Mod0356 Workgroup – 08.02.11

Produce Indicative NTS Exit (Flat) Capacity Prices with demand flows based on the 6-highest demand flows in December 2010, and derivatives.

Information and indicative NTS Exit (Flat) Capacity Prices have been provided below in response to a request, for further analysis to be conducted, from the UNC Modification Workgroup 0356 held on 8th February, 2011. Additional analysis was carried out in response to a post meeting request.

There are 9 sets of indicative NTS Exit Capacity Prices in total set out in this document. The 'As-Is' prevailing methodology and National Grid's proposed methodology (UNC 0356) prices have also been provided for comparison purposes.

Price sets 1-6 are representative of the 6 highest aggregate demand days seen on the National Transmission System in December 2010, and are based on the following model inputs:

- For bi-directional sites the modelled demand is as follows:
  - For bi-directional sites with physical entry capability (storage, IUK, and BBL) the modelled demand is the actual demand on the day.
  - For bi-directional sites with no physical entry capability (Moffat) the modelled demand is the actual demand on the day.
- For DN offtakes, the modelled demand is the actual demand on the day.
- For directly connected (DC) offtakes (NTS Power Generation & Industrials) the modelled demand is the actual demand on the day.

The modelled supply is the actual supply position on the day, with the Transportation Model scaling supplies uniformly to demand.

Price set 7 has been generated by using the highest individual offtake demand from the top-6 demand days in December 2010, and is based on the following model inputs:

- For bi-directional sites the modelled demand is as follows:
  - For bi-directional sites with physical entry capability (storage, IUK, and BBL) the modelled demand is the highest individual offtake demand from the top-6 demand days in December 2010.
  - For bi-directional sites with no physical entry capability (Moffat) the modelled demand is the highest individual offtake demand from the top-6 demand days in December 2010.
- For DN offtakes, the modelled demand is the highest individual offtake demand from the top-6 demand days in December 2010.
- For directly connected (DC) offtakes (NTS Power Generation & Industrials) the modelled demand is the highest individual offtake demand from the top-6 demand days in December 2010.

The modelled supply is the actual supply position on the day, with the Transportation Model scaling supplies uniformly to demand.

Price set 8 has been generated by using the highest individual offtake demand from any day in December 2010, and is based on the following model inputs:

- For bi-directional sites the modelled demand is as follows:
  - For bi-directional sites with physical entry capability (storage, IUK, and BBL) the modelled demand is the highest individual offtake demand of any day in December 2010.
  - For bi-directional sites with no physical entry capability (Moffat) the modelled demand is the highest individual offtake demand of any day in December 2010.
- For DN offtakes, the modelled demand is the highest individual offtake demand on any day in December 2010.
- For directly connected (DC) offtakes (NTS Power Generation & Industrials) the modelled demand is the highest individual offtake demand on any day in December 2010.

The modelled supply is the Ten Year Statement supply forecast for 2012/13, with Supply – Demand balancing (GCM16) being applied.

Price set 9 has been generated by using the highest individual offtake demand from the top-6 demand days in December 2010 or the booked capacity level (whichever is higher), and is based on the following model inputs:

- For bi-directional sites the modelled demand will be as follows:
  - For bi-directional sites with physical entry capability (storage, IUK, and BBL) the modelled demand is zero.
  - For bi-directional sites with no physical entry capability (Moffat) the modelled demand is the highest individual offtake demand from the top-6 demand days in December 2010 or the booked capacity level (whichever is higher).
- For DN offtakes, the modelled demand is the highest individual offtake demand from the top-6 demand days in December 2010 or the booked capacity level (whichever is higher).
- For directly connected (DC) offtakes (NTS Power Generation & Industrials) the modelled demand is the highest individual offtake demand from the top-6 demand days in December 2010 or the booked capacity level (whichever is higher).

The modelled supply is the Ten Year Statement supply forecast for 2012/13, with Supply – Demand balancing (GCM16) being applied.

The modelled inputs generating the 9 sets of indicative NTS Exit (Flat) Capacity prices can be summarised as in the following table.

