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Dear Colleague

**Invitation to participate in the July 2016  
NTS Exit (Flat) Capacity Annual Application Window**

Pursuant to Section B3.2.26 and Section B3.4.1 of the Transportation Principal Document (TPD) of the Uniform Network Code (UNC), National Grid Gas plc ("National Grid") in its role as holder of the Gas Transportation Licence in respect of the National Transmission System (NTS) (the "Licence") invites you to take part in the July 2016 Annual Application Window for NTS Exit (Flat) Capacity. A separate notice has been sent to DNO Users in addition to this, detailing information on the Offtake Capacity Statement process and the DNO adjustment window.

The Annual Application Window will be held using the Gemini Exit System and therefore all applications and reduction notices in respect of NTS Exit (Flat) Capacity will need to be entered in Gemini Exit by all Users including DNOs. For each NTS Exit Point (please refer to **Table One** and **Table Two** for details of valid NTS Exit Points) a capacity application (or reduction) may be created, withdrawn or modified in line with the windows detailed in sections 1, 2 or 4 below.

Users are advised to familiarise themselves with the relevant sections of the UNC, the Exit Capacity Release (ExCR) Methodology Statement v11.0 and the Exit Capacity Substitution Methodology Statement v5.0 which can be found at

<http://www2.nationalgrid.com/UK/Industry-information/Gas-capacity-methodologies/>

A notice of the indicative charges for Enduring Annual NTS Exit (Flat) Capacity for October 2016 onwards has been published by National Grid, dated 1<sup>st</sup> May 2016, and can be viewed via

<http://www.gasgovernance.co.uk/ntscharges/2016>.

National Grid would like to highlight that any UNC modification proposals pending a decision from the Authority, or awaiting an implementation date, at the time of issuing this invitation letter may impact the process for July 2016 capacity applications and reduction notices. It is for all Users to determine for themselves, the impact of any UNC changes and any other changes to the Exit Capacity regime. However where a UNC Modification that impacts upon the July 2016 processes is implemented prior to 17<sup>th</sup> June 2016, we will communicate this to Users.

Mod 0500 (EU Capacity Regulations Capacity Allocation Mechanisms with Congestion Management Procedures) was raised by National Grid NTS on 1 May 2014 to facilitate compliance with Commission

Regulation (EU) No 984/2013 (Capacity Allocation Mechanisms) and facilitate continued compliance with Annex I to regulation (EC) No 715/2009 on conditions for access to the natural gas transmission networks with regards to the Congestion Management Procedures.

Please Note: For those parties that currently hold EAFLEC at the Interconnection Points, that EAFLEC will cease to be held from 1<sup>st</sup> October 2020 or the date User Commitment is satisfied, whichever is the later. However, the Interconnection Points will be included in the reduction process to enable users to reduce their EAFLEC at the Interconnection Point where User Commitment has been satisfied.

The full proposals for any UNC Modification may be found at: [www.gasgovernance.co.uk](http://www.gasgovernance.co.uk).

## 1. Annual Applications

As specified in TPD Section B3.1.9 of the UNC, the Annual Application Window will be open, commencing at 08:00 BST and ending on 17:00 BST, on each Business Day in July.

Under TPD Section B3.4.2 of the UNC Users may make capacity applications for Annual NTS Exit (Flat) Capacity for Gas Years Y+1, Y+2 and Y+3. (i.e. Gas Years commencing on 1<sup>st</sup> October 2016, 1<sup>st</sup> October 2017 and 1<sup>st</sup> October 2018 respectively).

In accordance with TPD Annex B-1 4.5 of the UNC National Grid will inform each User which of its applications were accepted and the quantity of Annual NTS Exit (Flat) Capacity allocated on Gemini Exit by **12<sup>th</sup> August 2016**.

National Grid will, by **12<sup>th</sup> August 2016**, publish on its website at:  
<http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx>

the following information in respect of each NTS Exit Point for the Gas Years commencing 1<sup>st</sup> October 2016, 1<sup>st</sup> October 2017 and 1<sup>st</sup> October 2018

- Aggregate volume of Annual NTS Exit (Flat) Capacity requested
- Aggregate volume of Annual NTS Exit (Flat) Capacity allocated
- Aggregate volume of Annual NTS Exit (Flat) Capacity unsold
- Total number of Users who submitted capacity requests
- Total number of Users who have submitted successful capacity requests

For information, the available Annual NTS Exit (Flat) Capacity for each relevant Gas Year in respect of each NTS Exit Point is shown in **Table One** attached to this invitation letter.

In accordance with the TPD Section B3.4.2(c) of the UNC, the quantity of unsold Annual NTS Exit (Flat) Capacity made available for a full year shall be the amount of Remaining Available NTS Exit (Flat) Capacity that is available for all Gas Days within that Gas Year.

## 2. Enduring Annual Applications

As specified in TPD Section B3.1.9 of the UNC, the Annual Application Window will be open, commencing at 08:00 BST and ending at 17:00 BST, on each Business Day in July 2016.

Users may apply for Enduring Annual NTS Exit (Flat) Capacity, for a start date of the 1<sup>st</sup> day of any month from 1<sup>st</sup> October 2019 onwards for those NTS Exit Points detailed in **Table Two** of this invitation letter, other than the Interconnection Points Bacton (BBL), Bacton (IUK) and Moffat (Irish Interconnector). Please Note: The Interconnection Points (Exit) are included for the purpose of reductions.

