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Dear Colleague

**Invitation to participate in the July 2014
NTS Exit (Flat) Capacity Annual Application Window**

Pursuant to both Section B3.2.26 and Section B3.4.1 of the Transportation Principal Document (TPD) of the Uniform Network Code (UNC), National Grid Gas plc ("National Grid") in its role as holder of the Gas Transportation Licence in respect of the National Transmission System (NTS) (the "Licence") invites you to take part in the July 2014 Annual Application Window for NTS Exit (Flat) Capacity. A separate notice has been sent to DNO Users in addition to this, detailing information on the Offtake Capacity Statement process and the DNO adjustment window.

The Annual Application Window will be held using the Gemini Exit System and therefore all NTS Exit (Flat) capacity applications and reduction notices in respect of NTS Exit (Flat) Capacity will need to be entered in Gemini Exit by all Users including DNOs. For each NTS Exit Point (please refer to **Table One** and **Table Two** for details of valid NTS Exit Points) a capacity application (or reduction) may be created, withdrawn or modified in line with the windows detailed in sections 1, 2 or 4 below.

Users are advised to familiarise themselves with the relevant sections of the UNC, the Exit Capacity Release (ExCR) Methodology Statement v9.0 and the Exit Capacity Substitution Methodology Statement v3.0 which can be found at <http://www2.nationalgrid.com/UK/Industry-information/Gas-capacity-methodologies/>.

A notice of the indicative charges for Enduring Annual NTS Exit (Flat) Capacity for October 2014 onwards has been published by National Grid, dated 1st May 2014, and can be viewed via <http://www.gasgovernance.co.uk/ntscharges/2014>.

National Grid would like to highlight that any UNC modification proposals pending a decision from the Authority, or awaiting an implementation date, at the time of issuing this invitation letter may impact the process for July 2014 capacity applications and reduction notices. It is for Users to determine for themselves the impact of any UNC changes, and any other changes to the exit capacity regime. However where a UNC Modification that impacts upon the July 2014 processes is implemented prior to 20th June 2014, we will communicate this to Users.

Mod 0500 (EU Capacity Regulations Capacity Allocation Mechanisms with Congestion Management Procedures) was raised by National Grid NTS on 1 May 2014 to facilitate compliance with Commission Regulation (EU) No 984/2013 (Capacity Allocation Mechanisms) and facilitate continued compliance with Annex I to regulation (EC) No 715/2009 on conditions for access to the natural gas transmission networks with regards to the Congestion Management Procedures.

This modification proposes a number of changes to how Users can obtain and manage NTS Exit (Flat) Capacity at Interconnection Points (IPs), for example it seeks to implement:

- an EU set of standard capacity products (yearly, quarterly, monthly, daily and within day) and cessation of Enduring Annual NTS Exit (Flat) Capacity;
- an EU standard capacity auction calendar;
- EU standard capacity auction designs (Ascending Clock and Uniform Price);
- Priority given to cross-border bundling of unsold capacity products;
- Cross-border set aside of capacity from longer term auctions for shorter term auctions;
- Available Cross-Border Bundled Capacity being resold as Bundled Capacity on the secondary market;
- a joint booking platform for the sale and purchase of capacity at IPs;
- adapting of pre-existing CMP solutions to apply to CAM products and auction processes and the joint booking platform;
- adapting existing charging methodology until the Tariff code comes into effect to ensure prices are defined for initial CAM capacity auctions.

Whilst this mod is currently at the development stage, it can be seen that there is the potential for significant impact at an IP(s) and we would encourage Users to familiarise themselves with it.

The full proposals for any UNC Modification may be found at www.gasgovernance.co.uk

1. Annual Applications

As specified in TPD Section B3.1.9 of the UNC, the Annual Application Window will be open, commencing at 08:00 BST and ending on 17:00 BST, on each Business Day in July.

Under TPD Section B3.4.2 of the UNC Users may make capacity applications for Annual NTS Exit (Flat) Capacity for Gas Years Y+1, Y+2 and Y+3. (i.e. Gas Years commencing on 1st October 2014, 1st October 2015 and 1st October 2016 respectively).

In accordance with TPD Annex B-1 4.5 of the UNC National Grid will inform each User which of its applications were accepted and the quantity of Annual NTS Exit (Flat) Capacity allocated on Gemini Exit by **14th August 2014**.

National Grid will, by **14th August 2014**, publish on its website at: <http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx> the following information in respect of each NTS Exit Point for the Gas Years commencing 1st October 2014, 1st October 2015 and 1st October 2016

- Aggregate volume of Annual NTS Exit (Flat) Capacity requested
- Aggregate volume of Annual NTS Exit (Flat) Capacity allocated
- Aggregate volume of Annual NTS Exit (Flat) Capacity unsold
- Total number of Users who submitted capacity requests
- Total number of Users who submitted successful capacity requests

For information, the available Annual NTS Exit (Flat) Capacity for each relevant Gas Year in respect of each NTS Exit Point is shown in **Table One** attached to this invitation letter.

In accordance with the TPD Section B3.4.2(c) of the UNC, the quantity of unsold Annual NTS Exit (Flat) Capacity made available for a full year shall be the amount of Remaining Available NTS Exit (Flat) Capacity that is available for all Gas Days within that Gas Year.

2. Enduring Annual Applications

As specified in TPD Section B3.1.9 of the UNC, the Annual Application Window will be open, commencing at 08:00 BST and ending at 17:00 BST, on each Business Day in July 2014.

Users may apply for Enduring Annual NTS Exit (Flat) Capacity, for a start date of the 1st day of any month from 1st October 2017 onwards for those NTS Exit Points detailed in **Table Two** of this invitation letter.

For information the quantity of available Enduring Annual NTS Exit (Flat) Capacity for start dates of the 1st day of each month from 1st October 2017 onwards, in respect of each NTS Exit Point is shown in **Table Two** attached to this invitation letter.

Allocations of Enduring Annual NTS Exit (Flat) Capacity increase capacity applications shall be in accordance with the ExCR and will be published to Users by no later than 30th September 2014 on Gemini Exit.

