

Issue	Revision

The Exit Capacity Release Methodology Statement

**Effective from 1 April 2007
(for release of NTS Exit Capacity for use
from 1 October 2010)**

DRAFT

Foreward

{tc \11 "About this Document}

This document describes the methodology that National Grid Gas plc's NTS business ("National Grid") will utilise to determine whether to release NTS Exit Capacity to Users under the enduring NTS offtake arrangements. In particular, it defines:

- whether National Grid will accept applications for increases and decreases to Prevailing NTS Exit (Flat) Capacity from Users received through processes described in the Uniform Network Code, and thereby the level of financial commitment required from Users;
- the NTS Exit Zones and NTS Exit Areas, and associated limits, applicable in respect of the release of NTS Exit (Flexibility) Capacity to Users under annual and daily application processes as described under the Uniform Network Code.

This document has been published by National Grid in accordance with [Special Condition C18] of National Grid's NTS GT licence. National Grid believes the content is consistent with its duties under the Gas Act and is consistent with the Standard Conditions, Standard Special Conditions and Special Conditions of its GT Licence.

This Statement of the Exit Capacity Release Methodology ("the Enduring Statement of the Exit Capacity Release Methodology") has been developed to support implementation of the enduring NTS offtake arrangements and is effective from 1 April 2007 for application of exit capacity for use from 1 October 2010 onwards.

A separate Statement of the Exit Capacity Release Methodology ("the Interim and Transitional Statement of the Exit Capacity Release Methodology") covers the release of exit capacity for use over the period 1 April 07 to 30 September 2010.

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Introduction

Purpose of the Methodology Statement

- 1 This Methodology Statement has been produced to meet the requirements of [Special Condition C18] of National Grid's GT Licence in respect of the release of NTS Exit Capacity under the enduring NTS offtake arrangements i.e. for exit capacity utilisation from 1 October 2010. National Grid believes the content is consistent with its duties under the Gas Act and is consistent with the Standard Conditions, Standard Special Conditions and Special Conditions of its GT Licence.
- 2 The methodology described will be used by National Grid when determining whether to accept applications for increases and decreases in Prevailing NTS Exit (Flat) Capacity (as defined under the Uniform Network Code), and whether it would be appropriate to make incremental NTS Exit (Flat) Capacity available to Users of its system. In this context, incremental NTS Exit (Flat) Capacity means capacity in excess of the quantity of obligated NTS Exit (Flat) Capacity determined in accordance with [] of National Grid's GT Licence.
- 3 National Grid will only allocate incremental NTS Exit (Flat) Capacity where it is able to physically respond to any signal that additional investment is required, consistent with any obligation it may have under its GT Licence in respect of the default lead times associated with investment in the NTS.
- 4 Consistent with National Grid's GT Licence and Uniform Network Code, exit capacity is a firm commercial right that may be offered on a daily basis or multiples thereof: it does not reflect a commitment or obligation upon National Grid to undertake any investment on its network.

National Grid's Licence Obligations

- 5 Under the enduring NTS offtake arrangements, new and existing Users of the NTS will be able to purchase NTS Exit Capacity for use 3 Gas Years ahead at administered prices, and any capacity requests will be considered against the provisions of National Grid's statutory licence obligations.
- 6 Those objectives applicable to this statement set out in the Gas Act and the Standard, Standard Special and Special Conditions of National Grid's GT Licence in respect of the NTS are that the release of NTS Exit Capacity must be:
 - Conducted on a non-discriminatory basis – (see Standard Special Condition A6);
 - Conducted on an efficient and economical basis – (see section 9(1) Gas Act 1986, and Special Condition C5); and
 - Be consistent with the safe operation of the licensee's pipe-line system – (see Standard Special Condition A17 and Standard Special Condition A9).
- 7 National Grid is also required by the Gas Act:
 - to comply, as far as is economical to do so, with any reasonable request for it to connect to any premises to its system and convey gas by means of that system to any premises (Section 9(1)(b));
 - to avoid any undue preference in connections or the terms under which it undertakes the conveyance of gas through its system (Section 9(2)).