For information the quantity of available Enduring Annual NTS Exit (Flat) Capacity for start dates of the 1<sup>st</sup> day of each month from 1<sup>st</sup> October 2019 onwards, in respect of each NTS Exit Point is shown in **Table Two** attached to this invitation letter.

Allocations of increase capacity applications for Enduring Annual NTS Exit (Flat) Capacity shall be in accordance with the ExCR and will be published to Users by no later than 30<sup>th</sup> September 2016 on Gemini Exit.

On the Business Day following the allocation of any capacity applications, National Grid will publish on its website at: <http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx>, the following information in respect of each NTS Exit Point for each of the Gas Years commencing between 1<sup>st</sup> October 2019 and 30<sup>th</sup> September 2022 (1<sup>st</sup> October 2019; 1<sup>st</sup> October 2020 and 1<sup>st</sup> October 2021):

- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity requested
- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity allocated
- Aggregate Quantity of Enduring Annual NTS Exit (Flat) Capacity sold in excess of the Baseline NTS Exit (Flat) Capacity
- Total number of Users who submitted capacity applications
- Total number of Users who have submitted successful capacity requests

## 3. Release of Incremental Obligated Exit Capacity

Following the implementation of Modification 0465V – Introduction of the Planning and Advanced Reservation of Capacity Agreement (PARCA), Weighted Average PARCA Security, Incremental Obligated Exit Capacity may still be requested through the Annual Application Window but will only be released at National Grid's discretion, and/or if the request can be fully satisfied through substitution.

## 4. Enduring Annual Reduction Notices

As specified in TPD Section B3.2.15 of the UNC, the annual reduction window will be open, commencing at 08:00 BST or later than 17:00 BST, on each Business Day between 1<sup>st</sup> July 2016 and 15<sup>th</sup> July 2016 (inclusive).

Where reductions are received and accepted, National Grid will notify each User of the date on which the reduction is to be effective and the updated amount of Enduring Annual NTS Exit (Flat) Capacity that User will continue to be registered as holding, by no later than 30<sup>th</sup> September 2016 on Gemini Exit.

In accordance with UNC TPD B3.2.24 and the ExCR, National Grid will, no later than twenty-four hours after, publish on its website at: <http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx>

the following information in respect of each NTS Exit Point for each month where a notice of reduction was received.

- Aggregate amount of Enduring Annual NTS Exit (Flat) Capacity for which Users gave notices of reduction
- Aggregate amount of Enduring Annual NTS Exit (Flat) Capacity which Users ceased to be registered as holding

Please refer to the notice of the indicative charges for Enduring Annual NTS Exit (Flat) Capacity for October 2016 onwards which has been published by National Grid, dated 1<sup>st</sup> May 2016 and is available via the following link including additional details relating to the calculations of the Exit Capacity charges: <http://www.gasgovernance.co.uk/ntscharges/2016>

## 5. General

National Grid has put this document together with due care and in good faith to generally summarise the relevant process in each case but this Invitation is not intended to replace the more detailed provisions in UNC and the ExCR which Users should comply with. For the avoidance of doubt, terms and expressions not otherwise defined in this letter shall have the meanings given to them in the UNC.

We have provided some additional information to support your application; this can be found at: <http://www2.nationalgrid.com/uk/Industry-information/Gas-transmission-system-operations/Capacity/Exit-capacity/>

This is a short summary of the application process and in particular the different considerations for Enduring or Annual Exit (Flat) Capacity.

Please note that this letter will be sent by e-mail via the Joint Office of Gas Transporters and web fax (business hours operational list) and will be posted on the National Grid Exit Capacity web site at

<http://marketinformation.natgrid.co.uk/Gas/ExitCapacityReports.aspx>.

If you have any queries about these Annual application processes, please contact either myself or a member of the Capacity Team on +44 (0)1926 654057. Alternatively the Capacity team can be contacted by e-mail at: [capacityauctions@nationalgrid.com](mailto:capacityauctions@nationalgrid.com).