On the Business Day following the allocation of any capacity applications National Grid will publish, on its website at <http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx>, the following information in respect of each NTS Exit Point for each of the Gas Years commencing between 1st October 2017 and 30th September 2020 (1st October 2017; 1st October 2018 and 1st October 2019):

- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity requested
- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity allocated
- Aggregate Quantity of Enduring Annual NTS Exit (Flat) Capacity sold in excess of the Baseline NTS Exit (Flat) Capacity
- Total number of Users who submitted capacity applications
- Total number of Users who submitted successful capacity applications

3. Lead Times for Release of Incremental Obligated Exit Flat Capacity

The default lead time for the release of Incremental Obligated Exit Flat Capacity is 36 months starting from the first day of the gas year following the end of the relevant Annual Application Window (this will be 1st October 2017 following the end of the July 2014 NTS Exit (Flat) Capacity Annual Application Window) and this applies to all NTS Exit Points unless it is modified by National Grid via the incentives and options available to it.

In National Grid's RIIO-T1 business plan submission, and throughout our stakeholder engagement sessions, we demonstrated that the timescales required to deliver large gas system infrastructure projects may significantly increase following the implementation of the Planning Act (2008). This may result in a significant mismatch between those timescales and National Grid is of the view that this is likely to increase the default timescales for release of Incremental Obligated Exit Flat Capacity.

The Planning Act (2008) introduced a new process for planning decisions for Nationally Significant Infrastructure Projects (NSIPs), which are applicable to gas infrastructure projects. For NSIPs, the new planning process requires extensive optioneering and consultation with the community prior to the consideration of the application by the Planning Inspectorate and decision by the Secretary of State. This is likely to significantly increase the lead-times for complex construction projects from the point of a formal capacity signal to delivery of that capacity.

Our RIIO-T1 business plan submission included a number of proposals that could address this issue on an enduring basis, whilst facilitating the overarching objective of delivering customer connections and capacity together, in the most efficient lead time, and in a transparent manner. In conjunction with this, National Grid and the Industry continue to work together to further develop potential solutions to modify and align the NTS capacity and connections processes more effectively; however, these solutions will not be implemented in time for, or be applicable to, the July 2014 NTS Exit (Flat) Capacity Annual Application Window.

In accordance with Special Condition 2D of the Licence and paragraphs 111 to 120 of Part B of the ExCR (v9.0), National Grid has varied the default lead time for releasing Incremental Obligated Exit Flat Capacity from 36 months at the following NTS Exit Point for the quantities indicated:

Tilbury Power Station

- 65 GWh/day of Incremental Obligated Exit Flat Capacity will be available with a 60 month lead time (i.e. from 1st October 2019)

Grain Power Station

- 42 GWh/day of Incremental Obligated Exit Flat Capacity will be available with a 60 month lead time (i.e. from 1st October 2019)

4. Enduring Annual Reduction Notices

As specified in TPD Section B3.2.15 of the UNC, the annual reduction window will be open, commencing at 08:00 BST or later than 17:00 BST, on each Business Day between 1st July 2014 and 15th July 2014 (inclusive).

Where reductions are received/accepted National Grid will notify each User of the date on which the reduction is to be effective and the reducing User of the amount of Enduring Annual NTS Exit (Flat) Capacity that User will continue to be registered as holding, by no later than 30th September 2014 on Gemini Exit.

In accordance with UNC TPD B3.2.24 and the ExCR, National Grid will, no later than twenty-four hours after giving effect to a notice of reduction, publish on its website at <http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx>, the following information in respect of each NTS Exit Point for each month where a notice of reduction was received.

- Aggregate amount of Enduring Annual NTS Exit (Flat) Capacity for which Users gave notices of reduction.
- Aggregate amount of Enduring Annual NTS Exit (Flat) Capacity which Users ceased to be registered as holding.

Please refer to the notice of the indicative charges for Enduring Annual NTS Exit (Flat) Capacity for October 2014 onwards has been published by National Grid, dated 1st May 2014, this is available via the following link including additional details relating to the calculations of the exit capacity charges:

<http://www.gasgovernance.co.uk/ntscharges/2014>

5. Surrender Process for EU Interconnection Points for Exit Capacity from October 2014 onwards

Following implementation of UNC modification 0449 and pursuant to TPD Section B Annex B-3 of the Uniform Network Code, National Grid invited Users to submit surrender offers in kWh/day at the Bacton BBL; Bacton IUK and Moffat Exit Points, via a surrender window for inclusion within the Annual or Enduring Annual application processes.

The surrender window closed at 17:00 on the 23rd May 2014 and the aggregate quantity of Annual and Enduring Annual NTS Exit (Flat) capacity that Users have offered to surrender, in respect of the Bacton BBL, Bacton IUK and Moffat Exit Points, is zero; this is shown in Appendix 3 attached to this invitation letter.

6. General

National Grid has put this document together with due care and in good faith to generally summarise the relevant process in each case but this Invitation is not intended to replace the more detailed provisions in UNC and the ExCR which Users should comply with. For the avoidance of doubt, terms and expressions not otherwise defined in this letter shall have the meanings given to them in the UNC.

We have provided some additional information to support your application; this can be found at <http://www2.nationalgrid.com/uk/Industry-information/Gas-transmission-system-operations/Capacity/Exit-capacity/>. This is a short summary of the application process and in particular the different considerations for enduring or annual capacity.

Please note that this letter will be sent by e-mail via the Joint Office of Gas Transporters and web fax (business hours operational list) and will be posted on the National Grid Exit Capacity web site at <http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx>.

If you have any queries about these Annual application processes, please contact either myself or a member of the Capacity Team on +44 (0)1926 654057. Alternatively the Capacity team can be contacted by e-mail at: capacityauctions@nationalgrid.com.