- 8 Standard Special Condition A9 of the GT Licence requires National Grid (subject to its statutory duty under Section 9 of the Gas Act) to plan and develop its pipeline system so that it will meet, after operational measures such as storage and contractual interruptions in the supply of gas, the peak aggregate daily demand for conveyance for supply to premises which is likely to be exceeded in only one in 20 years, having regard to historical weather data derived from at least the previous 50 years. Under the enduring regime, National Grid will use signals provided by Users for additional capacity, backed by an appropriate financial commitment, to inform its investments plans and thereby meet Standard Special Condition A9. However, where National Grid considers that there is a risk that it may not be able to meet this obligation on this basis, it may seek approval from the Gas and Electricity Markets Authority (“Authority”) to release incremental NTS Exit Capacity.

Remuneration for Release of Obligated Incremental NTS Exit (Flat) Capacity

- 9 National Grid has developed this methodology in good faith reflecting its understanding of the statutory obligations attached to both National Grid and the Gas and Electricity Markets Authority (the “Authority”), and its understanding of the regulatory framework which ensures continued remuneration of properly incurred expenditure on regulated assets. For the avoidance of doubt, National Grid believes that any release of obligated incremental NTS Exit (Flat) Capacity is subject to approval by the Authority, whether explicitly in response to a specific proposal or implicitly through application of the methodology specified in this statement. National Grid believes that, by giving that approval, the Authority accepts that the implications of applying this methodology, including subsequent investment undertaken by National Grid with a view to physically meeting the demand for obligated NTS Exit (Flat) Capacity, should be reflected in subsequent regulatory decisions, notably regarding proposals to modify the price controls and incentives defined within National Grid’s GT Licence. In this context, National Grid believes that any such approval should be regarded as establishing an expectation that associated investment should be reflected in its assumed regulatory asset value¹; that any proposals for revising the quantities of baseline NTS Exit (Flat) Capacity should be demonstrably consistent with the NTS Exit (Flat) Capacity incentive structure (such that the terms on which capacity may have previously been released will not be significantly altered for either National Grid or Users); and that proposals for revising the NTS Exit (Flat) Capacity buy-back incentive parameters should demonstrably allow for the level of incremental capacity released. National Grid NTS believes this is consistent with the Authority’s duty to ensure National Grid is able to finance its functions.

¹ National Grid NTS believes that, as with the approach to price controls to date, Ofgem would wish to assure itself that any such capital expenditure had been efficiently incurred.

Section 1: Release of NTS Exit (Flat) Capacity

Introduction

- 1.1 The information for considering whether or not National Grid will release incremental exit capacity will be based on requests from Users for increases and decreases in Prevailing NTS Exit (Flat) Capacity in accordance with relevant processes as set out under the Uniform Network Code.
- 1.2 In accordance with the Uniform Network Code requirements introduced by Modification Proposal 0116 "Reform of the NTS Offtake Arrangements", Users will be invited to indicate the quantity of additional Prevailing NTS Exit (Flat) Capacity they wish to acquire (if any) at each NTS Exit Point at the Annual Application Window in July of Gas Year Y for use from Gas Year Y+4 onwards. Accordingly, Users will have the opportunity to purchase additional quantities of Prevailing NTS Exit (Flat) Capacity, consistent with their willingness to pay and satisfaction of the 'strength of signal test' as set out below ("Increases").
- 1.3 Users will be invited to indicate the quantity of Prevailing NTS Exit (Flat) Capacity they wish to reduce (if any) at each NTS Exit Point at the Annual Application Window subject to a reduction notice period as described below ("Decreases").
- 1.4 In addition, Users will be able to bid for annual NTS Exit (Flat) Capacity in August of Gas Year Y for Gas Years Y+1, Y+2 and Y+3 and daily NTS Exit (Flat) Capacity through auctions as described in the UNC.

