

UNC Modification Proposal 0493 : Legal Text Explanatory Note

Legal Text	Business Rules Refs	Business Rules as Published on the Joint Office Website	Comments
EUROPEAN INTERCONNECTION DOCUMENT			
SECTION A - GENERAL			
1.2.1 An Interconnection Agreement is an agreement between National Grid NTS and the Adjacent TSO in relation to an Interconnection Point which takes effect (among other things) as Network Entry Agreement and Network Exit Agreement.			
<p>2.1 Interconnection Point, etc</p> <p>2.1.1 For the purposes of this Document:</p> <p>(a) Interconnector means an interconnector pipeline which connects the National Transmission System to a national gas transmission system of an EU Member state (or to more than one such system);</p> <p>(b) an Interconnection Point is the point or points at which an Interconnector is connected to the NTS;</p> <p>(c) an Interconnection Point comprises for the purposes of the Code a NTS System Entry Point and/or a NTS Connected System Exit Point (each of which may comprise one or more Individual System Points), as specified for the time being in the Interconnection Agreement;</p> <p>(d) an Interconnection Point comprises for the purposes of the Adjacent Rulebook a point at which gas can flow into or out of the Interconnector.</p>	30	<p>‘Interconnection Point’ or ‘IP’ means a physical or virtual point connecting adjacent entry-exit systems or connecting an entry-exit system with an interconnector, in so far as these points are subject to booking procedures by Users [CAM 3(10)];</p>	
<p>2.1.2 In relation to an Interconnection Point:</p> <p>(a) the Interconnected System is the Interconnector which is connected to the NTS at that Interconnection Point, or (for the purposes of specified provisions of the Code) such other gas transmission system (connected to such Interconnector) as may be designated by National Grid NTS with the approval of the Authority;</p> <p>(b) the Adjacent TSO is the operator of the Interconnected System, or (for the purposes of specified provisions of the Code) such other person as may be designated by National Grid NTS with the approval of the Authority;</p> <p>(c) Transmission System Operator or TSO means National Grid NTS or the Adjacent TSO;</p> <p>(d) IS User means a user of the Interconnected System (whether or not a User);</p> <p>(e) references to an IS User are to the IS User in that capacity;</p> <p>(f) references to a User include the User in the capacity of IS User, where applicable;</p> <p>(g) Adjacent Rulebook means the terms and conditions in force between the Adjacent TSO and IS Users for use of the Interconnected System at the Interconnection Point.</p>	65;73	<p>A Nomination or Re-nomination is submitted by a User to the relevant Transporter to inform the Transporter/s of the quantity of gas which is requested to be delivered to or offtaken from a Transporter's network at an IP on a Gas Day or, where relevant in respect of Re-nominations, the remainder of a Gas Day.</p> <p>Nomination Content</p> <p>73. A Nomination will contain as a minimum [BC 13]</p> <p>73.1. The identity of the IP [BC 13(1), BRS 374];</p> <p>73.2. The Nomination type (i.e. Single Sided Nomination or Double Sided Nomination) [BRS 376];</p> <p>73.3. The direction of gas flow [BC 13(2)];</p> <p>73.4. The identity of the User (shipper short code) [BC 13(3), BRS 378];</p> <p>73.5. The identity of the User's Counterparty (including Balancing Portfolio Identification if applicable) [BC 13(4), BRS 383];</p> <p>73.6. The start and end time of gas flow (05:00 to 05:00) [BC 13(5), BRS 388];</p> <p>73.7. The date of commencement of the relevant Gas Day [BC 13(6), BRS 372];</p> <p>73.8. The nominated gas quantity (in kWh/d) [BC 13(7), BRS 395].</p> <p>Extracts taken from UNC Mod 493</p> <p>Section 3.1</p> <p>‘Adjacent Transporter’ means the operator of a Transmission System connected to the National Transmission System at an Interconnection Point;</p> <p>Section 3.2</p> <p>The proposed Nomination and Renomination rules specified in this section 3 apply to an NTS Exit Point (specifically Connected System Exit Point) and System Entry Point/s comprised in an Aggregate System Entry Point at Interconnection Points (IPs) only (current and any future).</p> <p>Section 3.4</p> <p>that, in respect of an accepted Nomination [or Renomination], National Grid NTS will determine a Processed Quantity which will be matched with the Adjacent Transporter and therefore the Confirmed Quantity may be different to the Nominated Quantity and National Grid NTS' Processed Quantity;</p>	

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<p>2.3 Direction</p> <p>2.3.1 For the purposes of this Document, Direction refers to the direction of commercial flow of gas at an Interconnection Point.</p> <p>2.3.3 In the context of an Interconnection Point Nomination and/or Interconnected System Nomination, Direction denotes whether such nomination is:</p> <p>(a) an Input Nomination and/or Exit Interconnected System Nomination for exit from the Interconnected System, or</p> <p>(b) an Output Nomination and/or Entry Interconnected System Nomination for entry to the Interconnected System.</p>	73	<p>Nomination Content</p> <p>73.3. The direction of gas flow [BC 13(2)];</p> <p>Extracts taken from Mod 493</p> <p>Section 3.3</p> <p>two new distinct input and output Nomination and Renomination types relevant to the IP Nominations and Renominations process:</p> <ul style="list-style-type: none"> o Single sided; and o Double sided. 	