Yours faithfully,

Helen Bennett
Market Operation
National Grid

Table One – Available Annual NTS Exit (Flat) Capacity (kWh/d)

| Exit Point Licence Name | Offtake Point | October 2014 - September 2015 | October 2015 - September 2016 | October 2016 - September 2017 |
|--|-------------------|-------------------------------|-------------------------------|-------------------------------|
| Aberdeen | ABERDEENOT | - | - | - |
| Garton Max Refill (Aldbrough) | ALDBROUGHSTOR | 1 | 1 | 1 |
| Alrewas (EM) | ALREWASEMOT | 35,265,251 | 35,265,251 | 35,265,251 |
| Alrewas (WM) | ALREWASWMOT | 55,810,363 | 55,810,363 | 55,810,363 |
| Armadale | ARMADALEOT | 8,254,835 | 8,150,475 | 8,492,225 |
| Aspley | ASPLEYOT | 33,657,607 | 33,657,607 | 33,657,607 |
| Asselby | ASSELBYOT | - | - | - |
| Bishop Auckland | AUCKLANDOT | 2,033,585 | 2,033,585 | 2,033,585 |
| Bishop Auckland (test facility) | AUCKLANDTFOT | - | - | - |
| Audley (NW) | AUDLEYNWOT | 3,150,235 | 3,150,235 | 3,150,235 |
| Audley (WM) | AUDLEYWMOT | 5,843,465 | 5,843,465 | 5,843,465 |
| Austrey | AUSTREYOT | 22,952,135 | 22,952,135 | 22,952,135 |
| Avonmouth Max Refill | AVONMOUTH LNG | 1,456,162 | 1,456,162 | 1,456,162 |
| Aylesbeare | AYLESBEAREOT | 3,551,126 | 3,551,126 | 3,551,126 |
| Bacton (Baird) | BACTONBAIRDSTOR | - | - | - |
| Deborah Storage (Bacton) | BACTONDEBSTOR | - | - | - |
| Bacton (IUK) | BACTONINT | 402,128,206 | 402,128,206 | 402,128,206 |
| Bacton | BACTONOT | 986,373 | 986,373 | 986,373 |
| Tonna (Baglan Bay) | BAGLANBAYPS | - | - | - |
| Baldersby | BALDERSBYOT | 34,794 | 38,911 | 213,358 |
| Balgray | BALGRAYOT | 765,381 | 665,381 | 765,381 |
| Barking (Horndon) | BARKINGPS | 37,956,516 | 37,956,516 | 37,956,516 |
| Barrow (Bains) | BARROWBAINSTOR | - | - | - |
| Barrow (Black Start) | BARROWBSIND | - | - | - |
| Barrow (Gateway) | BARROWGATEWAYSTOR | - | - | - |
| Teesside (BASF, aka BASF Teesside) | BASFIND | - | 51,760 | 51,760 |
| Bathgate | BATHGATEOT | 3,094,273 | 3,094,273 | 3,094,273 |
| Hatfield Moor Max Refill | BELTOFTSTOR | - | - | - |
| Blaby | BLABYOT | 2,848,919 | 2,848,919 | 2,848,919 |
| Sandy Lane (Blackburn CHP, aka Sappi Paper Mill) | BLACKBURNMIND | - | - | - |
| Blackrod | BLACKRODOT | 29,895,010 | 29,895,010 | 29,895,010 |
| Blyborough | BLYBOROUGHOT | 13,644,740 | 13,644,740 | 13,644,740 |
| Teesside Hydrogen | BOCTEESIND | - | - | - |
| Blackness (BP Grangemouth) | BPGRNGMOUTHIND | - | - | - |
| Saltend BPHP (BP Saltend HP) | BPSALTENDHPIND | 44,105 | 44,105 | 44,105 |
| Braishfield A | BRAISHFIELDAOT | 27,090,353 | 27,090,353 | 27,090,353 |
| Braishfield B | BRAISHFIELDBOT | 1,726,693 | 1,726,693 | 1,726,693 |
| Shotwick (Bridgewater Paper) | BRDGEWATERPIND | 5,380,000 | 5,380,000 | 5,380,000 |
| Blyborough (Brigg) | BRIGGPS | 15,290,000 | 15,290,000 | 15,290,000 |
| Brine Field (Teesside) Power Station | BRINEFIELDPS | - | - | - |
| Brisley | BRISLEYOT | 352,821 | 352,821 | 352,821 |
| Broxburn | BROXBURNOT | 4,193,554 | 4,193,554 | 4,193,554 |
| Burley Bank | BURLEYBANKOT | 2,248,835 | 2,248,835 | 2,248,835 |
| Burton Point (Connahs Quay) | BURTONPOINTPS | 73,210,000 | 73,210,000 | 73,210,000 |
| Caldecott | CALDECOTTOT | 2,102,139 | 2,102,139 | 2,102,139 |