OPTION 1. Commitment Based on Prevailing Prices

Increases

- 1.5 National Grid will accept User applications, subject to appropriate credit checks, made at the Annual Application Window in Gas Year Y to increase its Prevailing NTS Exit (Flat) Capacity to an amount "Q" on the basis that the User will pay the relevant NTS Exit Capacity charges for the amount Q for each Gas Day over the period Gas Year Y+4 to Y+7 (inclusive).
- 1.6 The NTS Exit Capacity charges for use of the system for any Gas Day will be published in the National Grid Transportation Statement (in accordance with the Gas Transmission Transportation Charging Methodology Statement).

Decreases

{tc \12 "Connection/Use of System Boundary}

- 1.7 In the event that a User wishes to reduce its Prevailing NTS Exit (Flat) Capacity holdings, then it must provide the appropriate amount of notice (the "Reduction Notice Period") by 15th July during an Annual Application Window.
- 1.8 The Reduction Notice Period will be such that the Gas Year with effect from which a reduction of Prevailing NTS Exit (Flat) Capacity is effective may not be earlier than the later of:
 - Gas Year Y_N+2 where Gas Year Y_N is the Gas Year in which the notice was provided; and

- Gas Year Y_{A+4} where Gas Year Y_A is the Gas Year with effect from which the User was most recently allocated Prevailing NTS Exit (Flat) Capacity at the NTS Exit Point.

1.9 This means that:

- a User needs to provide at least 14 months notice of a reduction in Prevailing NTS Exit (Flat) Capacity where any associated commitment has been met (e.g. if a User applied to reduce its Initial Prevailing NTS Exit (Flat) Capacity holdings in July 2010, then this could only be effective from October 2011 at the earliest); and
- where a User has requested additional Prevailing NTS Exit (Flat) Capacity, the User must meet the associated commitment before reductions may be effective (e.g. in the Annual Application Window of July 2007, a User requests 10 units of Capacity from Gas Years 2010/11 onwards. It would be registered Capacity for the 4 Gas Years 2010/11 to 2013/14, inclusive. In July 2008, if the User applies to reduce 5 units of this Capacity, then such a reduction could only be effective from October 2014 at the earliest).

OPTION 2. Commitment Based on Price at Time of Application

Increases

1.10 National Grid will accept User applications, subject to appropriate credit checks, made at the Annual Application Window in Gas Year Y to increase its Prevailing NTS Exit (Flat) Capacity to an amount "Q" on the basis that the User will:

- pay to National Grid at least the User Commitment Amount; and/or
- hold the amount Q for each Gas Day over the period Gas Year Y+4 to Y+7 (inclusive).

1.11 The User Commitment Amount will be determined as follows:

$$\text{User Commitment} = P \times Q \times F \times 365$$

where

P = relevant prevailing NTS Exit Capacity charge at the time of application (p/kWh)

Q = total amount of Prevailing NTS Exit (Flat) Capacity held by the User (kWh)

F = factor of 4

1.12 The NTS Exit Capacity charges for use of the system for any Gas Day will be published in the National Grid Transportation Statement (in accordance with the Gas Transmission Transportation Charging Methodology Statement).

Decreases

{tc \12 "Connection/Use of System Boundary}

1.13 In the event that a User wishes to reduce its Prevailing NTS Exit (Flat) Capacity holdings, then it must provide the appropriate amount of notice (the "Reduction Notice Period") by 15th July during an Annual Application Window.

1.14 The Reduction Notice Period will be such that the Gas Year with effect from which a reduction of Prevailing NTS Exit (Flat) Capacity is effective may not be earlier than the later of:

- Gas Year Y_{N+2} where Gas Year Y_N is the Gas Year in which the notice was provided; and
- Gas Year $Y_{A+\alpha}$ where Gas Year Y_A is the Gas Year with effect from which the User was most recently allocated Prevailing NTS Exit (Flat) Capacity at the NTS Exit Point and α is the lesser of:
 - 4; or
 - number of whole Gas Years (1, 2 or 3) over which period National Grid NTS has recovered via NTS Exit Capacity charges from the User an amount that equals or exceeds its User Commitment Amount.