Yours faithfully,

Sarah J Wheeler  
System Operator  
National Grid

**Table One – Available Annual NTS Exit (Flat) Capacity (kWh/d)**

Exit Point Licence Name	Offtake Point	October 2016 - September 2017	October 2017 - September 2018	October 2018 - September 2019
Aberdeen	ABERDEENOT	-	-	-
Air Products (Teesside)	AIRPRODUCTSIND	-	-	-
Garton Max Refill (Aldbrough)	ALDBROUGHSTOR	1	1	1
Alrewas (EM)	ALREWASEMOT	72,078,792	72,078,792	72,078,792
Alrewas (WM)	ALREWASWMOT	55,810,363	55,810,363	55,810,363
Apache (Sage Black Start)	APACHEBLACKSTARTIND	-	-	-
Armadale	ARMADALEOT	8,492,225	8,492,225	8,492,225
Aspley	ASPLEYOT	33,657,607	33,657,607	33,657,607
Asselby	ASSELBYOT	-	-	-
Bishop Auckland	AUCKLANDOT	9,561,385	9,561,385	9,561,385
Bishop Auckland (test facility)	AUCKLANDTFOT	-	-	-
Audley (NW)	AUDLEYNWOT	4,102,426	4,102,426	4,102,426
Audley (WM)	AUDLEYWMOT	6,499,110	6,499,110	6,499,110
Austrey	AUSTREYOT	28,234,297	28,234,297	28,234,297
Avonmouth Max Refill	AVONMOUTH LNG	1,456,162	1,456,162	1,456,162
Aylesbeare	AYLESBEAREOT	3,551,126	3,551,126	3,551,126
Bacton (Baird)	BACTONBAIRDSTOR	-	-	-
Deborah Storage (Bacton)	BACTONDEBSTOR	-	-	-
Bacton	BACTONOT	1,187,276	1,187,276	1,187,276
Tonna (Baglan Bay)	BAGLANBAYPS	-	-	-
Baldersby	BALDERSBYOT	213,358	213,358	213,358
Balgray	BALGRAYOT	765,381	765,381	765,381
Barking (Horndon)	BARKINGPS	58,590,000	58,590,000	58,590,000
Barrow (Bains)	BARROWBAINSSTOR	-	-	-
Barrow (Black Start)	BARROWBSIND	-	-	-
Barrow (Gateway)	BARROWGATEWAYSTOR	-	-	-
Teesside (BASF, aka BASF Teesside)	BASFIND	-	-	1,381,000
Bathgate	BATHGATEOT	3,094,273	3,094,273	3,094,273
Hatfield Moor Max Refill	BELTOFTSTOR	-	-	-
Blaby	BLABYOT	3,532,758	3,532,758	3,532,758
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	BLACKBURNMIND	1,116,897	1,116,897	1,116,897
Blackrod	BLACKRODOT	42,605,945	42,605,945	42,605,945
Blyborough	BLYBOROUGHOT	23,041,897	23,041,897	23,041,897
Teesside Hydrogen	BOCTEESIND	-	-	655
Blackness (BP Grangemouth)	BPGRNGMOUTHIND	-	-	-
Saltend BPHP (BP Saltend HP)	BPSALTENDHPIND	44,105	44,105	44,105
Braishfield A	BRAISHFIELDAOT	27,090,353	27,090,353	27,090,353
Braishfield B	BRAISHFIELDBOT	1,726,693	1,726,693	1,726,693
Shotwick (Bridgewater Paper)	BRDGEWATERPIND	5,380,000	5,380,000	5,380,000
Blyborough (Brigg)	BRIGGPS	15,290,000	15,290,000	15,290,000
Brine Field (Teesside) Power Station	BRINEFIELDPS	-	-	-
Brisley	BRISLEYOT	814,477	814,477	814,477
Broxburn	BROXBURNOT	4,193,554	4,193,554	4,193,554
Burley Bank	BURLEYBANKOT	5,856,857	5,856,857	5,856,857

Exit Point Licence Name	Offtake Point	October 2016 - September 2017	October 2017 - September 2018	October 2018 - September 2019
Burton Point (Connahs Quay)	BURTONPOINTPS	73,210,000	73,210,000	73,210,000
Caldecott	CALDECOTTOT	2,102,139	2,102,139	2,102,139
Cambridge	CAMBRIDGEOT	-	-	-
Careston	CARESTONOT	275,037	275,037	275,037
Carrington (Partington) Power Station	CARRINGTONPS	-	-	-
Caythorpe	CAYTHORPESTOR	75,000,000	75,000,000	75,000,000
Centrax Industrial	CENTRAXIND	-	-	-
Cirencester	CIRENCESTEROT	1,226,601	1,226,601	1,226,601
Cockenzie Power Station	COCKENZIEPS	-	-	-
Coffinswell	COFFINSWELLOT	319,429	319,429	319,429
Coldstream	COLDSTREAMOT	-	-	-
Corbridge	CORBRIDGEOT	-	-	-
Caldecott (Corby Power Station)	CORBYPST	18,889	18,889	18,889
Coryton 2 (Thames Haven) Power Station	CORYTON2PS	-	-	-
Stanford Le Hope (Coryton)	CORYTONPS	38,600,000	38,600,000	38,600,000
Blyborough (Cottam)	COTTAMPS	19,300,000	19,300,000	19,300,000
Cowpen Bewley	COWPENBEWLEYOT	16,484,208	16,484,208	16,484,208
Crawley Down	CRAWLEYDOWNOT	-	-	-
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DAMHEADCREEKPS	-	-	-
Deeside	DEESIDEPS	28,480,000	28,480,000	28,480,000
Didcot	DIDCOTPS	137,760,000	137,760,000	137,760,000
Dowlais	DOWLAISOT	11,234,167	11,234,167	11,234,167
Drakelow Power Station	DRAKELOWPS	-	-	-
Drointon	DROINTONOT	26,756,150	26,756,150	26,756,150
Drum	DRUMOT	-	-	-
Dyffryn Clydach	DYFFRYNCLYDOT	-	-	-
Dynevor Max Refill	DYNEVORARMSLNG	2,586,069	2,586,069	2,586,069
Easton Grey	EASTONGREYOT	2,208,275	2,208,275	2,208,275
Ecclestone	ECCLESTONOT	4,769,113	4,769,113	4,769,113
Elton	ELTONOT	-	-	-
Enron Billingham	ENRONPS	119,212,323	119,212,323	119,212,323
Epping Green (Enfield Energy, aka Brimsdown)	EPPINGGREENPS	10,400,000	10,400,000	10,400,000
Evesham	EVESHAMOT	985,671	985,671	985,671
Farningham B	FARNINGHAMBOT	-	-	-
Farningham	FARNINGHAMOT	48,496,593	48,496,593	48,496,593
Ferny Knoll (AM Paper)	FERNYKNOLLIND	1,080,000	1,080,000	1,080,000
Fiddington	FIDDINGTONOT	3,722,414	3,722,414	3,722,414
Fordoun CNG Plant	FORDOUNIND	-	-	-
Ganstead	GANSTEADOT	6,285,989	6,285,989	6,285,989
Gilwern	GILWERNOT	4,491,321	4,491,321	4,491,321
Glenmavis Max Refill	GLENMAVISLNG	1,131,280	1,131,280	1,131,280
Glenmavis	GLENMAVISOT	17,527,656	17,527,656	17,527,656
Goole (Guardian Glass)	GOOLEGLASSIND	1,620,000	1,620,000	1,620,000
Gosberton	GOSBERTONOT	2,908,880	2,908,880	2,908,880
Gowkhall (Longannet)	GOWKHALLPS	-	-	-