<table>
<tr><th></th><th>DC
power generation</th><th>DC
industrial</th><th>DN</th><th>Bi-Directional sites with no physical entry (Moffat)</th><th>Bi-Directional sites with physical entry (storage, IUK, BBL)</th><th>Supply</th></tr>
<tr><td>Sets 1-6</td><td colspan="5">Top-6 Aggregate Demand Days</td><td>Actual Supply position on each day</td></tr>
<tr><td>Set 7</td><td colspan="5">Highest individual offtake demand of Top-6 Days</td><td>Highest actual Supply from Top-6 Days</td></tr>
<tr><td>Set 8</td><td colspan="5">HIghest individual offtake demand of any December day</td><td rowspan="2">2012/13 Forecast Supplies
&
Supply / Demand balancing rules</td></tr>
<tr><td>Set 9</td><td colspan="4">Highest of either Set 7 or Booked Capacity level</td><td>Zero</td></tr>
</table>

1 Further Information

The following tables shows indicative NTS Exit (Flat) Capacity Prices compared with the indicative prices calculated in accordance with the prevailing Charging Methodology ahead of the 2010 application window and National Grids UNC Modification Proposal 0356;

NTS Exit (Flat) Capacity Prices (p/kWh/day) Exit Point	DC/DN	As-Is Prevailing Methodology (May 2010)	NG Proposed Methodology	Set 1 – Highest December Day	Set 2 – 2nd Highest December Day	Set 3 – 3rd Highest December Day	Set 4 – 4th Highest December Day	Set 5 – 5th Highest December Day	Set 6 – 6th Highest December Day	Set 7 – Highest of top 6 December Demands	Set 8 – Highest of any December Demand	Set 9 – Highest of top 6 demands or booked level (whichever is higher)
AM_PAPER	DC	0.0153	0.0177	0.0198	0.0176	0.0173	0.0176	0.0172	0.0170	0.0179	0.0180	0.0174
AVONMOUTH_LNG	DC	0.0090	0.0149	0.0153	0.0148	0.0161	0.0155	0.0215	0.0236	0.0156	0.0157	0.0129
BACTON INTERCONNECTOR	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
BACTON_BAIRD	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
BAGLAN_BAY_PG	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0041	0.0062	0.0001	0.0001	0.0001
BARKING_PG	DC	0.0101	0.0118	0.0117	0.0124	0.0121	0.0124	0.0114	0.0095	0.0120	0.0121	0.0093
BARROW_BAINS	DC	0.0059	0.0083	0.0103	0.0082	0.0079	0.0082	0.0078	0.0076	0.0085	0.0085	0.0080
BARROW_BS	DC	0.0059	0.0083	0.0103	0.0082	0.0079	0.0082	0.0078	0.0076	0.0085	0.0085	0.0080
BARROW_GATEWAY	DC	0.0059	0.0083	0.0103	0.0082	0.0079	0.0082	0.0078	0.0076	0.0085	0.0085	0.0080
BARTON_STACEY_(MRS)	DC	0.0205	0.0222	0.0220	0.0228	0.0225	0.0228	0.0217	0.0222	0.0224	0.0225	0.0197
BILLINGHAM_ICI	DC	0.0032	0.0070	0.0001	0.0002	0.0045	0.0011	0.0007	0.0004	0.0013	0.0005	0.0052
BP_GRANGEMOUTH	DC	0.0082	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0101
BP_SALTEND_HP	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
BRIDGEWATER_PAPER	DC	0.0201	0.0245	0.0244	0.0245	0.0242	0.0245	0.0241	0.0238	0.0248	0.0248	0.0220
BRIGG_PG	DC	0.0029	0.0052	0.0051	0.0052	0.0049	0.0052	0.0048	0.0045	0.0055	0.0055	0.0028
