

03 June 2009

Dear Colleague

## **Invitation to participate in the Enduring Annual Application for NTS Exit (Flat) Capacity**

Pursuant to Section B3.2.26 of the Transportation Principal Document (TPD) of the Uniform Network Code, National Grid Gas plc (National Grid) invites you to take part in the 2009 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity.

Users may make applications for Gas years commencing 1 October 2012, 1 October 2013 and 1 October 2014.

National Grid will conduct the application on the dates listed below:

Increase Application – Each Business Day between 1 July 2009 and 31 July 2009  
Reduction Application – Each Business Day between 1 July 2009 and 15 July 2009

On each business day an increase or reduction application for an exit point listed in the National Grid NTS Licence may be created, withdrawn or modified using the Capacity Application Form (CAF). The process for managing the July 2009 Application Window will be held offline (i.e. **Not** in Gemini) and therefore Applications for Increases or Reductions will need to be sent via fax to 01926 65 4059, followed by an accompanying E-mail (to [NTS.ExitCapacity@uk.ngrid.com](mailto:NTS.ExitCapacity@uk.ngrid.com)), using the Capacity Application Form (CAF). A copy of the form can be found at [www.nationalgrid.com/uk/gas/data/excap/](http://www.nationalgrid.com/uk/gas/data/excap/)

For the benefit of doubt only those application forms received between 08:00 BST and 17:00 BST on each Business Day within the appropriate Increase or Reduction Application Windows, as determined by the National Grid fax machine receipt timestamp will be considered valid.

Please note that the minimum eligible amount for Increase or Reduction is 100,000kWh as per UNC TPD Section B 3.1.4 & B 3.2.15.(d).

As this is the first Annual Enduring NTS Exit (Flat) capacity application conducted under the Enduring Exit Reform, users are advised to familiarise themselves with the relevant sections of the UNC and the Exit Capacity Release Methodology which can be found at [www.nationalgrid.com/uk/Gas/charges/statements/](http://www.nationalgrid.com/uk/Gas/charges/statements/)

### Allocations

Allocations of Enduring NTS Exit (Flat) Capacity requests will be published to Users by 30 September, with individual allocation details being sent via facsimile and E-mail.

Following the allocations National Grid will publish the following information, in respect of each NTS Exit Point for each Gas years commencing 1 October 2012, 1 October 2013 and 1 October 2014.

- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity requested
- Aggregate volume of Enduring Annual NTS Exit (Flat) Capacity allocated
- Aggregate Quantity of Enduring Annual NTS Exit (Flat) Capacity sold in excess of the baseline

- Total number of shippers who submitted successful capacity allocations
- Aggregate volume of reduction application for Enduring Annual NTS Exit (Flat) Capacity
- Aggregate volume of reduction application for Enduring Annual NTS Exit (Flat) Capacity accepted by National Grid

## Points of Note for this Application

On 21<sup>st</sup> May 2009 Ofgem issued an Informal Consultation on the DN baselines, with responses requested by 29<sup>th</sup> May 2009. Should Ofgem issue and subsequently direct a Section 23 Licence Consultation on this or any other issue related to this invitation, National Grid will advise users accordingly.

## Information for Distribution Network Operators (DNO)

In accordance with TPD UNC B3.7 and J2.5.6 DNO users may also apply during the Application Window of each business days between 1 July to 31 July for NTS Exit (Flexibility) Capacity and a permanent increase in the Assured Offtake Pressures at a NTS/LDZ offtake.

DNO users can apply for NTS Exit (Flexibility) Capacity in relation to a NTS/LDZ offtake for the gas year commencing 1 October 2012 and 1 October 2013, and a permanent increase in the Assured Offtake Pressures for the Gas Year Commencing 1 October 2012, 2013 and 2014, using the OCS Application Form (OCSF). A copy of the form can be found at [www.nationalgrid.com/uk/gas/data/excap/](http://www.nationalgrid.com/uk/gas/data/excap/)

The application form should be sent to National Grid by fax to 01926 65 4059 and e-mail to [NTS.ExitCapacity@Uk.NGrid.com](mailto:NTS.ExitCapacity@Uk.NGrid.com)

For the avoidance of doubt, DNO users may continue to apply for NTS Exit (Flexibility) Capacity and the Assured Offtake Pressures for the transitional period (i.e. Oct 2009 – Sep 2012) in the usual manner. For detailed information, please contact [NTSInvestment@uk.ngrid.com](mailto:NTSInvestment@uk.ngrid.com) or Rhys Ashman on 01926 654998

National Grid will use reasonable endeavours to agree and send DNO users their final OCS statement by 30 September via fax and e-mail.