Exit Point Licence Name	Offtake Point	October 2016 - September 2017	October 2017 - September 2018	October 2018 - September 2019
Grain Power Station	GRAINPS	-	-	-
Great Wilbraham	GTWILBRAHAMOT	14,967,394	14,967,394	14,967,394
Bacton (Great Yarmouth)	GTYARMOUTHPS	40,000	40,000	40,000
Guyzance	GUYZANCEOT	383,012	383,012	383,012
Hardwick	HARDWICKOT	28,564,617	28,564,617	28,564,617
Hatfield Power Station	HATFIELDPS	-	-	-
Hollingsgreen (Hays Chemicals)	HAYSCHEMIND	3,250,000	3,250,000	3,250,000
Hill Top Farm (Hole House Farm)	HILLTOPFARMSTOR	-	-	-
Hole House Max Refill	HOLEHOUSFMSTOR	119,580,000	119,580,000	119,580,000
Holford	HOLFORDSTOR	-	-	-
Holmes Chapel	HOLMESCHAPELOT	3,812,486	3,812,486	3,812,486
Horndon	HORNDONOT	13,102,331	13,102,331	13,102,331
Hornsea Max Refill	HORNSEASTOR	4,707,596	4,707,596	4,707,596
Humbleton	HUMBLETONOT	-	-	-
Barton Stacey Max Refill (Humbly Grove)	HUMBLYGROVSTOR	100,940,000	100,940,000	100,940,000
Hume	HUMEOT	-	-	-
Billingham ICI (Terra Billingham)	ICIBILLNGHMIND	9,895,457	9,895,457	3,237,148
Weston Point (Castner Kelner, aka ICI Runcorn)	ICIRUNCORNIND	11,113,858	11,097,217	11,097,217
Ilchester	ILCHESTEROT	4,717,070	4,717,070	4,717,070
Thornton Curtis (Humber Refinery, aka Immingham)	IMMINGHAMIND	-	-	-
Ipsden	IPSDEN1OT	3,431,674	3,431,674	3,431,674
Ipsden 2	IPSDEN2OT	4,010,703	4,010,703	4,010,703
Eastoft (Keadby Blackstart)	KEADBYBPS	922,785	922,785	922,785
Eastoft (Keadby)	KEADBYPS	-	-	-
Keld	KELDOT	465,445	465,445	465,445
Kenn	KENNOT	1,429,117	1,429,117	1,429,117
Saddle Bow (Kings Lynn)	KINGSLYNNPS	3,480,000	3,480,000	3,480,000
Kinknockie	KINKNOCKIEOT	-	-	-
Kintore	KINTOREIND	-	-	-
Kirkstead	KIRKSTEADOT	351,297	351,297	351,297
Langage Power Station	LANGAGEPS	7,916,008	7,916,008	7,916,008
Langholm	LANGHOLMOT	94,477	94,477	94,477
Lauderhill	LAUDERHILLOT	1,790,000	1,790,000	1,790,000
Leamington	LEAMINGTONOT	1,673,785	1,673,785	1,673,785
Littleton Drew	LITTLENDREWOT	170,537	170,537	170,537
Lockerbie	LOCKERBIEOT	682,634	682,634	682,634
Lower Quinton	LOWERQUINTONOT	3,225,793	3,225,793	3,225,793
St. Neots (Little Barford)	LTBARFORDPS	35,200,000	35,200,000	35,200,000
Little Burdon	LTBURDONOT	-	-	-
Lupton	LUPTONOT	-	765,350	765,350
Luxborough Lane	LUXBOROUGHNOT	85,696,597	85,696,597	85,696,597
Lyneham (Choakford)	LYNEHAMOT	9,879,364	9,879,364	9,879,364
Maelor	MAELOROT	8,301,010	8,301,010	8,301,010
Malpas	MALPASOT	304,778	304,778	304,778
Mappowder	MAPPOWDEROT	11,272,917	11,272,917	11,272,917
Marchwood Power Station	MARCHWOODPS	-	-	-