SECTION C – NOMINATIONS			
1 General			
1.1 Introduction			
<p>1.1.1 This Section C provides for the basis on which Nominations may be made in respect of Interconnection Points.</p>	65	<p>65. A Nomination or Re-nomination is submitted by a User to the relevant Transporter to inform the Transporter/s of the quantity of gas which is requested to be delivered to or offtaken from a Transporter’s network at an IP on a Gas Day or, where relevant in respect of Re-nominations, the remainder of a Gas Day.</p>	
<p>1.1.2 The requirements in this Section C are additional to those of TPD Section C (and where applicable TPD Section D2.3); and except as modified and unless disapplied by this Section C, the provisions of TPD Section C (and where applicable TPD Section D2.3) apply to Interconnection Point Nominations.</p>			<p>Cross reference to TPD (Nominations) and D2.3 (Contract Renominations). Further clauses are included as a means of explaining the links between EID C and TPD C.</p>
<p>1.1.3 For the purposes of this Document:</p>			
<p>(a) in relation to a User which nominates gas for delivery to or offtake from the Total System at an Interconnection Point, Counterparty IS User means the IS User (including the User) which is to offtake such gas from or deliver such gas to the Interconnected System at the Interconnection Point;</p>	47	<p>47. ‘User’s Counterparty’ means the User who delivers gas to or receives gas from a User at an IP’ [BRS 551];</p>	
<p>(b) Interconnection Point Nomination means a Nomination (either an Output Nomination or an Input Nomination, and including a Renomination) in respect of an Interconnection Point;</p>	33, 39	<p>33. ‘Nomination’ means a Single Sided Nomination or a Double Sided Nomination;</p>	
<p>(c) Interconnected System Nomination means a nomination (including a renomination) to the Adjacent TSO in respect of a gas flow in an Interconnected System at the Interconnection Point;</p>	33,39	<p>39. ‘Re-nomination’ means a Single Sided Re-nomination or a Double Sided Re-nomination;</p>	
<p>(d) in relation to an Interconnection Point Nomination, a corresponding Interconnected System Nomination is an Interconnected System Nomination submitted by the Counterparty IS User for the same Interconnection Point, Day and Direction, and Single-Sided or Double-Sided, as the Interconnection Point Nomination;</p>			<p>Clarifies requirement for an equivalent nomination in respect of the Adjacent Transporter's network</p>
<p>(e) Interconnection Point Renomination means an Interconnection Point Nomination which is a Renomination;</p>	39	<p>39. ‘Re-nomination’ means a Single Sided Re-nomination or a Double Sided Re-nomination;</p>	
<p>(f) Matching Procedures and Rules means the procedures and rules for the time being adopted by the TSOs in relation to an Interconnection Point as provided in paragraph 1.5;</p>	31	<p>31. ‘Matching Process’ is the process of comparing and aligning Processed Quantities of Users at</p>	

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(g) Matching means the application of the Matching Procedures and Rules to the Processed Nomination Quantity in respect of an Interconnection Point Nomination and the Processed Nomination Quantity in respect of the corresponding Interconnected System Nomination;	31	both sides of a specific Interconnection Point, which will result in confirmed quantities for the Users [INT 2(1)(d)];	
1.2 Double-Sided and Single-Sided Nominations	22, 42	22. 'Double Sided Nomination' and 'Double Sided Re-nomination' are as defined in paragraph 65.2; 42. 'Single Sided Nomination' and 'Single Sided Re-nomination' are as defined in paragraph 65.1;	
1.2.1 For the purposes of this Section C, an Interconnection Point Nomination is:			