BRIMSDOWN_PG	DC	0.0106	0.0123	0.0122	0.0129	0.0126	0.0129	0.0119	0.0123	0.0125	0.0126	0.0098
BRINE_FIELD_PS	DC	0.0026	0.0063	0.0001	0.0001	0.0039	0.0004	0.0001	0.0001	0.0007	0.0001	0.0046
BRUNNER_MOND	DC	0.0171	0.0209	0.0225	0.0208	0.0206	0.0209	0.0205	0.0202	0.0211	0.0212	0.0191
CARRINGTON_PS	DC	0.0176	0.0203	0.0224	0.0203	0.0200	0.0203	0.0199	0.0196	0.0206	0.0206	0.0201
CAYTHORPE_(MRS)	DC	0.0001	0.0009	0.0001	0.0001	0.0001	0.0001	0.0004	0.0001	0.0001	0.0012	0.0001
CENTRAX	DC	0.0216	0.0240	0.0244	0.0239	0.0252	0.0246	0.0306	0.0327	0.0247	0.0248	0.0220
CHESHIRE_(MRS)	DC	0.0164	0.0208	0.0218	0.0208	0.0206	0.0209	0.0204	0.0202	0.0211	0.0212	0.0184
CONNAHS_QUAY_PS	DC	0.0205	0.0249	0.0247	0.0248	0.0245	0.0248	0.0244	0.0242	0.0251	0.0252	0.0224
CORBY_PS	DC	0.0079	0.0102	0.0101	0.0102	0.0099	0.0102	0.0098	0.0095	0.0105	0.0105	0.0078
CORYTON_PG	DC	0.0104	0.0115	0.0119	0.0127	0.0119	0.0122	0.0111	0.0093	0.0118	0.0118	0.0090
CORYTON_PG_2	DC	0.0104	0.0115	0.0119	0.0127	0.0119	0.0122	0.0111	0.0093	0.0118	0.0118	0.0090
COTTAM_PG	DC	0.0019	0.0043	0.0042	0.0042	0.0040	0.0043	0.0038	0.0036	0.0045	0.0046	0.0018
DAMHEAD_CREEK	DC	0.0097	0.0096	0.0112	0.0120	0.0099	0.0102	0.0091	0.0073	0.0098	0.0099	0.0071
DEESIDE_PS	DC	0.0202	0.0245	0.0244	0.0245	0.0242	0.0245	0.0241	0.0238	0.0248	0.0248	0.0221
DIDCOT_A	DC	0.0168	0.0185	0.0184	0.0191	0.0188	0.0192	0.0181	0.0185	0.0188	0.0188	0.0160
DIDCOT_PS	DC	0.0168	0.0184	0.0183	0.0191	0.0188	0.0191	0.0180	0.0184	0.0187	0.0187	0.0160
DRAKELOW_PS	DC	0.0129	0.0153	0.0151	0.0152	0.0149	0.0152	0.0148	0.0146	0.0155	0.0156	0.0128
DYNEVOR_ARMS_LNG	DC	0.0001	0.0001	0.0001	0.0001	0.0005	0.0001	0.0059	0.0080	0.0001	0.0001	0.0001
EASINGTON&ROUGH_TERMINAL	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
ENRON_(BILLINGHAM)	DC	0.0032	0.0070	0.0001	0.0002	0.0045	0.0011	0.0007	0.0004	0.0014	0.0005	0.0052
GARTON_(MRS)	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
GLENMAVIS_LNG	DC	0.0107	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0127
GOOLE_GLASS	DC	0.0006	0.0030	0.0029	0.0029	0.0027	0.0030	0.0026	0.0023	0.0032	0.0033	0.0005
GRAIN_GAS	DC	0.0097	0.0096	0.0112	0.0120	0.0099	0.0102	0.0091	0.0073	0.0098	0.0099	0.0071
GREAT_YARMOUTH	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
HATFIELD_MOOR_(MRS)	DC	0.0011	0.0035	0.0033	0.0034	0.0034	0.0037	0.0030	0.0028	0.0037	0.0046	0.0010
HAYS_CHEMICALS	DC	0.0170	0.0214	0.0213	0.0214	0.0211	0.0215	0.0210	0.0208	0.0217	0.0218	0.0190
HOLEHOUSE_FARM_(MRS)	DC	0.0172	0.0216	0.0215	0.0215	0.0213	0.0216	0.0212	0.0209	0.0219	0.0219	0.0191
HORNSEA_(MRS)	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0005	0.0001
ICI_RUNCORN	DC	0.0202	0.0246	0.0245	0.0246	0.0243	0.0246	0.0242	0.0239	0.0249	0.0249	0.0221
IMMINGHAM_PG	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001