Exit Point Licence Name	Offtake Point	October 2016 - September 2017	October 2017 - September 2018	October 2018 - September 2019
Matching Green	MATCHNGGREENOT	30,670,723	30,670,723	30,670,723
Medway (aka Isle of Grain Power Station, NOT Grain Power)	MEDWAYPS	2,072,267	2,072,267	2,072,267
Melkinthorpe	MELKINTHORPEOT	-	-	-
Mickle Trafford	MICKLETRAFDOT	-	-	-
Milwich	MILWICHOT	2,685,254	2,685,254	2,685,254
Market Harborough	MKTHARBOROGHOT	2,514,018	2,514,018	2,514,018
Burnhervie	MOSSIDEOT	1,755,565	1,755,565	1,755,565
Netherhowcleugh	NETHERHWCLGHOT	-	-	-
Pannal	PANNALOT	20,304,320	20,304,320	20,304,320
Partington Max Refill	PARTINGTONLNG	2,410,000	2,410,000	2,410,000
Partington	PARTINGTONOT	32,927,142	32,927,142	32,927,142
Paull	PAULLOT	-	-	-
Pembroke Power Station	PEMBROKEPS	56	56	56
Peterborough Eye (Tee)	PETERBOREYEOT	5,026,518	5,026,518	5,026,518
Peterborough (Peterborough Power Station)	PETERBOROPS	20,480,000	20,480,000	20,480,000
St. Fergus (Peterhead)	PETERHEADPS	35,032,250	35,032,250	35,032,250
Peters Green	PETERSGRNNTOT	39,896,856	39,896,856	39,896,856
Peters Green South Mimms	PETERSGRNSMOT	32,300,466	32,300,466	32,300,466
Phillips Petroleum, Teesside	PHILIPSTEEIND	-	-	-
Pickering	PICKERINGOT	913,930	913,930	913,930
Pitcairngreen	PITCAIRNOT	-	-	-
Pucklechurch	PUCKLECHURCHOT	3,106,410	3,106,410	3,106,410
Rawcliffe	RAWCLIFFEOT	-	-	-
Weston Point (Rocksavage)	ROCKSAVAGEPS	40,840,000	40,767,358	40,767,358
Rosecote Power Station (Barrow)	ROOSECOTEPS	14,730,000	14,730,000	14,730,000
Ross (SW)	ROSSSWOT	506,643	506,643	506,643
Ross (WM)	ROSSWMOT	6,516,818	6,516,818	6,516,818
Roudham Heath	ROUDHAMHEATHOT	9,191,171	9,191,171	9,191,171
Rough Max Refill	ROUGHSTOR	72,805,789	72,805,789	72,805,789
Royston	ROYSTONOT	332,220	332,220	332,220
Rugby	RUGBYOT	17,063,207	17,063,207	17,063,207
Ryehouse	RYEHOUSEPS	-	-	-
Rosehill (Saltend Power Station)	SALTENDPS	-	-	-
Saltfleetby Storage (Theddlethorpe)	SALTFLEETSTOR	-	-	-
Saltwick Volumetric Controlled	SALTWICKHOT	16,501,385	16,501,385	16,501,385
Saltwick Pressure Controlled	SALTWICKOT	3,546,848	3,546,848	3,546,848
Samlesbury	SAMLESBURYOT	11,131,348	11,131,348	11,131,348
Seabank (Seabank Power Station phase II)	SEABANKBPS	783,062	783,062	783,062
Seabank (DN)	SEABANKOT	7,857,583	7,857,583	7,857,583
Abson (Seabank Power Station phase I)	SEABANKPS	-	-	-
Seal Sand TGPP	SEALSANDSTGPP	-	-	-
Sellafield Power Station	SELLAFIELDPS	1	1	1
Shellstar (aka Kemira, not Kemira CHP)	SHELLSTARIND	4,507,556	4,507,556	4,507,556



Exit Point Licence Name	Offtake Point	October 2016 - September 2017	October 2017 - September 2018	October 2018 - September 2019
Shorne	SHORNEOT	18,780,693	18,780,693	18,780,693
Harwarden (Shotton, aka Shotton Paper)	SHOTTONPAPRIND	11,590,000	11,590,000	11,590,000
Shustoke	SHUSTOKEOT	44,650,814	44,650,814	44,650,814
Silk Willoughby	SILKWILLOUGHOT	1,326,910	1,326,910	1,326,910
Soutra	SOUTRAOT	-	-	-
Spalding 2 (South Holland) Power Station	SPALDING2PS	-	-	-
Wragg Marsh (Spalding)	SPALDINGPS	42,020,000	42,020,000	42,020,000
Stallingborough	STALLINGBORPS	15,312,169	15,312,169	15,312,169
Staythorpe	STAYTHORPEPS	82,000,000	82,000,000	82,000,000
St. Fergus (Shell Blackstart)	STFERGUSBSIND	-	-	-
St Fergus	STFERGUSOT	2,157	2,157	2,157
Stranraer	STRANRAEROT	187,998	187,998	187,998
Stratford-upon-Avon	STRATFRDAVONOT	944,960	944,960	944,960
Stublach (Cheshire)	STUBLACHSTOR	-	-	-
Sutton Bridge	SUTTONBRIDGEOT	631,277	631,277	631,277
Sutton Bridge Power Station	SUTTONBRIDGEPS	-	-	-
Tatsfield	TATSFIELDOT	83,685,367	28,967,450	28,967,450
Terra Nitrogen (aka ICI, Terra Severnside)	TERRANITROGENIND	13,100,000	13,100,000	13,100,000
Thornton Curtis (DN)	THORNTONCURTOT	22,657,769	22,657,769	22,657,769
Thornton Curtis (Killingholme)	THORNTONCURTPS	69,300,001	69,300,001	69,300,001
Thrintoft	THRINTOFTOT	-	-	-
Tilbury Power Station	TILBURYPS	-	-	-
Towlaw	TOWLAWOT	-	-	-
Towton	TOWTONOT	20,419,220	20,419,220	20,419,220
Trafford Power Station	TRAFFORDPS	-	-	-
Tur Langton	TURLANGTONOT	9,305,433	9,305,433	9,305,433
Upper Neeston (Milford Haven Refinery)	UPPERNEESTONIND	-	-	-
Walesby	WALESBYOT	440,365	440,365	440,365
Warburton	WARBURTONOT	14,306,972	14,306,972	14,306,972
West Burton Power Station	WESTBURTONPS	66,000,000	66,000,000	66,000,000
Weston Point	WESTONPOINTOT	21,191,829	22,520,464	22,520,464
West Winch	WESTWINCHOT	2,174,992	2,174,992	2,174,992
Wetheral	WETHERALOT	13,385,999	13,385,999	13,385,999
Whitwell	WHITWELLOT	53,629,418	53,629,418	53,629,418
Willington Power Station	WILLINGTONPS	-	-	-
Winkfield (NT)	WINKFIELDNTOT	15,810,000	15,810,000	15,810,000
Winkfield (SE)	WINKFIELDSEOT	15,815,360	15,815,360	15,815,360
Winkfield (SO)	WINKFIELDSOOT	2,544,163	2,544,163	2,544,163
Pickmere (Winnington Power, aka Brunner Mond)	WINNINGTONPS	7,380,000	7,380,000	7,380,000
Wyre Power Station	WYREPS	-	-	-
Yelverton	YELVERTONOT	-	322	322
Zeneca (ICI Avecia, aka 'Zenica')	ZENECAIND	18,000	18,000	18,000