(a) Single-Sided where it is submitted by a single communication to one of the TSOs which operates both as Interconnection Point Nomination and as a corresponding Interconnected System Nomination made by the same User (as IS User);	65.1	65.1. A 'Single Sided Nomination' or 'Single Sided Re-nomination' is a notice issued by a User to an Initiating Transporter indicating the quantity of gas it requests to offtake from a Transporter's network and deliver to an adjacent Transporter's network on a Gas Day at an IP which should relate to Bundled Capacity (i.e. one User holds Bundled Capacity with both adjacent Transporters and requires gas to flow out of and into the respective networks at the IP). See Appendix 1.[BRS 175, CAM 19(7)]	
(b) Double-Sided where a separate corresponding Interconnected System Nomination is to be submitted by the Counterparty IS User;	65.2	65.2. A 'Double Sided Nomination' or 'Double Sided Re-nomination' is a notice issued by a User at one side of an IP to its Transporter indicating the quantity of gas it requests to offtake from or deliver to that Transporter's network on a Gas Day at the IP which should relate to Unbundled Capacity. One Nomination or Re-nomination will request the quantity of gas to be offtaken from a Transporter's network and the other will request the quantity of gas to be delivered to the 'adjacent Transporter's' network at the IP on a Gas Day. (i.e. it is possible that the User/s request to flow gas out of a network is made by a different User to that intending to flow gas into a network or they could be the same User). See Appendix 1 [BRS 180]	
(and references to a Single-Sided or Double-Sided Interconnected System Nomination shall be construed accordingly).			
1.3 Matching and Initiating TSO	32, 29		
1.3.1 In respect of each Interconnection Point, either National Grid NTS or the Adjacent TSO will be the Initiating TSO, and the other will be the Matching TSO, as for the time being specified in or determined under the Interconnection Agreement.	32, 29	32. 'Matching Transporter' means the Transporter performing the Matching Process and sending the result to the Initiating Transporter 29. 'Initiating Transporter' means the Transporter initiating the Matching Process by sending the necessary data to the Matching Transporter [INT 2(1)(b)];	
1.3.2 National Grid NTS will publish, for each Interconnection Point, whether it is (for the time being) Matching TSO or Initiating TSO.	53	53. The Transporters will inform all Users at the IP of the identity of the Initiating Transporter such that Users wishing to submit a Single Sided Nomination or Single Sided Re-nomination are aware of which Transporter to send such information to.	
1.3.3 Where National Grid NTS is Matching TSO in respect of an Interconnection Point:			
(a) National Grid authorises Users to submit (as IS Users) Single-Sided Interconnection Point Nominations to the Adjacent TSO, and will appoint the Adjacent TSO as its agent to receive such Nominations;			These terms are necessary to enable submission of Single Sided Nominations to the Initiating Transporter. This communication is effectively two nominations in one and therefore: > where National Grid is the Initiating Transporter it is receiving an nomination on
(b) Users are responsible for arranging (as IS Users, under the Adjacent TSO Rulebook) for the submission of such Nominations to the Adjacent TSO;			
(c) the sending of communications (taking effect as Single-Sided Interconnection Point Nominations), and any question as to whether such a communication is validly sent or as to the time of sending or receiving such a communication, shall be governed by and determined in accordance with the Adjacent Rulebook.			

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1.3.4 Where National Grid NTS is Initiating TSO in respect of an Interconnection Point:			behalf of the Matching Transporter; and > where National Grid is the Matching Transporter the Initiating Transporter receives a Nomination on behalf of National Grid
(a) National Grid agrees to receive Single-Sided Interconnected System Nominations on behalf of the Adjacent TSO and to be appointed by the Adjacent TSO as agent to receive such Nominations;			
(b) Users are responsible for arranging (under the Adjacent TSO Rulebook) authorisation from the Adjacent TSO to submit such Interconnected System Nominations to National Grid NTS.			