| | | | | |
|--|----------------|-------------|-------------|-------------|
| Cambridge | CAMBRIDGEOT | - | - | - |
| Careston | CARESTONOT | 275,037 | 275,037 | 275,037 |
| Carrington (Partington) Power Station | CARRINGTONPS | - | - | - |
| Caythorpe | CAYTHORPESTOR | 75,000,000 | 75,000,000 | 75,000,000 |
| Centrax Industrial | CENTRAXIND | - | - | - |
| Cirencester | CIRENCESTEROT | 1,226,601 | 1,226,601 | 1,226,601 |
| Cockenzie Power Station | COCKENZIEPS | - | - | - |
| Coffinswell | COFFINSWELLOT | 319,429 | 319,429 | 319,429 |
| Coldstream | COLDSTREAMOT | - | - | - |
| Corbridge | CORBRIDGEOT | - | - | - |
| Caldecott (Corby Power Station) | CORBYP | 18,889 | 18,889 | 18,889 |
| Coryton 2 (Thames Haven) Power Station | CORYTON2PS | - | - | - |
| Stanford Le Hope (Coryton) | CORYTONPS | 38,600,000 | 38,600,000 | 38,600,000 |
| Blyborough (Cottam) | COTTAMPS | 19,300,000 | 19,300,000 | 19,300,000 |
| Cowpen Bewley | COWPENBEWLEYOT | - | - | - |
| Crawley Down | CRAWLEYDOWNOT | - | - | - |
| Middle Stoke (Damhead Creek, aka Kingsnorth Power Station) | DAMHEADCREEKPS | - | - | - |
| Deeside | DEESIDEPS | 28,480,000 | 28,480,000 | 28,480,000 |
| Didcot | DIDCOTPS | 137,760,000 | 137,760,000 | 137,760,000 |
| Dowlais | DOWLAISOT | 17,436,979 | 17,436,979 | 11,234,167 |
| Drakelow Power Station | DRAKELOWPS | - | - | - |
| Drointon | DROINTONOT | 9,593,791 | 9,593,791 | 9,593,791 |
| Drum | DRUMOT | - | - | - |
| Dyffryn Clydach | DYFFRYNCLYDOT | 4,987,101 | 2,549,361 | - |
| Dynevor Max Refill | DYNEVORARMSLNG | 2,586,069 | 2,586,069 | 2,586,069 |
| Easton Grey | EASTONGREYOT | 2,559,688 | 2,208,275 | 2,208,275 |
| Ecclestone | ECCLESTONOT | 4,574,302 | 4,574,302 | 4,574,302 |
| Elton | ELTONOT | - | - | - |
| Enron Billingham | ENRONPS | 119,212,323 | 119,212,323 | 119,212,323 |
| Epping Green (Enfield Energy, aka Brimsdown) | EPPINGGREENPS | 6,500,000 | 6,500,000 | 6,500,000 |
| Evesham | EVESHAMOT | 985,671 | 985,671 | 985,671 |
| Farningham B | FARNINGHAMBOT | - | - | - |
| Farningham | FARNINGHAMOT | 48,496,593 | 48,496,593 | 48,496,593 |
| Ferny Knoll (AM Paper) | FERNYKNOLLIND | 1,080,000 | 1,080,000 | 1,080,000 |
| Fiddington | FIDDINGTONOT | 3,722,414 | 3,722,414 | 3,722,414 |
| Ganstead | GANSTEADOT | 1,169,186 | 1,169,186 | 1,169,186 |
| Gilwern | GILWERNOT | 4,491,321 | 4,491,321 | 4,491,321 |
| Glenmavis Max Refill | GLENMAVISLNG | 1,131,280 | 1,131,280 | 1,131,280 |
| Glenmavis | GLENMAVISOT | 17,527,656 | 17,527,656 | 17,527,656 |
| Goole (Guardian Glass) | GOOLEGLASSIND | 42,930 | 1,620,000 | 1,620,000 |
| Gosberton | GOSBERTONOT | 2,004,788 | 2,004,788 | 2,004,788 |
| Gowkhall (Longannet) | GOWKHALLPS | - | - | - |
| Grain Power Station | GRAINPS | - | - | - |
| Great Wilbraham | GTWILBRAHAMOT | 7,803,046 | 7,803,046 | 7,803,046 |
| Bacton (Great Yarmouth) | GTYARMOUTHPS | 40,000 | 40,000 | 40,000 |
| Guyzance | GUYZANCEOT | 167,139 | 167,139 | 167,139 |
| Hardwick | HARDWICKOT | 28,564,617 | 28,564,617 | 28,564,617 |
| Hatfield Power Station | HATFIELDPS | - | - | - |

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|---|-----------------|-------------|-------------|-------------|
| Hollingsgreen (Hays Chemicals) | HAYSCEMIND | 3,250,000 | 3,250,000 | 3,250,000 |
| Hill Top Farm (Hole House Farm) | HILLTOPFARMSTOR | - | - | - |
| Hole House Max Refill | HOLEHOUSFMSTOR | 119,580,000 | 119,580,000 | 119,580,000 |
| Holford | HOLFORDSTOR | - | - | - |
| Holmes Chapel | HOLMESCHAPELOT | 1,633,121 | 1,633,121 | 1,633,121 |
| Horndon | HORNDONOT | 13,002,331 | 13,002,331 | 13,002,331 |
| Hornsea Max Refill | HORNSEASTOR | 1,292,601 | 1,292,601 | 1,292,601 |
| Humbleton | HUMBLETONOT | - | - | - |
| Barton Stacey Max Refill (Humbly Grove) | HUMBLYGROVSTOR | 100,940,000 | 100,940,000 | 100,940,000 |
| Hume | HUMEOT | - | - | - |
| Billingham ICI (Terra Billingham) | ICIBILLNGHMIND | 9,895,457 | 9,895,457 | 9,895,457 |
| Weston Point (Castner Kelner, aka ICI Runcorn) | ICIRUNCORNIND | 9,355,432 | 9,355,432 | 9,355,432 |
| Ilchester | ILCHESTEROT | 4,717,070 | 4,717,070 | 4,717,070 |
| Thornton Curtis (Humber Refinery, aka Immingham) | IMMINGHAMIND | - | - | - |
| Ipsden | IPSDEN1OT | 3,431,674 | 3,431,674 | 3,431,674 |
| Ipsden 2 | IPSDEN2OT | 4,010,703 | 4,010,703 | 4,010,703 |
| Eastoft (Keadby Blackstart) | KEADBYBPS | 922,785 | 922,785 | 922,785 |
| Eastoft (Keadby) | KEADBYPS | - | - | - |
| Keld | KELDOT | 31,528 | 31,528 | 31,528 |
| Kenn | KENNOT | 1,429,117 | 1,429,117 | 1,429,117 |
| Saddle Bow (Kings Lynn) | KINGSLYNNPS | 3,480,000 | 3,480,000 | 3,480,000 |
| Kinknockie | KINKNOCKIEOT | - | - | - |
| Kintore | KINTOREIND | - | - | - |
| Kirkstead | KIRKSTEADOT | 351,297 | 351,297 | 351,297 |
| Langage Power Station | LANGAGEPS | 7,916,008 | 7,916,008 | 7,916,008 |
| Langholm | LANGHOLMOT | 94,477 | 94,477 | 94,477 |
| Lauderhill | LAUDERHILLOT | 1,790,000 | 1,790,000 | 1,790,000 |
| Leamington | LEAMINGTONOT | 1,335,253 | 1,335,253 | 1,335,253 |
| Littleton Drew | LITTLETNDREWOT | 170,537 | 170,537 | 170,537 |
| Lockerbie | LOCKERBIEOT | 310,301 | 262,401 | 682,634 |
| Lower Quinton | LOWERQUINTONOT | 3,225,793 | 3,225,793 | 3,225,793 |
| St. Neots (Little Barford) | LTBARFORDPS | 35,200,000 | 35,200,000 | 35,200,000 |
| Little Burdon | LTBURDONOT | - | - | - |
| Lupton | LUPTONOT | 765,350 | 765,350 | 765,350 |
| Luxborough Lane | LUXBOROUGHNLNOT | 69,513,950 | 69,513,950 | 69,513,950 |
| Lyneham (Choakford) | LYNEHAMOT | 9,879,364 | 9,879,364 | 9,879,364 |
| Maelor | MAELOROT | 11,130,591 | 8,301,010 | 8,301,010 |
| Malpas | MALPASOT | 184,476 | 184,476 | 184,476 |
| Mappowder | MAPPOWDEROT | 11,272,917 | 11,272,917 | 11,272,917 |
| Marchwood Power Station | MARCHWOODPS | - | - | - |
| Matching Green | MATCHNGGREENOT | 15,132,425 | 15,132,425 | 15,132,425 |
| Medway (aka Isle of Grain Power Station, NOT Grain Power) | MEDWAYPS | 1 | 1 | 1 |
| Melkintorpe | MELKINTHORPEOT | - | - | - |
| Mickle Trafford | MICKLETRAFDOT | 6,312,963 | 6,312,963 | 6,312,963 |
| Milwich | MILWICHOT | 132,328 | 132,328 | 132,328 |
| Market Harborough | MKTHARBOROGHOT | 2,414,018 | 2,414,018 | 2,414,018 |
| Moffat (Irish Interconnector) | MOFFATINT | 211,637,759 | 211,637,759 | 216,412,555 |

