABERDEENOT	0	0
ALDBROUGHSTOR	1	1
ALREWASEMOT	0	0
ALREWASWMOT	33,898,123	33,898,123
ARMADALEOT	8,743,162	8,492,225
ASPLEYOT	19,399,033	19,399,033
ASSELBYOT	39,903	22,391
AUCKLANDOT	2,033,585	2,033,585
AUCKLANDTFOT	0	0
AUDLEYNWOT	572	572
AUDLEYWMOT	1,649,755	1,649,755
AUSTREYOT	0	0
AVONMOUTHNG	1,333,689	1,333,689
AYLESBEAREOT	2,514	2,514
BACTONBAIRDSTOR	0	0
BACTONBBLINT	0	0
BACTONINT	1	1
BACTONOT	986,373	986,373
BAGLANBAYPS	0	0
BALDERSBYOT	213,358	213,358
BALGRAYOT	1,539,322	1,439,322
BARKINGPS	7,317,756	7,317,756
BARROWBAINSSTOR	0	0
BARROWBSIND	0	0
BARROWGATEWAYSTOR	0	0
BASFIND	51,760	51,760
BATHGATEOT	4,775,623	4,675,623
BELTOFTSTOR	0	0
BLABYOT	0	0
BLACKBURNMIND	0	0
BLACKRODOT	0	0
BLYBOROUGHOT	3,337,932	3,337,932
BOCTEESIND	0	0
BPGRNGMOUTHIND	0	0
BPSALTENDHPIND	44,105	44,105
BRAISHFIELDAOT	22,028,258	22,028,258
BRAISHFIELDBOT	2,370,240	2,370,240
BRDGEWATERPIND	4,961,979	4,961,979
BRIGGPS	4,263,809	4,263,809
BRINEFIELDPS	0	0
BRISLEYOT	82,520	82,520

BROXBURNOT	2,937,605	4,549,446
BURLEYBANKOT	2,248,835	2,248,835
BURTONPOINTPS	24,377,738	24,377,738
CALDECOTTOT	1,060,580	1,060,580
CAMBRIDGEOT	0	0
CARESTONOT	375,037	275,037
CARRINGTONPS	0	0
CAYTHORPESTOR	0	0
CENTRAXIND	0	0
CIRENCESTEROT	816	816
COFFINSWELLOT	0	0
COLDSTREAMOT	0	0
CORBRIDGEOT	0	0
CORBYPSPS	18,889	18,889
CORYTON2PS	0	0
CORYTONPS	0	0
COTTAMPS	0	0
COWPENBEWLEYOT	0	0
CRAWLEYDOWNOT	0	0
DAMHEADCREEKPS	0	0
DEESIDEPSPS	3,241,684	3,241,684
DIDCOTPS	68,760,000	68,760,000
DOWLAISSOT	0	0
DRAKELOWPS	0	0
DROINTONOT	0	0
DRUMOT	0	0
DYFFRYNCLYDOT	0	0
DYNEVORARMSLNG	1,359,763	1,359,763
EASTONGREYOT	83	83
ECCLESTONOT	3,161,083	3,161,083
ELTONOT	0	0
ENRONPS	0	0
EPPINGGREENPS	0	0
EVESHAMOT	82	82
FARNINGHAMBOT	0	0
FARNINGHAMOT	49,248,333	49,248,333
FERNYKNOLLIND	1,080,000	1,080,000
FIDDINGTONOT	0	0
GANSTEADOT	1,169,186	1,169,186
GILWERNOT	0	0
GLENMAVISLNG	2	2
GLENMAVISOT	18,200,999	17,527,656
GOOLEGLASSIND	1,620,000	1,620,000