National Grid will provide an indicative statement by no later than 15 September whether its application for NTS Exit (Flexibility) Capacity and/or Assured Offtake Pressures at a NTS/LDZ offtake is accepted in whole or part, or rejected. A DNO user will then have the opportunity to reconsider and resubmit its application for NTS Exit (Flexibility) Capacity and/or Assured Offtake Pressures within the next 5 business days. In addition, where the user's application for an increase in NTS Exit (Flexibility) Capacity was accepted in part or rejected, the user can reconsider and resubmit its application for enduring NTS Exit (Flat) Capacity during the same 5 business day period. These revised submissions should only be related to the rejection in part, or whole, of the Flex and/or Pressure requests. National Grid may reject the revised submissions where it does not believe this to be the case.

For information the quantity of unsold enduring annual NTS Exit (Flat) Capacity for each month starting 1<sup>st</sup> October 2012 in respect of each NTS Exit Point is shown in **Table One** attached to this invitation letter

A notice of the indicative charges for Enduring Annual NTS Exit (Flat) Capacity for 2012/13 onwards has been published by National Grid NTS, effective from 1<sup>st</sup> July 2009 and can be viewed via [www.nationalgrid.com/uk/gas/charges/indicativecharges/](http://www.nationalgrid.com/uk/gas/charges/indicativecharges/)

National Grid has put this document together with due care and attention. In the unlikely event of an error, National Grid reserves its right to correct the error and amend relevant elements of the application as required.

Please note that this letter will be sent by e-mail via the Joint Office of Gas Transporters and web fax (business hours operational list) and will be posted on the National Grid Exit Capacity web site.

If you have any queries about the Enduring Annual application process, please contact either myself or a member of the Exit Capacity team on +44 (0)1926 654058. Alternatively the Exit Capacity team can be contacted by e-mail at: [NTS.ExitCapacity@uk.ngrid.com](mailto:NTS.ExitCapacity@uk.ngrid.com)

Yours sincerely,

Chris Gumbley  
Exit Capacity Team  
Network Operations  
National Grid

**Table One – Available NTS Exit (Flat) Capacity (kWh/d)**

Offtake Point	Type of Offtake	Unsold NTS Exit (Flat) Capacity kWh/day	Enduring flat baseline (kWh/day)
Aberdeen	GDN (SC)	15,346,650	38,440,000
Abson (Seabank Power Station phase I)	DC - FIRM	0	36,590,000
Alrewas	GDN (EM)	0	92,150,000
Alrewas	GDN (WM)	36,208,123	130,790,000
Armadale	GDN (SC)	0	3,010,000
Aspley	GDN (WM)	19,399,033	84,650,000
Asselby	GDN (NE)	0	3,640,000
Audley	GDN (NW)	0	8,200,000
Audley	GDN (WM)	1,649,755	21,830,000
Austrey	GDN (WM)	0	86,090,000
Avonmouth Max Refill	STORAGE SITE	3	2,300,000
Aylesbeare	GDN (SW)	72,514	22,750,000
Bacton	GDN (EA)	986,373	3,660,000
Bacton (BBL)	INTERCONNECTOR	0	0
Bacton (Great Yarmouth)	DC - FIRM	40,000	20,040,000
Bacton (IUK)	INTERCONNECTOR	9	623,580,000
Baldersby	GDN (NE)	213,358	1,340,000
Balgray	GDN (SC)	0	11,400,000
Barking (Horndon)	DC - INTERRUPTIBLE	7,317,756	58,590,000
Barrow (Bains)	STORAGE SITE	0	0
Barrow (Black Start)	DC	0	0
Barrow (Gateway)	STORAGE SITE	0	0
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	10,683,058	100,940,000
Bathgate	GDN (SC)	0	24,220,000
Billingham ICI (Terra Billingham)	DC - FIRM	3	43,540,000
Bishop Auckland	GDN (NO)	9,163,585	69,260,000
Blaby	GDN (EM)	0	11,030,000
Blackness (BP Grangemouth)	DC - FIRM	0	27,290,000
Blackrod	GDN (NW)	0	136,810,000
Blyborough	GDN (EM)	14,897,932	90,890,000
Blyborough (Brigg)	DC - INTERRUPTIBLE	4,263,809	16,890,000
Blyborough (Cottam)	DC - INTERRUPTIBLE	0	17,540,000
Braishfield A	GDN (SO)	0	99,230,000
Braishfield B	GDN (SO)	0	46,650,000
Brine Field (Teesside) Power Station	DC	0	0
Brisley	GDN (EA)	82,520	3,110,000
Broxburn	GDN (SC)	3,572,140	64,370,000
Burley Bank	GDN (NE)	2,248,835	20,310,000
Burton Point (Connahs Quay)	DC - INTERRUPTIBLE	24,377,738	73,210,000