1.15 This means that:

- a User needs to provide at least 14 months notice of a reduction in Prevailing NTS Exit (Flat) Capacity where any associated commitment has been met (e.g. if a User applied to reduce its Initial Prevailing NTS Exit (Flat) Capacity holdings in July 2010, then this could only be effective from October 2011 at the earliest); and
- where a User has requested additional Prevailing NTS Exit (Flat) Capacity, the User must meet the associated commitment before reductions may be effective, which is based on paying a maximum of the User Commitment Amount (e.g. in the Annual Application Window of July 2007, a User requests 10 units of Capacity from Gas Years 2010/11 onwards. It would be registered Capacity for the 4 Gas Years 2010/11 to 2013/14, inclusive, but after 2 years it has paid the User Commitment Amount due to the NTS Exit Capacity Charges doubling from that in place at the time of application. In July 2008, if the User applies to reduce 5 units of this Capacity, then such a reduction could be effective from October 2012).

Section 2: Release of NTS Exit (Flexibility) Capacity

NTS Exit Zones and NTS Exit Areas

- 2.1 Under the Uniform Network Code, Users are able to register NTS Exit (Flexibility) Capacity for an NTS Exit Zone. These NTS Exit Zones are comprised of one or more NTS Exit Point and each such NTS Exit Zone is contained within an NTS Exit Area, as defined in Appendix 1.
- 2.2 Appendix 1 contains the NTS Exit Zone and NTS Exit Area mapping for both existing and potential new NTS Exit Points that are known by National Grid. When new potential NTS Exit Points are brought to National Grid's attention, National Grid will publish, upon request, the relevant NTS Exit Zone and NTS Exit Area for such NTS Exit Point.
- 2.3 In the event that National Grid requires to change the attribution of an NTS Exit Point to an NTS Exit Zone and an NTS Exit Zone to an NTS Exit Area, as defined in Appendix 1, it will provide at least 5 years notice of such a change, consistent with the timescales over which Users can register NTS Exit (Flat) Capacity.

National, Area and Zonal Limits

- 2.4 National Grid is required to make available an obligated level of NTS Exit (Flexibility) Capacity in accordance with paragraph [] of its GT Licence.
- 2.5 Users are able to bid for such levels of capacity via annual auctions held in each Gas Year Y for Gas Years Y+1 to Y+5 (inclusive) and via a daily application process, subject to limits in respect of the geographical allocation of the capacity over the NTS. This is defined by limits on each NTS Exit Zone and NTS Exit Area as set out in Appendix 2.

APPENDIX 1. NTS Exit Zones and NTS Exit Areas

In accordance with UNC TPD Section A, each NTS Exit Point is associated with one of 17 NTS Exit Zones (0 to 16) and one of 4 NTS Exit Areas (North, East, Central, West) as defined in the table below.