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KEADBY_BS	DC	0.0018	0.0041	0.0040	0.0041	0.0038	0.0041	0.0037	0.0034	0.0044	0.0044	0.0016
KEADBY_PS	DC	0.0018	0.0041	0.0040	0.0041	0.0038	0.0041	0.0037	0.0034	0.0044	0.0044	0.0016
KEMIRAINCE_CHP	DC	0.0199	0.0242	0.0241	0.0242	0.0239	0.0242	0.0238	0.0235	0.0245	0.0245	0.0218
KINGS_LYNN_PS	DC	0.0029	0.0046	0.0041	0.0049	0.0050	0.0053	0.0042	0.0046	0.0049	0.0049	0.0021
LANGAGE_PG	DC	0.0246	0.0269	0.0273	0.0268	0.0281	0.0275	0.0335	0.0356	0.0276	0.0277	0.0249
LITTLE_BARFORD_PS	DC	0.0094	0.0111	0.0110	0.0117	0.0114	0.0117	0.0107	0.0111	0.0113	0.0114	0.0086
LONGANNET	DC	0.0075	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0095
MARCHWOOD	DC	0.0216	0.0239	0.0238	0.0239	0.0243	0.0246	0.0235	0.0239	0.0242	0.0242	0.0215
MEDWAY_PS	DC	0.0098	0.0097	0.0113	0.0121	0.0100	0.0103	0.0092	0.0074	0.0099	0.0099	0.0072
MILFORD_HAVEN_REFINERY	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
MOFFAT	DC	0.0154	0.0015	0.0036	0.0014	0.0012	0.0015	0.0011	0.0008	0.0018	0.0018	0.0174
PARTINGTON_LNG	DC	0.0176	0.0203	0.0224	0.0202	0.0200	0.0203	0.0198	0.0196	0.0205	0.0206	0.0200
PEMBROKE_PG	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
PETERBOROUGH_PS	DC	0.0060	0.0076	0.0075	0.0082	0.0080	0.0083	0.0072	0.0076	0.0079	0.0079	0.0051
PETERHEAD_PG	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
PHILLIPS_SEAL_SANDS	DC	0.0026	0.0063	0.0001	0.0001	0.0039	0.0004	0.0001	0.0001	0.0007	0.0001	0.0046
ROCKSAVAGE_PG	DC	0.0202	0.0246	0.0245	0.0246	0.0243	0.0246	0.0242	0.0239	0.0249	0.0249	0.0221
ROOSECOTE_PS	DC	0.0059	0.0083	0.0103	0.0082	0.0079	0.0082	0.0078	0.0076	0.0085	0.0085	0.0080
RYE_HOUSE_PS	DC	0.0111	0.0127	0.0126	0.0134	0.0131	0.0134	0.0123	0.0127	0.0130	0.0130	0.0103
SALTEND	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
SAPPIPAPERMILLCHP	DC	0.0142	0.0165	0.0164	0.0164	0.0162	0.0165	0.0161	0.0158	0.0168	0.0168	0.0140
SEABANK_POWER_phase_II	DC	0.0091	0.0149	0.0153	0.0149	0.0161	0.0155	0.0215	0.0236	0.0157	0.0157	0.0129
SEABANK_POWER_phase1	DC	0.0108	0.0131	0.0135	0.0131	0.0143	0.0137	0.0197	0.0218	0.0139	0.0139	0.0112
SELLAFIELD_PS	DC	0.0099	0.0123	0.0144	0.0122	0.0119	0.0122	0.0118	0.0116	0.0125	0.0126	0.0120
SEVERNSIDE_ICI	DC	0.0091	0.0148	0.0152	0.0147	0.0160	0.0154	0.0214	0.0235	0.0155	0.0156	0.0128
SHOTTON_PAPER	DC	0.0204	0.0248	0.0247	0.0247	0.0245	0.0248	0.0244	0.0241	0.0250	0.0251	0.0223
SPALDING_PG	DC	0.0033	0.0057	0.0056	0.0056	0.0054	0.0057	0.0052	0.0050	0.0059	0.0060	0.0032
SPALDING_PG_2	DC	0.0033	0.0057	0.0056	0.0056	0.0054	0.0057	0.0052	0.0050	0.0059	0.0060	0.0032
ST_FERGUS_BS	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
STALLINGBOROUGH	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0004	0.0004	0.0001
STAYTHORPE	DC	0.0049	0.0072	0.0071	0.0072	0.0069	0.0072	0.0068	0.0065	0.0075	0.0075	0.0047
STUBLACH	DC	0.0164	0.0208	0.0218	0.0208	0.0206	0.0209	0.0204	0.0202	0.0211	0.0212	0.0184
SUTTON_BRIDGE_PS	DC	0.0043	0.0060	0.0058	0.0066	0.0063	0.0066	0.0055	0.0059	0.0062	0.0062	0.0035
TEESSIDE_BASF	DC	0.0026	0.0064	0.0001	0.0001	0.0039	0.0004	0.0001	0.0001	0.0007	0.0001	0.0046
TEESSIDE_HYDROGEN	DC	0.0026	0.0064	0.0001	0.0001	0.0039	0.0004	0.0001	0.0001	0.0007	0.0001	0.0046
THORNTON_CURTIS_(KILLINGHOLME)	DC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
WEST_BURTON_PS	DC	0.0019	0.0042	0.0041	0.0042	0.0039	0.0042	0.0038	0.0035	0.0045	0.0045	0.0017
WYRE_PS	DC	0.0131	0.0154	0.0175	0.0153	0.0151	0.0154	0.0150	0.0147	0.0157	0.0157	0.0152
ZENECA	DC	0.0032	0.0070	0.0001	0.0002	0.0045	0.0011	0.0007	0.0004	0.0013	0.0005	0.0052
BACTON_OT	EA	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
BRISLEY	EA	0.0003	0.0020	0.0018	0.0026	0.0023	0.0026	0.0015	0.0020	0.0022	0.0023	0.0001
CAMBRIDGE	EA	0.0066	0.0082	0.0081	0.0089	0.0086	0.0089	0.0078	0.0082	0.0085	0.0085	0.0058
EYE	EA	0.0056	0.0073	0.0071	0.0079	0.0076	0.0079	0.0068	0.0072	0.0075	0.0076	0.0048
GREAT_WILBRAHAM	EA	0.0056	0.0073	0.0072	0.0079	0.0076	0.0079	0.0068	0.0073	0.0075	0.0076	0.0048
MATCHING_GREEN	EA	0.0097	0.0114	0.0112	0.0120	0.0117	0.0120	0.0109	0.0113	0.0116	0.0116	0.0089
ROUDHAM_HEATH	EA	0.0019	0.0036	0.0035	0.0042	0.0039	0.0043	0.0032	0.0036	0.0038	0.0039	0.0011
ROYSTON	EA	0.0075	0.0091	0.0090	0.0097	0.0095	0.0098	0.0087	0.0091	0.0094	0.0094	0.0066
WEST_WINCH	EA	0.0027	0.0043	0.0042	0.0049	0.0047	0.0050	0.0039	0.0043	0.0046	0.0046	0.0019
WHITWELL	EA	0.0094	0.0110	0.0109	0.0117	0.0114	0.0117	0.0106	0.0110	0.0113	0.0113	0.0086
YELVERTON	EA	0.0001	0.0015	0.0013	0.0021	0.0018	0.0021	0.0010	0.0014	0.0017	0.0018	0.0001
ALREWAS_EM	EM	0.0134	0.0158	0.0156	0.0157	0.0154	0.0157	0.0153	0.0151	0.0160	0.0160	0.0133
BLABY	EM	0.0099	0.0123	0.0121	0.0122	0.0119	0.0122	0.0118	0.0116	0.0125	0.0126	0.0098
BLYBOROUGH	EM	0.0019	0.0043	0.0042	0.0042	0.0040	0.0043	0.0038	0.0036	0.0045	0.0046	0.0018