GOSBERTONOT	2,004,788	2,004,788
GOWKHALLPS	0	0
GRAINPS	0	0
GTWILBRAHAMOT	4,319,356	4,319,356
GTYARMOUHP	40,000	40,000
GUYZANCEOT	167,139	167,139
HARDWICKOT	18,134,983	18,134,983
HATFIELDPS	0	0
HAYSCEMIND	204,115	204,115
HOLEHOUSFMSTOR	28,712,291	28,712,291
HOLFORDSTOR	0	0
HOLMESCHAPELOT	0	0
HORNDONOT	8,222,915	8,222,915
HORNSEASTOR	0	0
HUMBLETONOT	0	0
HUMBLYGROVSTOR	100,940,000	100,940,000
HUMEOT	77,110	0
ICIBILLNGHMIND	3	3
ICIRUNCORNIND	4,039,667	4,039,667
ILCHESTEROT	1,890,000	1,890,000
IMMINGHAMIND	0	0
IPSDEN1OT	2,257,981	2,257,981
IPSDEN2OT	2,740,702	2,740,702
KEADBYBPS	922,785	922,785
KEADBYPS	0	0
KELDOT	31,528	31,528
KENNOT	3,105	3,105
KINGSLYNNPS	0	0
KINKNOCKIEOT	0	0
KIRKSTEADOT	61,865	61,865
LANGAGEPS	0	0
LANGHOLMOT	90,776	90,776
LAUDERHILLOT	1,790,000	1,790,000
LEAMINGTONOT	842,408	842,408
LITTLENDREWOT	2,367	2,367
LOCKERBIEOT	782,634	682,634
LOWERQUINTONOT	3,062,083	3,062,083
LTBARFORDPS	31,300	31,300
LTBURDONOT	1,315,341	1,194,458
LUPTONOT	0	765,350
LUXBOROUGHNLNOT	56,024,974	56,024,974
LYNEHAMOT	0	0
MAELOROT	5,008,259	5,008,259

MALPASOT	484	484
MAPPOWDEROT	5,087,359	5,087,359
MARCHWOODPS	0	0
MATCHNGGREENOT	0	0
MEDWAYPS	1	1
MELKINTHORPEOT	0	0
MICKLETRAFDOT	6,312,963	6,312,963
MILWICHOT	0	0
MKTHARBOROGHOT	873,473	873,473
MOFFATINT	18,726,206	18,726,204
MOSSIDEOT	756,239	1,755,565
NETHERHWCLGHOT	77,888	77,888
PANNALOT	8,573,977	8,573,977
PARTINGTONLNG	70,568	70,568
PARTINGTONOT	8,389,568	8,389,568
PAULLOT	0	0
PEMBROKEPS	0	0
PETERBOREYEOT	1,307,725	1,307,725
PETERBOROPS	6,605,247	6,605,247
PETERHEADPS	12,000	12,000
PETERSGRNNTOT	18,994,192	18,994,192
PETERSGRNSMOT	0	0
PHILIPSTEEIND	0	0
PICKERINGOT	658,646	658,646
PITCAIRNOT	0	0
PUCKLECHURCHOT	0	0
RAWCLIFFEOT	0	0
ROCKSAVAGEPS	0	0
ROOSECOTEPS	3,286,095	3,286,095
ROSSSWOT	250,000	250,000
ROSSWMOT	2,556,451	2,556,451
ROUDHAMHEATHOT	0	0
ROUGHSTOR	4,341,502	4,341,502
ROYSTONOT	30,000	30,000
RUGBYOT	16,645,216	16,645,216
RYEHOUSEPS	0	0
SALTENDPS	0	0
SALTWICKHOT	8,973,585	8,973,585
SALTWICKOT	365,150	365,150
SAMLESBURYOT	5,700,954	5,700,954
SEABANKBPS	0	0
SEABANKOT	3,120,000	3,120,000
SEABANKPS	0	0

SELLAFIELDPS	1	1
SHELLSTARIND	4,507,556	4,507,556
SHORNEOT	19,894,667	19,894,667
SHOTTONPAPRIND	751,241	751,241
SHUSTOKEOT	12,782,464	12,782,464
SILKWILLOUGHOT	682,260	682,260
SOUTRAOT	0	0
SPALDING2PS	0	0
SPALDINGPS	20,000	20,000
STALLINGBORPS	0	0
STAYTHORPEPS	0	0
STFERGUSBSIND	0	0
STFERGUSOT	102,157	102,157
STRANRAEROT	108,633	108,633
STRATFRDAVONOT	944,960	944,960
STUBLACHSTOR	0	0
SUTTONBRIDGEOT	0	0
SUTTONBRIDGEPS	0	0
TATSFIELDOT	85,453,217	85,453,217
TERRANITROGENIND	13,100,000	13,100,000
THORNTONCURTOT	0	0
THORNTONCURTPS	1	1
THRINTOFTOT	0	0
TOWLAWOT	77,947	77,947
TOWTONOT	11,212,364	11,212,364
TURLANGTONOT	4,569,521	4,569,521
UPPERNEESTONIND	0	0
WALESBYOT	40,000	40,000
WARBURTONOT	0	0
WESTBURTONPS	0	0
WESTONPOINTOT	19,373,180	19,373,180
WESTWINCHOT	0	0
WETHERALOT	1,113,820	689,072
WHITWELLOT	22,127,096	22,127,096
WINKFIELDNTOT	2,076,387	2,076,387
WINKFIELDSEOT	17,825,000	17,825,000
WINKFIELDSOOT	5,719,860	2,544,163
WINNINGTONPS	0	0
WYREPS	0	0
YELVERTONOT	7,512,138	7,512,138
ZENECAIND	18,000	18,000

