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IED Compressor Strategy - Update



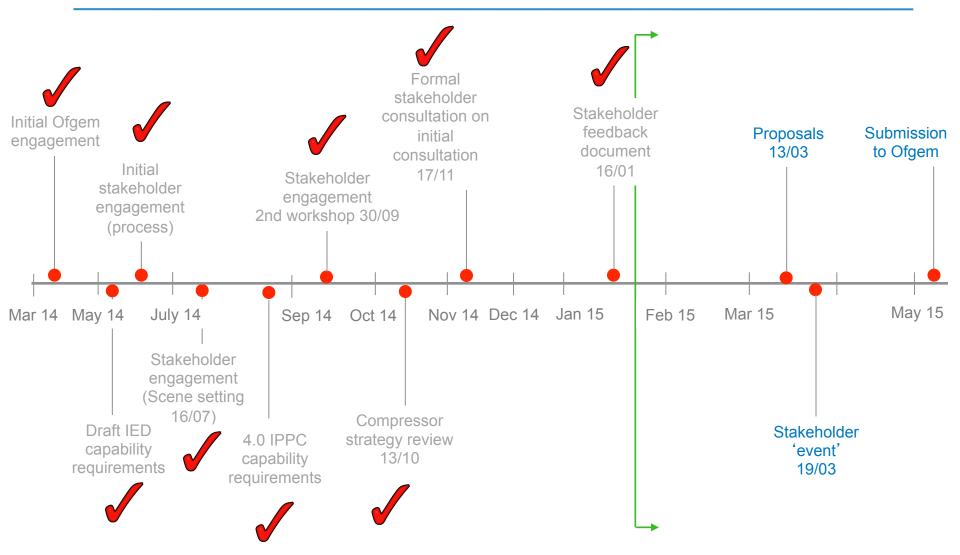




5 February 2015 TWG

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High Level Plan



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Initial Consultation Feedback: Key Themes

Stakeholder Engagement Process	Complimentary of stakeholder engagement process Suggestion to attend Transmission workgroup
Legislation	Provided sufficient information on IPPC and LCP elements of IED More information on MCP and BREF – <i>publish more in Proposal consultation</i> 1,500 running hours derogation for an emissions limit of 150mg/Nm ³ NOx – <i>did not</i> <i>include as units still not able to meet</i> NO_x <i>limits, will include in Proposals consultation</i>
Assessment of options	LCP –Given upcoming MCP and BREF we should use derogations to delay final decisions – at some sites we don't believe there will be an impact, taken impact into account at others will make clearer, to delay would create outage problems. IPPC – Option proposed seems appropriate given running hours, require further information on how proposed option fits with existing works – will provide clarification in Proposals consultation
System Flexibility	More consideration to system flexibility when developing options, current levels of within day flexibility should be maintained. Need better understanding of investment decisions on system flexibility – have taken this into account when assessing options but will draw this out in Proposals consultation
Costs	Decisions affect transportation charges – analysis to be included in Proposals consultation