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CALDECOTT	EM	0.0076	0.0099	0.0098	0.0098	0.0096	0.0099	0.0095	0.0092	0.0101	0.0102	0.0074
DROINTON_OT	EM	0.0145	0.0169	0.0167	0.0168	0.0165	0.0168	0.0164	0.0162	0.0171	0.0172	0.0144
GOSBERTON	EM	0.0030	0.0053	0.0052	0.0053	0.0050	0.0053	0.0049	0.0046	0.0056	0.0056	0.0029
KIRKSTEAD	EM	0.0010	0.0033	0.0032	0.0032	0.0030	0.0033	0.0029	0.0026	0.0036	0.0036	0.0008
MARKET_HARBOROUGH	EM	0.0087	0.0110	0.0109	0.0109	0.0107	0.0110	0.0106	0.0103	0.0113	0.0113	0.0085
SILK_WILLOUGHBY	EM	0.0022	0.0045	0.0044	0.0045	0.0042	0.0045	0.0041	0.0038	0.0048	0.0048	0.0021
SUTTON_BRIDGE	EM	0.0044	0.0061	0.0060	0.0067	0.0064	0.0067	0.0057	0.0061	0.0063	0.0064	0.0036
THORNTON_CURTIS_LDZ	EM	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
TUR_LANGTON	EM	0.0089	0.0112	0.0111	0.0112	0.0109	0.0112	0.0108	0.0105	0.0115	0.0115	0.0087
WALESBY	EM	0.0001	0.0009	0.0008	0.0008	0.0006	0.0009	0.0004	0.0002	0.0011	0.0012	0.0001
ASSELBY	NE	0.0001	0.0025	0.0023	0.0024	0.0021	0.0024	0.0020	0.0018	0.0027	0.0028	0.0001
BALDERSBY	NE	0.0052	0.0076	0.0038	0.0039	0.0073	0.0048	0.0043	0.0041	0.0050	0.0042	0.0051
BURLEY_BANK	NE	0.0045	0.0068	0.0058	0.0059	0.0065	0.0068	0.0064	0.0061	0.0071	0.0062	0.0043
GANSTEAD	NE	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
PANNAL	NE	0.0040	0.0064	0.0062	0.0063	0.0060	0.0063	0.0059	0.0057	0.0066	0.0067	0.0039
PAULL	NE	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
PICKERING	NE	0.0001	0.0036	0.0013	0.0014	0.0011	0.0014	0.0031	0.0008	0.0017	0.0039	0.0011
RAWCLIFFE	NE	0.0003	0.0026	0.0025	0.0026	0.0023	0.0026	0.0022	0.0019	0.0029	0.0029	0.0002
TOWTON	NE	0.0023	0.0046	0.0045	0.0046	0.0043	0.0046	0.0042	0.0039	0.0049	0.0049	0.0022
BISHOP_AUCKLAND	NO	0.0050	0.0071	0.0019	0.0019	0.0063	0.0028	0.0024	0.0021	0.0031	0.0023	0.0070
BISHOP_AUCKLAND_TEST_FACILITY	NO	0.0050	0.0071	0.0019	0.0019	0.0063	0.0028	0.0024	0.0021	0.0031	0.0023	0.0070
COLDSTREAM	NO	0.0118	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0138
CORBRIDGE	NO	0.0094	0.0026	0.0046	0.0025	0.0022	0.0025	0.0021	0.0019	0.0028	0.0029	0.0114
COWPEN_BEWLEY	NO	0.0030	0.0068	0.0001	0.0001	0.0043	0.0009	0.0004	0.0002	0.0011	0.0003	0.0050
ELTON	NO	0.0034	0.0079	0.0010	0.0011	0.0054	0.0020	0.0016	0.0013	0.0023	0.0014	0.0054
GUYZANCE	NO	0.0120	0.0001	0.0021	0.0001	0.0001	0.0001	0.0001	0.0001	0.0003	0.0003	0.0140