**Table Two – Available Enduring Annual NTS Exit (Flat) Capacity (kWh/d)**

Exit Point Licence Name	Offtake Point	October 19 onwards
Aberdeen	ABERDEENOT	-
Air Products (Teesside)	AIRPRODUCTSIND	-
Garton Max Refill (Aldbrough)	ALDBROUGHSTOR	1
Alrewas (EM)	ALREWASEMOT	72,078,792
Alrewas (WM)	ALREWASWMOT	55,810,363
Apache (Sage Black Start)	APACHEBLACKSTARTIND	-
Armadale	ARMADALEOT	8,492,225
Aspley	ASPLEYOT	33,657,607
Asselby	ASSELBYOT	-
Bishop Auckland	AUCKLANDOT	9,561,385
Bishop Auckland (test facility)	AUCKLANDTFOT	-
Audley (NW)	AUDLEYNWOT	4,102,426
Audley (WM)	AUDLEYWMOT	6,499,110
Austrey	AUSTREYOT	28,234,297
Avonmouth Max Refill	AVONMOUTH LNG	1,456,162
Aylesbeare	AYLESBEAREOT	3,551,126
Bacton (Baird)	BACTONBAIRDSTOR	-
Bacton (BBL) *	BACTONBBLINT	-
Deborah Storage (Bacton)	BACTONDEBSTOR	-
Bacton (IUK) *	BACTONINT	475,296,855
Bacton	BACTONOT	1,187,276
Tonna (Baglan Bay)	BAGLANBAYPS	-
Baldersby	BALDEBSBYOT	213,358
Balgray	BALGRAYOT	765,381
Barking (Horndon)	BARKINGPS	58,590,000
Barrow (Bains)	BARROWBAINSSTOR	-
Barrow (Black Start)	BARROWBSIND	-
Barrow (Gateway)	BARROWGATEWAYSTOR	-
Teesside (BASF, aka BASF Teesside)	BASFIND	1,381,000
Bathgate	BATHGATEOT	3,094,273
Hatfield Moor Max Refill	BELTOFTSTOR	-
Blaby	BLABYOT	3,532,758
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	BLACKBURNMIND	1,116,897
Blackrod	BLACKRODOT	42,605,945
Blyborough	BLYBOROUGHOT	23,041,897
Teesside Hydrogen	BOCTEESIND	6,638,400
Blackness (BP Grangemouth)	BPGRNGMOUTHIND	-
Saltend BPHP (BP Saltend HP)	BPSALTENDHPIND	44,105
Braishfield A	BRAISHFIELDAOT	27,090,353
Braishfield B	BRAISHFIELDBOT	1,726,693
Shotwick (Bridgewater Paper)	BRDGEWATERPIND	5,380,000
Blyborough (Brigg)	BRIGGPS	15,290,000
Brine Field (Teesside) Power Station	BRINEFIELDPS	-
Brisley	BRISLEYOT	814,477
Broxburn	BROXBURNOT	4,193,554
Burley Bank	BURLEYBANKOT	5,856,857
Burton Point (Connahs Quay)	BURTONPOINTPS	73,210,000