Table Two – Available Enduring Annual NTS Exit (Flat) Capacity (kWh/d)

<i>Offtake Point</i>	<i>Enduring 01-Oct-14</i>	<i>Enduring 01-Oct-15</i>	<i>Enduring 01-Oct-16</i>
ABERDEENOT	0	0	0
ALDBROUGHSTOR	1	1	1
ALREWASEMOT	0	0	0
ALREWASWMOT	33,898,123	33,898,123	33,898,123
ARMADALEOT	8,492,225	8,492,225	8,492,225
ASPLEYOT	19,399,033	19,399,033	19,399,033
ASSELBYOT	0	0	0
AUCKLANDOT	2,033,585	2,033,585	2,033,585
AUCKLANDTFOT	0	0	0
AUDLEYNWOT	572	572	572
AUDLEYWMOT	1,649,755	1,649,755	1,649,755
AUSTREYOT	0	0	0
AVONMOUTH LNG	1,333,689	1,333,689	1,333,689
AYLESBEAREOT	2,514	2,514	2,514
BACTONBAIRDSTOR	0	0	0
BACTONBBLINT	0	0	0
*BACTONDEBSTOR	0	0	0
BACTONINT	1	1	1
BACTONOT	986,373	986,373	986,373
BAGLANBAYPS	0	0	0
BALDERSBYOT	213,358	213,358	213,358
BALGRAYOT	1,439,322	1,439,322	1,439,322
BARKINGPS	7,317,756	7,317,756	7,317,756
BARROWBAINSSTOR	0	0	0
BARROWBSIND	0	0	0
BARROWGATEWAYSTOR	0	0	0
BASFIND	51,760	51,760	51,760
BATHGATEOT	4,675,623	4,675,623	4,675,623
BELTOFTSTOR	0	0	0
BLABYOT	0	0	0
BLACKBURNMIND	0	0	0
BLACKRODOT	0	0	0
BLYBOROUGHOT	3,337,932	3,337,932	3,337,932
BOCTEESIND	0	0	0
BPGRNGMOUTHIND	0	0	0
BPSALTENDHPIND	44,105	44,105	44,105
BRAISHFIELDAOT	22,028,258	22,028,258	22,028,258
BRAISHFIELDBOT	2,370,240	2,370,240	2,370,240
BRDGEWATERPIND	4,961,979	4,961,979	4,961,979
BRIGGPS	4,263,809	4,263,809	4,263,809