HUMBLETON	NO	0.0113	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0133
KELD	NO	0.0120	0.0092	0.0113	0.0091	0.0088	0.0092	0.0087	0.0085	0.0094	0.0095	0.0141
LITTLE_BURDON	NO	0.0039	0.0083	0.0014	0.0015	0.0059	0.0024	0.0020	0.0017	0.0027	0.0019	0.0058
MELKINTHORPE	NO	0.0127	0.0085	0.0105	0.0084	0.0081	0.0084	0.0080	0.0078	0.0087	0.0087	0.0148
SALTWICK_PC	NO	0.0152	0.0013	0.0034	0.0012	0.0010	0.0013	0.0009	0.0006	0.0016	0.0016	0.0172
SALTWICK_VC	NO	0.0152	0.0013	0.0034	0.0012	0.0010	0.0013	0.0009	0.0006	0.0016	0.0016	0.0172
THRINTOFT	NO	0.0055	0.0095	0.0031	0.0032	0.0075	0.0041	0.0037	0.0034	0.0044	0.0035	0.0070
TOW_LAW	NO	0.0069	0.0090	0.0038	0.0039	0.0082	0.0048	0.0044	0.0041	0.0051	0.0042	0.0089
WETHERAL	NO	0.0135	0.0059	0.0080	0.0059	0.0056	0.0059	0.0055	0.0052	0.0062	0.0062	0.0155
HORNDON	NT	0.0101	0.0118	0.0117	0.0124	0.0121	0.0124	0.0114	0.0095	0.0120	0.0121	0.0093
LUXBOROUGH_LANE	NT	0.0104	0.0120	0.0119	0.0126	0.0124	0.0127	0.0116	0.0120	0.0123	0.0123	0.0095
PETERS_GREEN	NT	0.0098	0.0115	0.0113	0.0121	0.0118	0.0121	0.0110	0.0114	0.0117	0.0118	0.0090
PETERS_GREEN_SOUTH_MIMMS	NT	0.0098	0.0115	0.0113	0.0121	0.0118	0.0121	0.0110	0.0114	0.0117	0.0118	0.0090
WINKFIELD_NT	NT	0.0185	0.0202	0.0200	0.0208	0.0205	0.0208	0.0197	0.0201	0.0204	0.0205	0.0177
AUDLEY_NW	NW	0.0180	0.0204	0.0202	0.0203	0.0200	0.0203	0.0199	0.0197	0.0206	0.0207	0.0179
BLACKROD	NW	0.0152	0.0175	0.0174	0.0175	0.0172	0.0175	0.0171	0.0168	0.0178	0.0178	0.0151
ECCLESTON	NW	0.0200	0.0236	0.0235	0.0236	0.0233	0.0236	0.0232	0.0229	0.0239	0.0239	0.0211
HOLMES_CHAPEL	NW	0.0193	0.0216	0.0215	0.0215	0.0213	0.0216	0.0212	0.0209	0.0219	0.0219	0.0191
LUPTON	NW	0.0094	0.0118	0.0139	0.0117	0.0114	0.0117	0.0113	0.0111	0.0120	0.0121	0.0115
MALPAS	NW	0.0199	0.0223	0.0221	0.0222	0.0219	0.0222	0.0218	0.0216	0.0225	0.0226	0.0198
MICKLE_TRAFFORD	NW	0.0193	0.0237	0.0235	0.0236	0.0233	0.0236	0.0232	0.0230	0.0239	0.0240	0.0212
PARTINGTON	NW	0.0176	0.0203	0.0224	0.0203	0.0200	0.0203	0.0199	0.0196	0.0206	0.0206	0.0201
SAMLESBURY	NW	0.0138	0.0161	0.0160	0.0160	0.0158	0.0161	0.0157	0.0154	0.0164	0.0164	0.0136
WARBURTON	NW	0.0178	0.0201	0.0222	0.0200	0.0198	0.0201	0.0197	0.0194	0.0203	0.0204	0.0198
WESTON_POINT	NW	0.0202	0.0246	0.0245	0.0246	0.0243	0.0246	0.0242	0.0239	0.0249	0.0249	0.0221
ABERDEEN	SC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
ARMADALE	SC	0.0099	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0119