Count	Offtake Point	Type Of Offtake	NTS Exit Zone	NTS Exit Area
1	Aberdeen	GDN (SC)	0	North
2	Balgray	GDN (SC)	0	North
3	Bathgate	GDN (SC)	0	North
4	Blackness (BP Grangemouth)	DC	0	North
5	Careston	GDN (SC)	0	North
6	Drum	GDN (SC)	0	North
7	Glenmavis Max Refill	STORAGE SITE	0	North
8	Glenmavis	GDN (SC)	0	North
9	Gowkhall (Longannet)	DC	0	North
10	Kinknockie	GDN (SC)	0	North
11	Lauderhill	GDN (SC)	0	North
12	Mosside	GDN (SC)	0	North
13	Rollswood		0	North
14	St.Fergus (Peterhead)	DC	0	North
15	Pitcairngreen	GDN (SC)	0	North
16	StFergus	GDN (SC)	0	North
17	Armadale	GDN (SC)	1	North
18	Broxburn	GDN (SC)	1	North
19	Coldstream	GDN (NO)	1	North
20	Humbleton	GDN (NO)	1	North
21	Hume	GDN (SC)	1	North
22	Keld	GDN (NO)	1	North
23	Langholm	GDN (SC)	1	North
24	Lockerbie	GDN (SC)	1	North
25	Melkinthorpe	GDN (NO)	1	North
26	Moffat (Irish Interconnector)	INTERCONNECTOR	1	North
27	Netherhowcleugh	GDN (SC)	1	North
28	Saltwick Pressure Controlled	GDN (NO)	1	North
29	Saltwick Volumetric Controlled	GDN (NO)	1	North
30	Soutra	GDN (SC)	1	North
31	Stranraer	GDN (SC)	1	North
32	Towlaw	GDN (NO)	1	North
33	Wetheral	GDN (NO)	1	North
34	Bishop Auckland	GDN (NO)	2	North
35	Corbridge	GDN (NO)	2	North
36	Guyzance	GDN (NO)	2	North
37	Garton Max Refill	STORAGE SITE	3	North
38	Asselby	GDN (NE)	3	North

39	Baldersby	GDN (NE)	3	North
40	Teesside (BASF, aka BASF Teesside)	DC	3	North
41	Hatfield Moor Max Refill	STORAGE SITE	3	North
42	Teesside Hydrogen	DC	3	North
43	Saltend BPHP	DC	3	North
44	<i>British Sugar York</i>		3	<i>North</i>
45	Burley Bank	GDN (NE)	3	North
46	Cowpen Bewley	GDN (NO)	3	North
47	Elton	GDN (NO)	3	North
48	Enron Billingham	DC	3	North
49	Ganstead	GDN (NE)	3	North
50	Goole (Guardian Glass)	DC	3	North
51	Hornsea Max Refill	STORAGE SITE	3	North
52	Billingham ICI (Terra Billingham)	DC	3	North
53	Little Burdon	GDN (NO)	3	North
54	Pannal	GDN (NE)	3	North
55	Paull	GDN (NE)	3	North
56	PhillipsTeesPS	DC	3	North
57	Pickering	GDN (NE)	3	North
58	Rawcliffe	GDN (NE)	3	North
59	Rough Max Refill	STORAGE SITE	3	North
60	Rosehill (Saltend Power Station)	DC	3	North
61	Thrintoft	GDN (NO)	3	North
62	Towton	GDN (NE)	3	North
63	Zeneca (ICI Avecia, aka 'Zenica')	DC	3	North
64	Ferny Knoll (AM Paper)	DC	4	North
65	Sandy lane (Blackburn CHP, aka Sappi Paper Mill)	DC	4	North
66	Blackrod	GDN (NW)	4	North
67	Shotwick (Bridgewater Paper)	DC	4	North
68	Burton Point (Connahs Quay)	DC	4	North
69	Deeside	DC	4	North
70	Hollingsgreen (Hays Chemicals)	DC	4	North
71	Holmes Chapel	GDN (NW)	4	North
72	Weston Point (Castner Kelner, aka ICI Runcorn)	DC	4	North
73	Lupton	GDN (NW)	4	North
74	Mickle Trafford	GDN (NW)	4	North