Exit Point Licence Name	Offtake Point	October 19 onwards
Caldecott	CALDECOTTOT	2,102,139
Cambridge	CAMBRIDGEOT	-
Careston	CARESTONOT	275,037
Carrington (Partington) Power Station	CARRINGTONPS	-
Caythorpe	CAYTHORPESTOR	75,000,000
Centrax Industrial	CENTRAXIND	-
Cirencester	CIRENCESTEROT	1,226,601
Cockenzie Power Station	COCKENZIEPS	-
Coffinswell	COFFINSWELLOT	319,429
Coldstream	COLDSTREAMOT	-
Corbridge	CORBRIDGEOT	-
Caldecott (Corby Power Station)	CORBYPST	18,889
Coryton 2 (Thames Haven) Power Station	CORYTON2PS	-
Stanford Le Hope (Coryton)	CORYTONPS	38,600,000
Blyborough (Cottam)	COTTAMPS	19,300,000
Cowpen Bewley	COWPENBEWLEYOT	16,484,208
Crawley Down	CRAWLEYDOWNOT	-
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DAMHEADCREEKPS	-
Deeside	DEESIDEPS	28,480,000
Didcot	DIDCOTPS	137,760,000
Dowlais	DOWLAISOT	11,234,167
Drakelow Power Station	DRAKELOWPS	-
Drointon	DROINTONOT	26,756,150
Drum	DRUMOT	-
Dyffryn Clydach	DYFFRYNCLYDOT	-
Dynevor Max Refill	DYNEVORARMSLNG	2,586,069
Easton Grey	EASTONGREYOT	2,208,275
Ecclestone	ECCLESTONOT	4,769,113
Elton	ELTONOT	-
Enron Billingham	ENRONPS	119,212,323
Epping Green (Enfield Energy, aka Brimsdown)	EPPINGGREENPS	10,400,000
Evesham	EVESHAMOT	985,671
Farningham B	FARNINGHAMBOT	-
Farningham	FARNINGHAMOT	48,496,593
Ferny Knoll (AM Paper)	FERNYKNOLLIND	1,080,000
Fiddington	FIDDINGTONOT	3,722,414
Fordoun CNG Plant	FORDOUNIND	-
Ganstead	GANSTEADOT	6,285,989
Gilwern	GILWERNOT	4,491,321
Glenmavis Max Refill	GLENMAVISLNG	1,131,280
Glenmavis	GLENMAVISOT	10,486,261
Goole (Guardian Glass)	GOOLEGLASSIND	1,620,000
Gosberton	GOSBERTONOT	2,908,880
Gowkhall (Longannet)	GOWKHALLPS	-
Grain Power Station	GRAINPS	-
Great Wilbraham	GTWILBRAHAMOT	14,967,394
Bacton (Great Yarmouth)	GTYARMOUTHPS	40,000
Guyzance	GUYZANCEOT	383,012
Hardwick	HARDWICKOT	28,564,617

Exit Point Licence Name	Offtake Point	October 19 onwards
Hatfield Power Station	HATFIELDPS	-
Hollingsgreen (Hays Chemicals)	HAYSCHEMIND	3,250,000
Hill Top Farm (Hole House Farm)	HILLTOPFARMSTOR	-
Hole House Max Refill	HOLEHOUSFMSTOR	119,580,000
Holford	HOLFORDSTOR	-
Holmes Chapel	HOLMESCHAPELOT	3,812,486
Horndon	HORNDONOT	13,102,331
Hornsea Max Refill	HORNSEASTOR	4,707,596
Humbleton	HUMBLETONOT	-
Barton Stacey Max Refill (Humbly Grove)	HUMBLYGROVSTOR	100,940,000
Hume	HUMEOT	-
Billingham ICI (Terra Billingham)	ICIBILLNGHMIND	3,237,148
Weston Point (Castner Kelner, aka ICI Runcorn)	ICIRUNCORNIND	11,097,217
Ilchester	ILCHESTEROT	4,717,070
Thornton Curtis (Humber Refinery, aka Immingham)	IMMINGHAMIND	-
Ipsden	IPSDEN1OT	3,431,674
Ipsden 2	IPSDEN2OT	4,010,703
Eastoft (Keadby Blackstart)	KEADBYBPS	922,785
Eastoft (Keadby)	KEADBYPS	-
Keld	KELDOT	465,445
Kenn	KENNOT	1,429,117
Saddle Bow (Kings Lynn)	KINGSLYNNPS	3,480,000
Kinknockie	KINKNOCKIEOT	-
Kintore	KINTOREIND	-
Kirkstead	KIRKSTEADOT	351,297
Langage Power Station	LANGAGEPS	7,916,008
Langholm	LANGHOLMOT	94,477
Lauderhill	LAUDERHILLOT	1,790,000
Leamington	LEAMINGTONOT	1,673,785
Littleton Drew	LITTLENDREWOT	170,537
Lockerbie	LOCKERBIEOT	682,634
Lower Quinton	LOWERQUINTONOT	3,225,793
St. Neots (Little Barford)	LTBARFORDPS	35,200,000
Little Burdon	LTBURDONOT	-
Lupton	LUPTONOT	765,350
Luxborough Lane	LUXBOROUGHNOT	85,696,597
Lyneham (Choakford)	LYNEHAMOT	9,879,364
Maelor	MAELOROT	8,301,010
Malpas	MALPASOT	304,778
Mappowder	MAPPOWDEROT	11,272,917
Marchwood Power Station	MARCHWOODPS	-
Matching Green	MATCHNGGREENOT	30,670,723
Medway (aka Isle of Grain Power Station, NOT Grain Power)	MEDWAYPS	2,072,267
Melkinthorpe	MELKINTHORPEOT	-
Mickle Trafford	MICKLETRAFDOT	-
Milwich	MILWICHOT	2,685,254
Market Harborough	MKTHARBOROGHOT	2,514,018
Moffat (Irish Interconnector) *	MOFFATINT	290,717,617
Burnhervie	MOSSIDEOT	1,755,565