Caldecott	GDN (EM)	1,060,580	11,080,000
Caldecott (Corby Power Station)	DC - FIRM	18,889	21,120,000
Cambridge	GDN (EA)	0	0
Careston	GDN (SC)	0	3,050,000
Carrington (Partington) Power Station	DC	0	0
Caythorpe	STORAGE SITE	0	0
Centrax Industrial	DC	0	0
Cirencester	GDN (SW)	210,816	9,180,000
Coffinswell	GDN (SW)	0	0
Coldstream	GDN (NO)	0	1,930,000
Corbridge	GDN (NO)	3,308	70,000
Coryton 2 (Thames Haven) Power Station	DC	0	0
Cowpen Bewley	GDN (NO)	1,589,992	53,710,000
Crawley Down	GDN (SE)	0	0
Deeside	DC - FIRM	3,241,684	28,480,000
Didcot A	DC - INTERRUPTIBLE	55,331,758	87,290,000
Didcot B	DC - FIRM	0	50,470,000
Dowlais	GDN (WS)	929,732	113,110,000
Drakelow Power Station	DC	0	0
Drointon	GDN (EM)	33,237,209	107,510,000
Drum	GDN (SC)	489,959	77,530,000
Dyffryn Clydach	GDN (WS)	5,138,665	47,920,000
Dynevor Max Refill	STORAGE SITE	4	2,610,000
Eastoft (Keadby Blackstart)	DC - INTERRUPTIBLE	922,785	2,380,000
Eastoft (Keadby)	DC - FIRM	0	36,060,000
Easton Grey	GDN (SW)	1,290,083	30,890,000
Ecclestone	GDN (NW)	3,161,083	21,140,000
Elton	GDN (NO)	0	33,260,000
Enron Billingham	DC - INTERRUPTIBLE	0	121,510,000
Epping Green (Enfield Energy, aka Brimsdown)	DC - FIRM	10,000	18,410,000
Evesham	GDN (SW)	10,082	6,580,000
Farningham	GDN (SE)	0	135,120,000
Farningham B	GDN (SE)	0	0
Ferny Knoll (AM Paper)	DC - FIRM	1,080,000	1,080,000
Fiddington	GDN (SW)	687,722	26,640,000
Ganstead	GDN (NE)	1,169,186	23,150,000
Garton Max Refill (Aldbrough)	STORAGE SITE	191,383,640	211,010,000
Gilwern	GDN (WS)	0	46,670,000
Glenmavis	GDN (SC)	0	145,790,000
Glenmavis Max Refill	STORAGE SITE	2	1,620,000
Goole (Guardian Glass)	DC - FIRM	42,930	1,620,000
Gosberton	GDN (EM)	2,564,788	15,790,000
Gowkhall (Longannet)	DC - FIRM	0	43,320,000
Grain Power Station	DC	0	0
Great Wilbraham	GDN (EA)	4,319,356	35,590,000
Guyzance	GDN (NO)	167,139	2,190,000