| | | | | |
|---|----------------|------------|------------|------------|
| Burnhervie | MOSSIDEOT | 1,755,565 | 1,755,565 | 1,755,565 |
| Netherhowcleugh | NETHERHWCLGHOT | - | - | - |
| Pannal | PANNALOT | 8,573,977 | 8,573,977 | 8,573,977 |
| Partington Max Refill | PARTINGTONLNG | 2,349,223 | 2,349,223 | 2,349,223 |
| Partington | PARTINGTONOT | 32,022,056 | 32,022,056 | 32,022,056 |
| Paull | PAULLOT | - | - | - |
| Pembroke Power Station | PEMBROKEPS | - | - | 56 |
| Peterborough Eye (Tee) | PETERBOREYEOT | 2,794,926 | 2,794,926 | 2,794,926 |
| Peterborough (Peterborough Power Station) | PETERBOROPS | 20,480,000 | 20,480,000 | 20,480,000 |
| St. Fergus (Peterhead) | PETERHEADPS | 12,000 | 12,000 | 12,000 |
| Peters Green | PETERSGRNNTOT | 21,914,500 | 21,914,500 | 21,914,500 |
| Peters Green South Mimms | PETERSGRNSMOT | 27,014,029 | 27,014,029 | 27,014,029 |
| Phillips Petroleum, Teesside | PHILIPSTEESIND | - | - | - |
| Pickering | PICKERINGOT | 394,324 | 394,324 | 394,324 |
| Pitcairngreen | PITCAIRNOT | - | - | - |
| Pucklechurch | PUCKLECHURCHOT | 3,106,410 | 3,106,410 | 3,106,410 |
| Rawcliffe | RAWCLIFFEOT | - | - | - |
| Weston Point (Rocksavage) | ROCKSAVAGEPS | 40,840,000 | 40,840,000 | 40,840,000 |
| Roosecote Power Station (Barrow) | ROOSECOTEPS | 14,730,000 | 14,730,000 | 14,730,000 |
| Ross (SW) | ROSSSWOT | 506,643 | 506,643 | 506,643 |
| Ross (WM) | ROSSWMOT | 6,516,818 | 6,516,818 | 6,516,818 |
| Roudham Heath | ROUDHAMHEATHOT | 709,098 | 709,098 | 709,098 |
| Rough Max Refill | ROUGHSTOR | 60,186,537 | 60,186,537 | 60,186,537 |
| Royston | ROYSTONOT | 332,220 | 332,220 | 332,220 |
| Rugby | RUGBYOT | 17,063,207 | 17,063,207 | 17,063,207 |
| Ryehouse | RYEHOUSEPS | - | - | - |
| Rosehill (Saltend Power Station) | SALTENDPS | - | - | - |
| Saltfleetby Storage (Theddlethorpe) | SALTFLEETSTOR | - | - | - |
| Saltwick Volumetric Controlled | SALTWICKHOT | 8,973,585 | 8,973,585 | 8,973,585 |
| Saltwick Pressure Controlled | SALTWICKOT | 365,150 | 365,150 | 365,150 |
| Samlesbury | SAMLESBURYOT | 9,489,705 | 9,489,705 | 9,489,705 |
| Seabank (Seabank Power Station phase II) | SEABANKBPS | - | - | - |
| Seabank (DN) | SEABANKOT | 7,857,583 | 7,857,583 | 7,857,583 |
| Abson (Seabank Power Station phase I) | SEABANKPS | - | - | - |
| Sellafield Power Station | SELLAFIELDPS | 1 | 1 | 1 |
| Shellstar (aka Kemira, not Kemira CHP) | SHELLSTARIND | 4,507,556 | 4,507,556 | 4,507,556 |
| Shorne | SHORNEOT | 18,780,693 | 18,780,693 | 18,780,693 |
| Harwarden (Shotton, aka Shotton Paper) | SHOTTONPAPRIND | 11,590,000 | 11,590,000 | 11,590,000 |
| Shustoke | SHUSTOKEOT | 18,285,783 | 18,285,783 | 18,285,783 |
| Silk Willoughby | SILKWILLOUGHOT | 904,837 | 904,837 | 904,837 |
| Soutra | SOUTRAOT | - | - | - |
| Spalding 2 (South Holland) Power Station | SPALDING2PS | - | - | - |
| Wragg Marsh (Spalding) | SPALDINGPS | 20,000 | 20,000 | 20,000 |
| Stallingborough | STALLINGBORPS | 15,312,169 | 15,312,169 | 15,312,169 |
| Staythorpe | STAYTHORPEPS | 82,000,000 | 82,000,000 | 82,000,000 |