Exit Point Licence Name	Offtake Point	October 19 onwards
Netherhowcleugh	NETHERHWCLGHOT	-
Pannal	PANNALOT	20,304,320
Partington Max Refill	PARTINGTONLNG	2,410,000
Partington	PARTINGTONOT	32,927,142
Paull	PAULLOT	-
Pembroke Power Station	PEMBROKEPS	56
Peterborough Eye (Tee)	PETERBOREYEOT	5,026,518
Peterborough (Peterborough Power Station)	PETERBOROPS	20,480,000
St. Fergus (Peterhead)	PETERHEADPS	35,032,250
Peters Green	PETERSGRNNTOT	39,896,856
Peters Green South Mimms	PETERSGRNSMOT	32,300,466
Phillips Petroleum, Teesside	PHILIPSTEEIND	-
Pickering	PICKERINGOT	913,930
Pitcairngreen	PITCAIRNOT	-
Pucklechurch	PUCKLECHURCHOT	3,106,410
Rawcliffe	RAWCLIFFEOT	-
Weston Point (Rocksavage)	ROCKSAVAGEPS	40,767,358
Roosecote Power Station (Barrow)	ROOSECOTEPS	14,730,000
Ross (SW)	ROSSSWOT	506,643
Ross (WM)	ROSSWMOT	6,516,818
Roudham Heath	ROUDHAMHEATHOT	9,191,171
Rough Max Refill	ROUGHSTOR	72,805,789
Royston	ROYSTONOT	332,220
Rugby	RUGBYOT	17,063,207
Ryehouse	RYEHOUSEPS	-
Rosehill (Saltend Power Station)	SALTENDPS	-
Saltfleetby Storage (Theddlethorpe)	SALTFLEETSTOR	-
Saltwick Volumetric Controlled	SALTWICKHOT	16,501,385
Saltwick Pressure Controlled	SALTWICKOT	3,546,848
Samlesbury	SAMLESBURYOT	11,131,348
Seabank (Seabank Power Station phase II)	SEABANKBPS	783,062
Seabank (DN)	SEABANKOT	7,857,583
Abson (Seabank Power Station phase I)	SEABANKPS	-
Seal Sands TGPP	SEALSANDSTGPP	-
Sellafield Power Station	SELLAFIELDPS	1
Shellstar (aka Kemira, not Kemira CHP)	SHELLSTARIND	4,507,556
Shorne	SHORNEOT	18,780,693
Harwarden (Shotton, aka Shotton Paper)	SHOTTONPAPRIND	11,590,000
Shustoke	SHUSTOKEOT	44,650,814
Silk Willoughby	SILKWILLOUGHOT	1,326,910
Soutra	SOUTRAOT	-
Spalding 2 (South Holland) Power Station	SPALDING2PS	-
Wragg Marsh (Spalding)	SPALDINGPS	42,020,000
Stallingborough	STALLINGBORPS	15,312,169
Staythorpe	STAYTHORPEPS	82,000,000
St. Fergus (Shell Blackstart)	STFERGUSBSIND	-
St Fergus	STFERGUSOT	2,157
Stranraer	STRANRAEROT	187,998
Stratford-upon-Avon	STRATFRDAVONOT	944,960

Exit Point Licence Name	Offtake Point	October 19 onwards
Stublach (Cheshire)	STUBLACHSTOR	-
Sutton Bridge	SUTTONBRIDGEOT	631,277
Sutton Bridge Power Station	SUTTONBRIDGEPS	-
Tatsfield	TATSFIELDOT	28,967,450
Terra Nitrogen (aka ICI, Terra Severnside)	TERRANITROGENIND	13,100,000
Thornton Curtis (DN)	THORNTONCURTOT	22,657,769
Thornton Curtis (Killingholme)	THORNTONCURTPS	69,300,001
Thrintoft	THRINTOFTOT	-
Tilbury Power Station	TILBURYPS	-
Towlaw	TOWLAWOT	-
Towton	TOWTONOT	20,419,220
Trafford Power Station	TRAFFORDPS	-
Tur Langton	TURLANGTONOT	9,305,433
Upper Neeston (Milford Haven Refinery)	UPPERNEESTONIND	-
Walesby	WALESBYOT	440,365
Warburton	WARBURTONOT	14,306,972
West Burton Power Station	WESTBURTONPS	66,000,000
Weston Point	WESTONPOINTOT	22,520,464
West Winch	WESTWINCHOT	2,174,992
Wetheral	WETHERALOT	13,385,999
Whitwell	WHITWELLOT	53,629,418
Willington Power Station	WILLINGTONPS	-
Winkfield (NT)	WINKFIELDNTOT	15,810,000
Winkfield (SE)	WINKFIELDSEOT	15,815,360
Winkfield (SO)	WINKFIELDSOOT	2,544,163
Pickmere (Winnington Power, aka Brunner Mond)	WINNINGTONPS	7,380,000
Wyre Power Station	WYREPS	-
Yelverton	YELVERTONOT	322
Zeneca (ICI Avecia, aka 'Zenica')	ZENECAIND	18,000

\*Please Note: Users may not apply for Enduring Annual NTS Exit (Flat) Capacity, for a start date of the 1<sup>st</sup> day of any month from 1<sup>st</sup> October 2019 onwards at the Interconnection Points Bacton (BBL), Bacton (IUK) and Moffat (Irish Interconnector).