Hardwick	GDN (SO)	0	118,680,000
Harwarden (Shotton, aka Shotton Paper)	DC - FIRM	751,241	11,590,000
Hatfield Moor Max Refill	STORAGE SITE	2,267,029	30,210,000
Hole House Max Refill	STORAGE SITE	28,712,291	119,580,000
Holford	STORAGE SITE	0	0
Hollingsgreen (Hays Chemicals)	DC - INTERRUPTIBLE	204,115	3,250,000
Holmes Chapel	GDN (NW)	0	20,830,000
Horndon	GDN (NT)	8,222,915	46,410,000
Hornsea Max Refill	STORAGE SITE	4	22,430,000
Humbleton	GDN (NO)	0	150,000
Hume	GDN (SC)	0	1,220,000
Ilchester	GDN (SW)	0	33,070,000
Ipsden	GDN (SO)	0	12,390,000
Ipsden 2	GDN (SO)	0	14,250,000
Keld	GDN (NO)	0	1,700,000
Kenn	GDN (SW)	55,483,105	70,910,000
Kinknockie	GDN (SC)	0	2,350,000
Kirkstead	GDN (EM)	61,865	1,210,000
Langage Power Station	DC	0	0
Langholm	GDN (SC)	0	150,000
Lauderhill	GDN (SC)	0	0
Leamington	GDN (WM)	842,408	4,260,000
Little Burdon	GDN (NO)	3,141,707	17,750,000
Littleton Drew	GDN (SW)	372,367	2,840,000
Lockerbie	GDN (SC)	0	5,700,000
Lower Quinton	GDN (WM)	3,062,083	29,910,000
Lupton	GDN (NW)	765,350	16,230,000
Luxborough Lane	GDN (NT)	56,024,974	165,300,000
Lyneham (Chokeford)	GDN (SW)	0	0
Maelor	GDN (WN)	5,008,259	57,560,000
Malpas	GDN (NW)	0	490,000
Mappowder	GDN (SO)	0	47,680,000
Marchwood Power Station	DC	0	0
Market Harborough	GDN (EM)	873,473	9,480,000
Matching Green	GDN (EA)	0	83,850,000
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC - INTERRUPTIBLE	1	38,120,000
Melkinthorpe	GDN (NO)	0	340,000
Mickle Trafford	GDN (NW)	6,812,963	29,580,000
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC - FIRM	0	40,940,000
Milwich	GDN (WM)	0	21,040,000
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	4	433,400,000
Mosside	GDN (SC)	0	0
Netherhowcleugh	GDN (SC)	0	200,000
Pannal	GDN (NE)	8,573,977	148,410,000
Partington	GDN (NW)	17,049,568	96,290,000

Partington Max Refill	STORAGE SITE	3	2,410,000
Paull	GDN (NE)	4,805,086	38,140,000
Pembroke Power Station	DC	0	0
Peterborough (Peterborough Power Station)	DC - INTERRUPTIBLE	6,605,247	23,280,000
Peterborough Eye/Tee	GDN (EA)	1,307,725	25,450,000
Peters Green	GDN (NT)	216,114,192	348,980,000
Peters Green South Mimms	GDN (NT)	0	0
Phillips Petroleum, Teeside	DC	0	3,690,000
Pickering	GDN (NE)	658,646	9,380,000
Pickmere (Winnington Power, aka Brunner Mond)	DC - FIRM	0	15,380,000
Pitcairngreen	GDN (SC)	0	1,590,000
Pucklechurch	GDN (SW)	2,585,235	28,380,000
Rawcliffe	GDN (NE)	0	3,420,000
Roosecote (Roosecote Power Station)	DC - INTERRUPTIBLE	3,286,095	14,730,000
Rosehill (Saltend Power Station)	DC - FIRM	0	57,830,000
Ross	GDN (SW)	0	4,280,000
Ross	GDN (WM)	2,556,451	16,520,000
Roudham Heath	GDN (EA)	0	14,700,000
Rough Max Refill	STORAGE SITE	13	160,000,000
Royston	GDN (EA)	0	2,670,000
Rugby	GDN (WM)	16,645,216	80,080,000
Ryehouse	DC - FIRM	0	38,660,000
Saddle Bow (Kings Lynn)	DC - FIRM	0	17,980,000
Saltend BPHP (BP Saltend HP)	DC - FIRM	44,105	9,100,000
Saltwick Pressure Controlled	GDN (NO)	365,150	9,220,000
Saltwick Volumetric Controlled	GDN (NO)	9,163,585	69,260,000
Samlesbury	GDN (NW)	35,390,954	140,680,000
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC - FIRM	0	4,550,000
Seabank (DN)	GDN (SW)	0	57,620,000
Seabank (Seabank Power Station phase II)	DC - FIRM	0	19,100,000
Sellafield Power Station	DC - INTERRUPTIBLE	1	12,350,000
Shellstar (aka Kemira, not Kemira CHP)	DC - FIRM	2,247,200	13,970,000
Shellstar (aka Kemira, not Kemira CHP)	DC - INTERRUPTIBLE	2,260,356	2,270,000
Shorne	GDN (SE)	0	67,060,000
Shotwick (Bridgewater Paper)	DC - FIRM	363,192	5,520,000
Shustoke	GDN (WM)	12,782,464	44,760,000
Silk Willoughby	GDN (EM)	682,260	3,530,000
Soutra	GDN (SC)	4,754,735	8,940,000
Spalding 2 (South Holland) Power Station	DC	0	0
St Fergus	GDN (SC)	0	880,000
St. Fergus (Peterhead)	DC - FIRM	12,000	108,300,000
St. Neots (Little Barford)	DC - FIRM	31,300	35,200,000
Stallingborough (phase 1)	DC - FIRM	0	38,340,000
Stallingborough (phase 2)	DC - FIRM	0	28,160,000
Stanford Le Hope (Coryton)	DC - FIRM	0	36,610,000