| | | | | |
|---|------------------|------------|------------|------------|
| St. Fergus (Shell Blackstart) | STFERGUSBSIND | - | - | - |
| St Fergus | STFERGUSOT | 118,217 | 118,217 | 2,157 |
| Stranraer | STRANRAEROT | 187,998 | 187,998 | 187,998 |
| Stratford-upon-Avon | STRATFRDAVONOT | 944,960 | 944,960 | 944,960 |
| Stublach (Cheshire) | STUBLACHSTOR | - | - | - |
| Sutton Bridge | SUTTONBRIDGEOT | 531,277 | 531,277 | 531,277 |
| Sutton Bridge Power Station | SUTTONBRIDGEPS | - | - | - |
| Tatsfield | TATSFIELDOT | 83,685,367 | 83,685,367 | 83,685,367 |
| Terra Nitrogen (aka ICI, Terra Severnside) | TERRANITROGENIND | 13,100,000 | 13,100,000 | 13,100,000 |
| Thornton Curtis (DN) | THORNTONCURTOT | 22,657,769 | 22,657,769 | 22,657,769 |
| Thornton Curtis (Killingholme) | THORNTONCURTPS | 69,300,001 | 69,300,001 | 69,300,001 |
| Thrintoft | THRINTOFTOT | - | - | - |
| Tilbury Power Station | TILBURYPS | - | - | - |
| Towlaw | TOWLAWOT | - | - | - |
| Towton | TOWTONOT | 11,212,364 | 11,212,364 | 11,212,364 |
| Tur Langton | TURLANGTONOT | 4,569,521 | 4,569,521 | 4,569,521 |
| Upper Neeston (Milford Haven Refinery) | UPPERNEESTONIND | - | - | - |
| Walesby | WALESBYOT | 440,365 | 440,365 | 440,365 |
| Warburton | WARBURTONOT | 3,676,344 | 3,676,344 | 3,676,344 |
| West Burton Power Station | WESTBURTONPS | - | - | - |
| Weston Point | WESTONPOINTOT | 22,560,592 | 22,560,592 | 22,560,592 |
| West Winch | WESTWINCHOT | 1,494,300 | 1,494,300 | 1,494,300 |
| Wetheral | WETHERALOT | 458,872 | 458,872 | 458,872 |
| Whitwell | WHITWELLOT | 49,418,618 | 49,418,618 | 49,418,618 |
| Willington Power Station | WILLINGTONPS | - | - | - |
| Winkfield (NT) | WINKFIELDNTOT | 15,910,000 | 15,910,000 | 15,910,000 |
| Winkfield (SE) | WINKFIELDSEOT | 15,815,360 | 15,815,360 | 15,815,360 |
| Winkfield (SO) | WINKFIELDSOOT | 2,544,163 | 2,544,163 | 2,544,163 |
| Pickmere (Winnington Power, aka Brunner Mond) | WINNINGTONPS | 2,380,000 | 2,380,000 | 2,380,000 |
| Wyre Power Station | WYREPS | - | - | - |
| Yelverton | YELVERTONOT | 8,133,033 | 8,133,033 | 8,133,033 |
| Zeneca (ICI Avecia, aka 'Zenica') | ZENECAIND | 18,000 | 18,000 | 18,000 |

Table Two – Available Enduring Annual NTS Exit (Flat) Capacity (kWh/d)

| Exit Point Licence Name | Offtake Point | October 17 onwards |
|---------------------------------|---------------|--------------------|
| Aberdeen | ABERDEENOT | - |
| Garton Max Refill (Aldbrough) | ALDBROUGHSTOR | 1 |
| Alrewas (EM) | ALREWASEMOT | 35,265,251 |
| Alrewas (WM) | ALREWASWMOT | 55,810,363 |
| Armadale | ARMADALEOT | 8,492,225 |
| Aspley | ASPLEYOT | 33,657,607 |
| Asselby | ASSELBYOT | - |
| Bishop Auckland | AUCKLANDOT | 2,033,585 |
| Bishop Auckland (test facility) | AUCKLANDTFOT | - |
| Audley (NW) | AUDLEYNWOT | 3,150,235 |

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|--|-------------------|-------------|
| Audley (WM) | AUDLEYWMOT | 5,843,465 |
| Austrey | AUSTREYOT | 22,952,135 |
| Avonmouth Max Refill | AVONMOUTH LNG | 1,456,162 |
| Aylesbeare | AYLESBEAREOT | 3,551,126 |
| Bacton (Baird) | BACTONBAIRDSTOR | - |
| Deborah Storage (Bacton) | BACTONDEBSTOR | - |
| Bacton (BBL) | BACTONBBLINT | - |
| Bacton (IUK) | BACTONINT | 402,128,206 |
| Bacton | BACTONOT | 986,373 |
| Tonna (Baglan Bay) | BAGLANBAYPS | - |
| Baldersby | BALDERSBYOT | 213,358 |
| Balgray | BALGRAYOT | 765,381 |
| Barking (Horndon) | BARKINGPS | 37,956,516 |
| Barrow (Bains) | BARROWBAINSTOR | - |
| Barrow (Black Start) | BARROWBSIND | - |
| Barrow (Gateway) | BARROWGATEWAYSTOR | - |
| Teesside (BASF, aka BASF Teesside) | BASFIND | 51,760 |
| Bathgate | BATHGATEOT | 3,094,273 |
| Hatfield Moor Max Refill | BELTOFTSTOR | - |
| Blaby | BLABYOT | 2,848,919 |
| Sandy Lane (Blackburn CHP, aka Sappi Paper Mill) | BLACKBURNMIND | - |
| Blackrod | BLACKRODOT | 29,895,010 |
| Blyborough | BLYBOROUGHOT | 13,644,740 |
| Teesside Hydrogen | BOCTEESIND | - |
| Blackness (BP Grangemouth) | BPGRNGMOUTHIND | - |
| Saltend BPHP (BP Saltend HP) | BPSALTENDHPIND | 44,105 |
| Braishfield A | BRAISHFIELDAOT | 27,090,353 |
| Braishfield B | BRAISHFIELDBOT | 1,726,693 |
| Shotwick (Bridgewater Paper) | BRDGEWATERPIND | 5,380,000 |
| Blyborough (Brigg) | BRIGGPS | 15,290,000 |
| Brine Field (Teesside) Power Station | BRINEFIELDPS | - |
| Brisley | BRISLEYOT | 352,821 |
| Broxburn | BROXBURNOT | 4,193,554 |
| Burley Bank | BURLEYBANKOT | 2,248,835 |
| Burton Point (Connahs Quay) | BURTONPOINTPS | 73,210,000 |
| Caldecott | CALDECOTTOT | 2,102,139 |
| Cambridge | CAMBRIDGEOT | - |
| Careston | CARESTONOT | 275,037 |
| Carrington (Partington) Power Station | CARRINGTONPS | - |
| Caythorpe | CAYTHORPESTOR | 75,000,000 |
| Centrax Industrial | CENTRAXIND | - |
| Cirencester | CIRENCESTEROT | 1,226,601 |
| Cockenzie Power Station | COCKENZIEPS | - |
| Coffinswell | COFFINSWELLOT | 319,429 |
| Coldstream | COLDSTREAMOT | - |
| Corbridge | CORBRIDGEOT | - |
| Caldecott (Corby Power Station) | CORBYPSTOR | 18,889 |
| Coryton 2 (Thames Haven) Power Station | CORYTON2PS | - |
| Stanford Le Hope (Coryton) | CORYTONPS | 38,600,000 |
| Blyborough (Cottam) | COTTAMPS | 19,300,000 |