BRINEFIELDPS	0	0	0
BRISLEYOT	82,520	82,520	82,520
BROXBURNOT	4,549,446	4,549,446	4,549,446
BURLEYBANKOT	2,248,835	2,248,835	2,248,835
BURTONPOINTPS	24,377,738	24,377,738	24,377,738
CALDECOTTOT	1,060,580	1,060,580	1,060,580
CAMBRIDGEOT	0	0	0
CARESTONOT	275,037	275,037	275,037
CARRINGTONPS	0	0	0
CAYTHORPESTOR	0	0	0
CENTRAXIND	0	0	0
CIRENCESTEROT	816	816	816
*COCKENZIEPS	0	0	0
COFFINSWELLOT	0	0	0
COLDSTREAMOT	0	0	0
CORBRIDGEOT	0	0	0
CORBYP	18,889	18,889	18,889
CORYTON2PS	0	0	0
CORYTONPS	0	0	0
COTTAMPS	0	0	0
COWPENBEWLEYOT	0	0	0
CRAWLEYDOWNOT	0	0	0
DAMHEADCREEKPS	0	0	0
DEESIDEPS	3,241,684	3,241,684	3,241,684
DIDCOTPS	68,760,000	68,760,000	68,760,000
DOWLAIOT	0	0	0
DRAKELOWPS	0	0	0
DROINTONOT	0	0	0
DRUMOT	0	0	0
DYFFRYNGLYDOT	0	0	0
DYNEVORARMSLNG	1,359,763	1,359,763	1,359,763
EASTONGREYOT	83	83	83
ECCLESTONOT	3,161,083	3,161,083	3,161,083
ELTONOT	0	0	0
ENRONPS	0	0	0
EPPINGGREENPS	0	0	0
EVESHAMOT	82	82	82
FARNINGHAMBOT	0	0	0
FARNINGHAMOT	49,248,333	49,248,333	49,248,333
FERNYKNOLLIND	1,080,000	1,080,000	1,080,000
FIDDINGTONOT	0	0	0
GANSTEADOT	1,169,186	1,169,186	1,169,186
GILWERNOT	0	0	0

GLENMAVISLNG	2	2	2
GLENMAVISOT	17,527,656	17,527,656	17,527,656
GOOLEGLASSIND	1,620,000	1,620,000	1,620,000
GOSBERTONOT	2,004,788	2,004,788	2,004,788
GOWKHALLPS	0	0	0
GRAINPS	0	0	0
GTWILBRAHAMOT	4,319,356	4,319,356	4,319,356
GTYARMOOUTHPS	40,000	40,000	40,000
GUYZANCEOT	167,139	167,139	167,139
HARDWICKOT	18,134,983	18,134,983	18,134,983
HATFIELDPS	0	0	0
HAYSCEMIND	204,115	204,115	204,115
HOLEHOUSFMSTOR	28,712,291	28,712,291	28,712,291
HOLFORDSTOR	0	0	0
HOLMESCHAPELOT	0	0	0
HORN DONOT	8,222,915	8,222,915	8,222,915
HORNSEASTOR	0	0	0
HUMBLETONOT	0	0	0
HUMBLYGROVSTOR	100,940,000	100,940,000	100,940,000
HUMEOT	0	0	0
ICIBILLNGHMIND	3	3	3
ICIRUNCORNIND	4,039,667	4,039,667	4,039,667
ILCHESTEROT	1,890,000	1,890,000	1,890,000
IMMINGHAMIND	0	0	0
IPSDEN1OT	2,257,981	2,257,981	2,257,981
IPSDEN2OT	2,740,702	2,740,702	2,740,702
KEADBYBPS	922,785	922,785	922,785
KEADBYPS	0	0	0
KELDOT	31,528	31,528	31,528
KENNOT	3,105	3,105	3,105
KINGSLYNNPS	0	0	0
KINKNOCKIEOT	0	0	0
KIRKSTEADOT	61,865	61,865	61,865
LANGAGEPS	0	0	0
LANGHOLMOT	90,776	90,776	90,776
LAUDERHILLOT	1,790,000	1,790,000	1,790,000
LEAMINGTONOT	842,408	842,408	842,408
LITTLENDREWOT	2,367	2,367	2,367
LOCKERBIEOT	682,634	682,634	682,634
LOWERQUINTONOT	3,062,083	3,062,083	3,062,083
LTBARFORDPS	31,300	31,300	31,300
LTBURDONOT	0	0	0
LUPTONOT	765,350	765,350	765,350