75	Partington Max Refill	STORAGE SITE	4	North
76	Partington	GDN (NW)	4	North
77	Weston Point (Rocksavage)	DC	4	North
78	Roosecote (Roosecote Power Station)	DC	4	North
79	Samlesbury	GDN (NW)	4	North
80	Sellafield Power Station	DC	4	North
81	Shellstar (aka Kemira not KemiraCHP)	DC	4	North
82	Harwarden (Shotton, aka Shotton Paper)	DC	4	North
83	Warburton	GDN (NW)	4	North
84	Weston Point	GDN (NW)	4	North
85	Pickmere (Winnington Power, aka Brunner Mond)	DC	4	North
86	Blaby	GDN (EM)	5	Central
87	Caldecott	GDN (EM)	5	Central
88	Caldecott (Corby Power Station)	DC	5	Central
89	<i>Drakelow</i>	DC	5	<i>Central</i>
90	Market Harborough	GDN (EM)	5	Central
91	Peterborough Eye/Tee	GDN (EA)	5	Central
92	Peterborough (Power Station)	DC	5	Central
93	Silk Willoughby	GDN (EM)	5	Central
94	<i>Staythorpe PH1</i>	DC	5	<i>Central</i>
95	<i>Staythorpe PH2</i>	DC	5	<i>Central</i>
96	Tur Langton	GDN (EM)	5	Central
97	Evesham	GDN (SW)	6	Central
98	Leamington	GDN (WM)	6	Central
99	Lower Quinton	GDN (WM)	6	Central
100	<i>Rolls Royce Ansty</i>		6	<i>Central</i>
101	Rugby	GDN (WM)	6	Central
102	Stratford-upon-Avon	GDN (WM)	6	Central
103	Aylesbeare	GDN (SW)	7	West
104	<i>Barton Stacey Max Refill</i>	STORAGE SITE	7	West
105	Braishfield A	GDN (SO)	7	West
106	Braishfield B	GDN (SO)	7	West
107	<i>Coffinswell</i>	GDN (SW)	7	<i>West</i>
108	Didcot A	DC	7	West
109	Didcot B	DC	7	West
110	Ilchester	GDN (SW)	7	West
111	Ipsden	GDN (SO)	7	West

112	Ipsden 2	GDN (SO)	7	West
113	<i>Langage Phase1</i>	DC	7	West
114	<i>Langage Phase2</i>	DC	7	West
115	<i>Lyneham</i>	GDN (SW)	7	West
116	Kenn	GDN (SW)	7	West
117	Mappowder	GDN (SO)	7	West
118	<i>Marchwood</i>	DC	7	West
119	Great Wilbraham	GDN (EA)	8	East
120	Peters Green	GDN (NT)	8	East
121	Peters Green South Mimms	GDN (NT)	8	East
122	Roudham Heath	GDN (EA)	8	East
123	Royston	GDN (EA)	8	East
124	Whitwell	GDN (EA)	8	East
125	Barking (Horndon)	DC	9	East
126	<i>British Sugar Cantley</i>	DC	9	East
127	Stanford Le Hope (Coryton)	DC	9	East
128	Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	9	East
129	Farningham	GDN (SE)	9	East
130	<i>Grain</i>	DC	9	East
131	Bacton (Great Yarmouth)	DC	9	East
132	Horndon	GDN (NT)	9	East
133	Luxborough Lane	GDN (NT)	9	East
134	Medway (aka Isle of Grain Power Station, Not Grain Power)	DC	9	East
135	Shorne	GDN (SE)	9	East
136	Tatsfield	GDN (SE)	9	East
137	<i>Tilbury CCGT</i>		9	East
138	Yelverton	GDN (EA)	9	East
139	<i>Cambridge</i>	GDN (EA)	10	East
140	Epping Green (Enfield Energy, aka Brimsdown)	DC	10	East
141	St.Neots (Little Barford)	DC	10	East
142	Matching Green	GDN (EA)	10	East
143	Ryehouse	DC	10	East
144	Blyborough	GDN (EM)	11	Central
145	Blyborough (Brigg)	DC	11	Central
146	Blyborough (Cottam)	DC	11	Central
147	Thornton Curtis (Humber Refinery, aka Immingham)	DC	11	Central
148	Eastoft (Keadby)	DC	11	Central