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BALGRAY	SC	0.0016	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0036
BATHGATE	SC	0.0095	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0115
BROXBURN	SC	0.0110	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0130
CARESTON	SC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0016
DRUM	SC	0.0067	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0087
GLENMAVIS	SC	0.0107	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0127
HUME	SC	0.0128	0.0001	0.0010	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0148
KINKNOCKIE	SC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
LANGHOLM	SC	0.0134	0.0035	0.0056	0.0035	0.0032	0.0035	0.0031	0.0028	0.0038	0.0038	0.0154
LAUDERHILL	SC	0.0144	0.0001	0.0022	0.0001	0.0001	0.0001	0.0001	0.0001	0.0003	0.0004	0.0160
LOCKERBIE	SC	0.0144	0.0026	0.0047	0.0026	0.0023	0.0026	0.0022	0.0019	0.0029	0.0029	0.0164
MOSSIDE	SC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
NETHER_HOWCLEUGH	SC	0.0147	0.0008	0.0029	0.0007	0.0004	0.0007	0.0003	0.0001	0.0010	0.0011	0.0167
PITCAIRNGREEN	SC	0.0039	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0059
SOUTRA	SC	0.0145	0.0006	0.0027	0.0006	0.0003	0.0006	0.0002	0.0001	0.0009	0.0009	0.0165
ST_FERGUS_OT	SC	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
STRANRAER	SC	0.0154	0.0015	0.0036	0.0014	0.0012	0.0015	0.0011	0.0008	0.0018	0.0018	0.0174
FARNINGHAM	SE	0.0120	0.0119	0.0135	0.0143	0.0122	0.0126	0.0115	0.0097	0.0122	0.0122	0.0094
FARNINGHAM_B	SE	0.0120	0.0119	0.0135	0.0143	0.0122	0.0126	0.0115	0.0097	0.0122	0.0122	0.0094
SHORNE	SE	0.0110	0.0109	0.0126	0.0133	0.0113	0.0116	0.0105	0.0087	0.0112	0.0112	0.0084
TATSFIELD	SE	0.0137	0.0136	0.0153	0.0160	0.0140	0.0143	0.0132	0.0114	0.0139	0.0139	0.0112
WINKFIELD_SE	SE	0.0185	0.0202	0.0200	0.0208	0.0205	0.0208	0.0197	0.0201	0.0204	0.0205	0.0177
BRAISHFIELD_A	SO	0.0220	0.0237	0.0235	0.0243	0.0240	0.0243	0.0232	0.0237	0.0239	0.0240	0.0212
BRAISHFIELD_B	SO	0.0220	0.0237	0.0235	0.0243	0.0240	0.0243	0.0232	0.0237	0.0239	0.0240	0.0212
CRAWLEY_DOWN	SO	0.0202	0.0225	0.0223	0.0224	0.0228	0.0231	0.0220	0.0224	0.0227	0.0227	0.0200
HARDWICK	SO	0.0133	0.0149	0.0148	0.0155	0.0153	0.0156	0.0145	0.0149	0.0152	0.0152	0.0124
IPSDEN	SO	0.0165	0.0181	0.0180	0.0188	0.0185	0.0188	0.0177	0.0181	0.0184	0.0184	0.0157
IPSDEN_2	SO	0.0165	0.0181	0.0180	0.0188	0.0185	0.0188	0.0177	0.0181	0.0184	0.0184	0.0157
MAPPOWDER	SO	0.0170	0.0194	0.0197	0.0193	0.0206	0.0200	0.0260	0.0281	0.0201	0.0202	0.0174
WINKFIELD_SO	SO	0.0185	0.0202	0.0200	0.0208	0.0205	0.0208	0.0197	0.0201	0.0204	0.0205	0.0177