Staythorpe PH1	DC - FIRM	38,120,000	38,120,000
Staythorpe PH2	DC - FIRM	38,120,000	38,120,000
Stranraer	GDN (SC)	0	680,000
Stratford-upon-Avon	GDN (WM)	944,960	4,680,000
Stublach (Cheshire)	STORAGE SITE	0	0
Sutton Bridge	GDN (EM)	0	1,150,000
Sutton Bridge Power Station	DC - FIRM	0	37,470,000
Tatsfield	GDN (SE)	0	276,460,000
Teesside (BASF, aka BASF Teesside)	DC - FIRM	51,760	9,750,000
Teesside Hydrogen	DC - FIRM	0	6,610,000
Terra Nitrogen (aka ICI / Terra Severnside)	DC - FIRM	13,100,000	13,100,000
Thornton Curtis (DN)	GDN (EM)	0	106,640,000
Thornton Curtis (Humber Refinery, aka Immingham)	DC - FIRM	0	46,890,000
Thornton Curtis (Killingholme A)	DC - FIRM	0	36,280,000
Thornton Curtis (Killingholme B)	DC - INTERRUPTIBLE		44,940,000
Thrintoft	GDN (NO)	179,963	5,160,000
Tonna (Baglan Bay)	DC - FIRM	0	26,750,000
Towlaw	GDN (NO)	77,947	550,000
Towton	GDN (NE)	11,612,364	81,130,000
Tur Langton	GDN (EM)	21,419,521	82,520,000
Upper Neeston (Milford Haven Refinery)	DC	0	0
Walesby	GDN (EM)	0	930,000
Warburton	GDN (NW)	0	107,250,000
West Burton Power Station	DC	0	0
West Winch	GDN (EA)	0	11,690,000
Weston Point	GDN (NW)	19,373,180	30,640,000
Weston Point (Castner Kelner, aka ICI Runcorn)	DC - FIRM	4,039,667	11,700,000
Weston Point (Rocksavage)	DC - FIRM	0	38,190,000
Wetheral	GDN (NO)	0	26,860,000
Whitwell	GDN (EA)	22,127,096	161,870,000
Winkfield	GDN (NT)	2,076,387	15,910,000
Winkfield	GDN (SE)	5,513,396	106,260,000
Winkfield	GDN (SO)	8,046,880	79,910,000
Wragg Marsh (Spalding)	DC - FIRM	20,000	42,020,000
Wyre Power Station	DC	0	0
Yelverton	GDN (EA)	27,342,138	84,440,000
Zeneca (ICI Avecia, aka 'Zenica')	DC - FIRM	18,000	110,000