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|--|-----------------|-------------|
| Cowpen Bewley | COWPENBEWLEYOT | - |
| Crawley Down | CRAWLEYDOWNOT | - |
| Middle Stoke (Damhead Creek, aka Kingsnorth Power Station) | DAMHEADCREEKPS | - |
| Deeside | DEESIDEPS | 28,480,000 |
| Didcot | DIDCOTPS | 137,760,000 |
| Dowlais | DOWLAISOT | 11,234,167 |
| Drakelow Power Station | DRAKELOWPS | - |
| Drointon | DROINTONOT | 9,593,791 |
| Drum | DRUMOT | - |
| Dyffryn Clydach | DYFFRYNCLYDOT | - |
| Dynevor Max Refill | DYNEVORARMSLNG | 2,586,069 |
| Easton Grey | EASTONGREYOT | 2,208,275 |
| Ecclestone | ECCLESTONOT | 4,574,302 |
| Elton | ELTONOT | - |
| Enron Billingham | ENRONPS | 119,212,323 |
| Epping Green (Enfield Energy, aka Brimsdown) | EPPINGGREENPS | 6,500,000 |
| Evesham | EVESHAMOT | 985,671 |
| Farningham B | FARNINGHAMBOT | - |
| Farningham | FARNINGHAMOT | 48,496,593 |
| Ferny Knoll (AM Paper) | FERNYKNOLLIND | 1,080,000 |
| Fiddington | FIDDINGTONOT | 3,722,414 |
| Ganstead | GANSTEADOT | 1,169,186 |
| Gilwern | GILWERNOT | 4,491,321 |
| Glenmavis Max Refill | GLENMAVISLNG | 1,131,280 |
| Glenmavis | GLENMAVISOT | 17,527,656 |
| Goole (Guardian Glass) | GOOLEGLASSIND | 1,620,000 |
| Gosberton | GOSBERTONOT | 2,004,788 |
| Gowkhall (Longannet) | GOWKHALLPS | - |
| Grain Power Station | GRAINPS | - |
| Great Wilbraham | GTWILBRAHAMOT | 7,803,046 |
| Bacton (Great Yarmouth) | GTYARMOUTHPS | 40,000 |
| Guyzance | GUYZANCEOT | 167,139 |
| Hardwick | HARDWICKOT | 28,564,617 |
| Hatfield Power Station | HATFIELDPS | - |
| Hollingsgreen (Hays Chemicals) | HAYSCHEMIND | 3,250,000 |
| Hill Top Farm (Hole House Farm) | HILLTOPFARMSTOR | - |
| Hole House Max Refill | HOLEHOUSEFMSTOR | 119,580,000 |
| Holford | HOLFORDSTOR | - |
| Holmes Chapel | HOLMESCHAPELOT | 1,633,121 |
| Horndon | HORNDONOT | 13,002,331 |
| Hornsea Max Refill | HORNSEASTOR | 1,292,601 |
| Humbleton | HUMBLETONOT | - |
| Barton Stacey Max Refill (Humbly Grove) | HUMBLYGROVSTOR | 100,940,000 |
| Hume | HUMEOT | - |
| Billingham ICI (Terra Billingham) | ICIBILLNGHMIND | 9,895,457 |
| Weston Point (Castner Kelner, aka ICI Runcorn) | ICIRUNCORNIND | 9,355,432 |
| Ilchester | ILCHESTEROT | 4,717,070 |
| Thornton Curtis (Humber Refinery, aka Immingham) | IMMINGHAMIND | - |
| Ipsden | IPSDEN1OT | 3,431,674 |

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|---|----------------|-------------|
| Ipsden 2 | IPSDEN2OT | 4,010,703 |
| Eastoft (Keadby Blackstart) | KEADBYBPS | 922,785 |
| Eastoft (Keadby) | KEADBYPS | - |
| Keld | KELDOT | 31,528 |
| Kenn | KENNOT | 1,429,117 |
| Saddle Bow (Kings Lynn) | KINGSLYNNPS | 3,480,000 |
| Kinknockie | KINKNOCKIEOT | - |
| Kintore | KINTOREIND | - |
| Kirkstead | KIRKSTEADOT | 351,297 |
| Langage Power Station | LANGAGEPS | 7,916,008 |
| Langholm | LANGHOLMOT | 94,477 |
| Lauderhill | LAUDERHILLOT | 1,790,000 |
| Leamington | LEAMINGTONOT | 1,335,253 |
| Littleton Drew | LITTLENDREWOT | 170,537 |
| Lockerbie | LOCKERBIEOT | 682,634 |
| Lower Quinton | LOWERQUINTONOT | 3,225,793 |
| St. Neots (Little Barford) | LTBARFORDPS | 35,200,000 |
| Little Burdon | LTBURDONOT | - |
| Lupton | LUPTONOT | 765,350 |
| Luxborough Lane | LUXBOROUGHNLN | 69,513,950 |
| Lyneham (Choakford) | LYNEHAMOT | 9,879,364 |
| Maelor | MAELOROT | 8,301,010 |
| Malpas | MALPASOT | 184,476 |
| Mappowder | MAPPOWDEROT | 11,272,917 |
| Marchwood Power Station | MARCHWOODPS | - |
| Matching Green | MATCHNGGREENOT | 15,132,425 |
| Medway (aka Isle of Grain Power Station, NOT Grain Power) | MEDWAYPS | 1 |
| Melkinthorpe | MELKINTHORPEOT | - |
| Mickle Trafford | MICKLETRAFDOT | 6,312,963 |
| Milwich | MILWICHOT | 132,328 |
| Market Harborough | MKTHARBOROGHOT | 2,414,018 |
| Moffat (Irish Interconnector) | MOFFATINT | 216,412,555 |
| Burnhervie | MOSSIDEOT | 1,755,565 |
| Netherhowcleugh | NETHERHWCLGHOT | - |
| Pannal | PANNALOT | 8,573,977 |
| Partington Max Refill | PARTINGTONLNG | 2,349,223 |
| Partington | PARTINGTONOT | 32,022,056 |
| Paull | PAULLOT | - |
| Pembroke Power Station | PEMBROKEPS | 56 |
| Peterborough Eye (Tee) | PETERBOREYEOT | 2,794,926 |
| Peterborough (Peterborough Power Station) | PETERBOROPS | 20,480,000 |
| St. Fergus (Peterhead) | PETERHEADPS | 12,000 |
| Peters Green | PETERSGRNNTOT | 21,914,500 |
| Peters Green South Mimms | PETERSGRNSMOT | 27,014,029 |
| Phillips Petroleum, Teesside | PHILIPSTEEIND | - |
| Pickering | PICKERINGOT | 394,324 |
| Pitcairngreen | PITCAIRNOT | - |
| Pucklechurch | PUCKLECHURCHOT | 3,106,410 |
| Rawcliffe | RAWCLIFFEOT | - |