	Blackstart)			
149	Eastoft (Keadby)	DC	11	Central
150	Stallingborough	DC	11	Central
151	Stallingborough	DC	11	Central
152	Thornton Curtis (DN)	GDN (EM)	11	Central
153	Thornton Curtis (Killingholm A)	DC	11	Central
154	Thornton Curtis (Killingholm B)	DC	11	Central
155	Walesby	GDN (EM)	11	Central
156	<i>West Burton CCGT</i>	<i>DC</i>	<i>11</i>	<i>Central</i>
157	Alrewas	GDN (EM)	12	Central
158	Alrewas	GDN (WM)	12	Central
159	Aspley	GDN (WM)	12	Central
160	Audley	GDN (NW)	12	Central
161	Audley	GDN (WM)	12	Central
162	Austrey	GDN (WM)	12	Central
163	Drointon	GDN (EM)	12	Central
164	Eccleston	GDN (NW)	12	Central
165	Hole House Farm Max Refill	STORAGE SITE	12	Central
166	Maelor	GDN (WN)	12	Central
167	Malpas	GDN (NW)	12	Central
168	Milwich	GDN (WM)	12	Central
169	Shustoke	GDN (WM)	12	Central
170	Bacton (IUK)	INTERCONNECTOR	13	East
171	Bacton	GDN (EA)	13	East
172	Brisley	GDN (EA)	13	East
173	Saddle Bow (Kings Lynn)	DC	13	East
174	West Winch	GDN (EA)	13	East
175	Avonmouth max Refill	STORAGE SITE	14	West
176	Tonna (Baglan Bay)	DC	14	West
177	Cirencester	GDN (SW)	14	West
178	Dowlais	GDN (WS)	14	West
179	Dyffryn Clydach	GDN (WS)	14	West
180	Dynevor Arms Max Refill	STORAGE SITE	14	West
181	Easton Grey	GDN (SW)	14	West
182	Fiddington	GDN (SW)	14	West
183	Gilwern	GDN (WS)	14	West
184	Terra Nitrogen (aka ICI/Terra Severnside)	DC	14	West
185	Littleton Drew	GDN (SW)	14	West
186	<i>Pembroke</i>		<i>14</i>	<i>West</i>
187	Pucklechurch	GDN (SW)	14	West
188	Ross	GDN (SW)	14	West
189	Ross	GDN (WM)	14	West

190	Seabank (Seabank Power Station Phase II)	DC	14	West
191	Seabank (DN)	GDN (SW)	14	West
192	Abson (Seabank Power Station Phase 1)	DC	14	West
193	<i>Uskmouth CCGT</i>	<i>DC</i>	<i>14</i>	<i>West</i>
194	Gosberton	GDN (EM)	15	Central
195	Kirkstead	GDN (EM)	15	Central
196	Wragg Marsh (Spalding)	DC	15	Central
197	Sutton Bridge	GDN (EM)	15	Central
198	Sutton Bridge	DC	15	Central
199	Hardwick	GDN (SO)	16	East
200	Winkfield	GDN (NT)	16	East
201	Winkfield	GDN (SE)	16	East
202	Winkfield	GDN (SO)	16	East

Key:

GDN – Gas Distribution Network
DC – Direct Connect

The NTS Exit Points in *italics* are potential new NTS Exit Points.

APPENDIX 2. National, Area and Zonal Maxima

This Appendix sets out the Maximum Available NTS Exit (Flexibility) Capacity (as defined under UNC TPD [B3.1.6]) for the NTS and each NTS Exit Zone and NTS Exit Area for the purposes to release of annual NTS Exit (Flexibility) Capacity.

Table 2-1: National, Area and Zonal Maxima (GWh/d)

Area	Zone	Zonal maxima	Area maxima	National Maximum
North	0	38.8	97.5	238.3
	1	49.8		
	2	4.3		
	3	34.6		
	4	64.5		
Central	5	16.7	86.7	
	6	6.9		
	11	28.9		
	12	23.9		
	15	15.8		
West	7	30.0	54.2	
	14	24.2		
East	8	22.0	86.7	
	9	32.6		
	10	14.0		
	13	35.3		
	16	13.1		