LUXBOROUGHNOT	56,024,974	56,024,974	56,024,974
LYNEHAMOT	0	0	0
MAELOROT	5,008,259	5,008,259	5,008,259
MALPASOT	484	484	484
MAPPOWDEROT	5,087,359	5,087,359	5,087,359
MARCHWOODPS	0	0	0
MATCHNGGREENOT	0	0	0
MEDWAYPS	1	1	1
MELKINTHORPEOT	0	0	0
MICKLETRAFDOT	6,312,963	6,312,963	6,312,963
MILWICHOT	0	0	0
MKTHARBOROGHOT	873,473	873,473	873,473
MOFFATINT	18,726,204	18,726,204	18,726,204
MOSSIDEOT	1,755,565	1,755,565	1,755,565
NETHERHWCLGHOT	77,888	77,888	77,888
PANNALOT	8,573,977	8,573,977	8,573,977
PARTINGTONLNG	70,568	70,568	70,568
PARTINGTONOT	8,389,568	8,389,568	8,389,568
PAULLOT	0	0	0
PEMBROKEPS	0	0	0
PETERBOREYEOT	1,307,725	1,307,725	1,307,725
PETERBOROPS	6,605,247	6,605,247	6,605,247
PETERHEADPS	12,000	12,000	12,000
PETERSGRNNTOT	18,994,192	18,994,192	18,994,192
PETERSGRNSMOT	0	0	0
PHILIPSTEEIND	0	0	0
PICKERINGOT	658,646	658,646	658,646
PITCAIRNOT	0	0	0
PUCKLECHURCHOT	0	0	0
RAWCLIFFEOT	0	0	0
ROCKSAVAGEPS	0	0	0
ROOSECOTEPS	3,286,095	3,286,095	3,286,095
ROSSWOT	250,000	250,000	250,000
ROSSWMOT	2,556,451	2,556,451	2,556,451
ROUDHAMHEATHOT	0	0	0
ROUGHSTOR	4,341,502	4,341,502	4,341,502
ROYSTONOT	30,000	30,000	30,000
RUGBYOT	16,645,216	16,645,216	16,645,216
RYEHOUSEPS	0	0	0
SALTENDPS	0	0	0
*SALTFLEETSTOR	0	0	0
SALTWICKHOT	8,973,585	8,973,585	8,973,585
SALTWICKOT	365,150	365,150	365,150

SAMLESBURYOT	5,700,954	5,700,954	5,700,954
SEABANKBPS	0	0	0
SEABANKOT	3,120,000	3,120,000	3,120,000
SEABANKPS	0	0	0
SELLAFIELDPS	1	1	1
SHELLSTARIND	4,507,556	4,507,556	4,507,556
SHORNEOT	19,894,667	19,894,667	19,894,667
SHOTTONPAPRIND	751,241	751,241	751,241
SHUSTOKEOT	12,782,464	12,782,464	12,782,464
SILKWILLOUGHOT	682,260	682,260	682,260
SOUTRAOT	0	0	0
SPALDING2PS	0	0	0
SPALDINGPS	20,000	20,000	20,000
STALLINGBORPS	0	0	0
STAYTHORPEPS	0	0	0
STFERGUSBSIND	0	0	0
STFERGUSOT	102,157	102,157	102,157
STRANRAEROT	108,633	108,633	108,633
STRATFRDAVONOT	944,960	944,960	944,960
STUBLACHSTOR	0	0	0
SUTTONBRIDGEOT	0	0	0
SUTTONBRIDGEPS	0	0	0
TATSFIELDOT	85,453,217	85,453,217	85,453,217
TERRANITROGENIND	13,100,000	13,100,000	13,100,000
THORNTONCURTOT	0	0	0
THORNTONCURTPS	1	1	1
THRINTOFTOT	0	0	0
*TILBURYPS	0	0	0
TOWLAWOT	77,947	77,947	77,947
TOWTONOT	11,212,364	11,212,364	11,212,364
TURLANGTONOT	4,569,521	4,569,521	4,569,521
UPPERNEESTONIND	0	0	0
WALESBYOT	40,000	40,000	40,000
WARBURTONOT	0	0	0
WESTBURTONPS	0	0	0
WESTONPOINTOT	19,373,180	19,373,180	19,373,180
WESTWINCHOT	0	0	0
WETHERALOT	458,872	458,872	458,872
WHITWELLOT	22,127,096	22,127,096	22,127,096
*WILLINGTONPS	0	0	0
WINKFIELDNTOT	2,076,387	2,076,387	2,076,387
WINKFIELDSEOT	17,825,000	17,825,000	17,825,000
WINKFIELDSOOT	2,544,163	2,544,163	2,544,163

National Gas Emergency Service - 0800 111 999* (24hrs)
*calls will be recorded and may be monitored

WINNINGTONPS	0	0	0
WYREPS	0	0	0
YELVERTONOT	7,512,138	7,512,138	7,512,138
ZENECAIND	18,000	18,000	18,000