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| Weston Point (Rocksavage) | ROCKSAVAGEPS | 40,840,000 |
| Roosecote Power Station (Barrow) | ROOSECOTEPS | 14,730,000 |
| Ross (SW) | ROSSSWOT | 506,643 |
| Ross (WM) | ROSSWMOT | 6,516,818 |
| Roudham Heath | ROUDHAMHEATHOT | 709,098 |
| Rough Max Refill | ROUGHSTOR | 60,186,537 |
| Royston | ROYSTONOT | 332,220 |
| Rugby | RUGBYOT | 17,063,207 |
| Ryehouse | RYEHOUSEPS | - |
| Rosehill (Saltend Power Station) | SALTENDPS | - |
| Saltfleetby Storage (Theddlethorpe) | SALTFLEETSTOR | - |
| Saltwick Volumetric Controlled | SALTWICKHOT | 8,973,585 |
| Saltwick Pressure Controlled | SALTWICKOT | 365,150 |
| Samlesbury | SAMLESBURYOT | 9,489,705 |
| Seabank (Seabank Power Station phase II) | SEABANKBPS | - |
| Seabank (DN) | SEABANKOT | 7,857,583 |
| Abson (Seabank Power Station phase I) | SEABANKPS | - |
| Sellafield Power Station | SELLAFIELDPS | 1 |
| Shellstar (aka Kemira, not Kemira CHP) | SHELLSTARIND | 4,507,556 |
| Shorne | SHORNEOT | 18,780,693 |
| Harwarden (Shotton, aka Shotton Paper) | SHOTTONPAPRIND | 11,590,000 |
| Shustoke | SHUSTOKEOT | 18,285,783 |
| Silk Willoughby | SILKWILLOUGHOT | 904,837 |
| Soutra | SOUTRAOT | - |
| Spalding 2 (South Holland) Power Station | SPALDING2PS | - |
| Wragg Marsh (Spalding) | SPALDINGPS | 20,000 |
| Stallingborough | STALLINGBORPS | 15,312,169 |
| Staythorpe | STAYTHORPEPS | 82,000,000 |
| St. Fergus (Shell Blackstart) | STFERGUSBSIND | - |
| St Fergus | STFERGUSOT | 2,157 |
| Stranraer | STRANRAEROT | 187,998 |
| Stratford-upon-Avon | STRATFRDAVONOT | 944,960 |
| Stublach (Cheshire) | STUBLACHSTOR | - |
| Sutton Bridge | SUTTONBRIDGEOT | 531,277 |
| Sutton Bridge Power Station | SUTTONBRIDGEPS | - |
| Tatsfield | TATSFIELDOT | 37,198,388 |
| Terra Nitrogen (aka ICI, Terra Severnside) | TERRANITROGENIND | 13,100,000 |
| Thornton Curtis (DN) | THORNTONCURTOT | 22,657,769 |
| Thornton Curtis (Killingholme) | THORNTONCURTPS | 69,300,001 |
| Thrintoft | THRINTOFTOT | - |
| Tilbury Power Station | TILBURYPS | - |
| Towlaw | TOWLAWOT | - |
| Towton | TOWTONOT | 11,212,364 |
| Tur Langton | TURLANGTONOT | 4,569,521 |
| Upper Neeston (Milford Haven Refinery) | UPPERNEESTONIND | - |
| Walesby | WALESBYOT | 440,365 |
| Warburton | WARBURTONOT | 3,676,344 |
| West Burton Power Station | WESTBURTONPS | - |
| Weston Point | WESTONPOINTOT | 22,560,592 |
| West Winch | WESTWINCHOT | 1,494,300 |

| | | |
|---|---------------|------------|
| Wetheral | WETHERALOT | 458,872 |
| Whitwell | WHITWELLOT | 49,418,618 |
| Willington Power Station | WILLINGTONPS | - |
| Winkfield (NT) | WINKFIELDNTOT | 15,910,000 |
| Winkfield (SE) | WINKFIELDSEOT | 15,815,360 |
| Winkfield (SO) | WINKFIELDSOOT | 2,544,163 |
| Pickmere (Winnington Power, aka Brunner Mond) | WINNINGTONPS | 2,380,000 |
| Wyre Power Station | WYREPS | - |
| Yelverton | YELVERTONOT | 8,133,033 |
| Zeneca (ICI Avecia, aka 'Zenica') | ZENECAIND | 18,000 |

Table Three – Annual NTS Exit (Flat) capacity surrendered 1st October 2014 to 30th September 2015

| Exit Point Licence Name | Offtake Point | Annual NTS Exit (Flat) capacity surrendered 1 st October 2014 to 30 th September 2015 | Annual NTS Exit (Flat) capacity surrendered 1 st October 2015 to 30 th September 2016 | Annual NTS Exit (Flat) capacity surrendered 1 st October 2016 to 30 th September 2017 | Enduring aggregate quantity of NTS Exit (Flat) capacity surrendered 1 st October 2017 onwards |
|-------------------------------|---------------|---|---|---|--|
| Bacton (BBL) | BACTONBBLINT | 0 | 0 | 0 | 0 |
| Bacton (IUK) | BACTONINT | 0 | 0 | 0 | 0 |
| Moffat (Irish Interconnector) | MOFFATINT | 0 | 0 | 0 | 0 |