AYLESBEARE	SW	0.0192	0.0215	0.0219	0.0215	0.0227	0.0221	0.0282	0.0302	0.0223	0.0223	0.0196
CHOAKFORD	SW	0.0246	0.0269	0.0273	0.0268	0.0281	0.0275	0.0335	0.0356	0.0276	0.0277	0.0249
CIRENCESTER	SW	0.0086	0.0109	0.0113	0.0109	0.0121	0.0115	0.0176	0.0196	0.0117	0.0117	0.0090
COFFINSWELL	SW	0.0218	0.0242	0.0246	0.0241	0.0254	0.0248	0.0308	0.0329	0.0249	0.0250	0.0222
EASTON_GREY	SW	0.0091	0.0115	0.0118	0.0114	0.0127	0.0121	0.0181	0.0202	0.0122	0.0123	0.0095
EVESHAM	SW	0.0056	0.0080	0.0083	0.0079	0.0091	0.0086	0.0146	0.0161	0.0087	0.0088	0.0060
FIDDINGTON	SW	0.0044	0.0067	0.0071	0.0066	0.0079	0.0073	0.0133	0.0154	0.0074	0.0075	0.0047
ILCHESTER	SW	0.0149	0.0173	0.0177	0.0172	0.0185	0.0179	0.0239	0.0260	0.0180	0.0181	0.0153
KENN_SOUTH	SW	0.0203	0.0226	0.0230	0.0226	0.0238	0.0232	0.0292	0.0313	0.0234	0.0234	0.0207
LITTLETON_DREW	SW	0.0099	0.0123	0.0126	0.0122	0.0135	0.0129	0.0189	0.0210	0.0130	0.0131	0.0103
PUCKLECHURCH	SW	0.0108	0.0131	0.0135	0.0131	0.0143	0.0137	0.0197	0.0218	0.0139	0.0139	0.0112
ROSS_SW	SW	0.0016	0.0039	0.0043	0.0039	0.0051	0.0045	0.0105	0.0126	0.0047	0.0047	0.0020
SEABANK_LDZ	SW	0.0092	0.0150	0.0154	0.0150	0.0162	0.0156	0.0216	0.0237	0.0158	0.0158	0.0131
ALREWAS_WM	WM	0.0134	0.0158	0.0156	0.0157	0.0154	0.0157	0.0153	0.0151	0.0160	0.0160	0.0133
ASPLEY	WM	0.0164	0.0187	0.0186	0.0187	0.0184	0.0187	0.0183	0.0180	0.0190	0.0190	0.0163
AUDLEY_WM	WM	0.0180	0.0204	0.0202	0.0203	0.0200	0.0203	0.0199	0.0197	0.0206	0.0207	0.0179
AUSTREY	WM	0.0122	0.0145	0.0149	0.0145	0.0147	0.0150	0.0146	0.0143	0.0153	0.0153	0.0125
LEAMINGTON_SPA	WM	0.0082	0.0105	0.0109	0.0105	0.0117	0.0111	0.0138	0.0135	0.0113	0.0113	0.0086
LOWER_QUINTON	WM	0.0067	0.0091	0.0094	0.0090	0.0102	0.0097	0.0157	0.0154	0.0098	0.0099	0.0071
MILWICH	WM	0.0152	0.0175	0.0174	0.0174	0.0172	0.0175	0.0171	0.0168	0.0177	0.0178	0.0150
ROSS_WM	WM	0.0016	0.0039	0.0043	0.0039	0.0051	0.0045	0.0105	0.0126	0.0047	0.0047	0.0020
RUGBY	WM	0.0093	0.0116	0.0120	0.0116	0.0128	0.0122	0.0127	0.0124	0.0124	0.0124	0.0096
SHUSTOKE	WM	0.0134	0.0157	0.0161	0.0157	0.0159	0.0162	0.0158	0.0155	0.0165	0.0165	0.0137

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STRATFORD_UPON_AVON	WM	0.0068	0.0092	0.0096	0.0091	0.0104	0.0098	0.0151	0.0149	0.0099	0.0100	0.0072
MAELOR	WN	0.0207	0.0231	0.0229	0.0230	0.0227	0.0230	0.0226	0.0224	0.0233	0.0234	0.0206
DOWLAIS	WS	0.0001	0.0001	0.0002	0.0001	0.0010	0.0004	0.0064	0.0085	0.0006	0.0006	0.0001
DYFFRYN_CLYDACH	WS	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0041	0.0062	0.0001	0.0001	0.0001
GILWERN	WS	0.0001	0.0010	0.0013	0.0009	0.0022	0.0016	0.0076	0.0097	0.0017	0.0018	0.0001