1.3.5 The Matching Procedures and Rules provide for the Initiating TSO to communicate Single-Sided Interconnection Point Nominations to the Matching TSO.	31	31. 'Matching Process' is the process of comparing and aligning Processed Quantities of Users at both sides of a specific Interconnection Point, which will result in confirmed quantities for the Users [INT 2(1)(d)];	
1.4 Confirmed and Processed Nomination Quantities	21, 37	21. 'Confirmed Quantity' means the quantity of gas confirmed by a Transporter to a User to be scheduled or re-scheduled to flow on a gas day [BC 3(8)]; 37. 'Processed Quantity' means the quantity of gas assessed by each Transporter, which takes into account the User's Nomination (respectively Re-nomination) and contractual provisions as defined under the relevant transportation contract [INT 2(1)(h)];	
1.4.1 For the purposes of this Section C:			
(a) Processed Nomination Quantity means:			
(i) in respect of an Interconnection Point Nomination, the quantity determined by National Grid NTS under paragraph 2.3.1(a);	37	37. 'Processed Quantity' means the quantity of gas assessed by each Transporter, which takes into account the User's Nomination (respectively Re-nomination) and contractual provisions as defined under the relevant transportation contract [INT 2(1)(h)];	
(ii) in respect of an Interconnected System Nomination, the equivalent quantity determined by the Adjacent TSO in accordance with the Adjacent Rulebook;			
(b) Confirmed Nomination Quantity means, in respect of an Interconnection Point Nomination and the corresponding Interconnected System Nomination, the quantity determined by Matching in accordance with paragraph 2.3.1(b).	21	21. 'Confirmed Quantity' means the quantity of gas confirmed by a Transporter to a User to be scheduled or re-scheduled to flow on a gas day [BC 3(8)];	
1.4.2 Once an Interconnection Point Nomination has been approved in accordance with paragraph 2.5.4, the Nomination shall be treated as having been made for the Confirmed Nomination Quantity.	76, 85	76. [Nominations] National Grid will determine a Processed Quantity and with its adjacent Transporter will undertake a Matching Process with the Adjacent Transporter's Processed Quantity in order to determine a consistent Confirmed Quantity. 85. [Renominations] National Grid will determine a Processed Quantity and with its adjacent Transporter will undertake a Matching Process with the Adjacent Transporter's Processed Quantity in order to determine a consistent Confirmed Quantity.	
1.4.3 In accordance with paragraph 1.4.2 (and without limitation of that paragraph), for the purposes of the following provisions of TPD Section C a reference to the Nomination Quantity in relation to an Interconnection Point Nomination is to the Confirmed Nomination Quantity:			This rule clarifies that references in the TPD C to Nomination Quantity refer to the term Confirmed Nomination Quantity in EID C
(a) TPD Section C1.1.2(f) (as provided in paragraph 1.6.1);			TPD C1.1.2(f) is the definition of Nomination Quantity (i.e. the Nomination prevailing at the end of the Gas Day)
(b) TPD Section C1.8(c) (in other words the Implied Nomination Flow Rate is to be determined on the basis of whether a Renomination increased or decreased the prevailing Confirmed Nomination Quantity);			TPD C1.8(c) is the determination of implied flow rate change within day
1.5 Matching Procedures and Rules			
1.5.1 In relation to each Interconnection Point, National Grid NTS and the Adjacent TSO will establish and adopt (in or pursuant to the Interconnection Agreement) and may from time to time revise:		31. 'Matching Process' is the process of comparing and aligning Processed Quantities of Users at both sides of a specific Interconnection Point, which will result in confirmed quantities for the	

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(a) procedures (in which Users will not participate) for comparing the Processed Nomination Quantities respectively under each Interconnection Point Nomination and corresponding Interconnected System Nomination, and	31, 76, 85	Users [INT 2(1)(d)];	
(b) rules to determine which (or in any given circumstances affecting the NTS or the Interconnected System, which) of those Processed Nomination Quantities is to be determined as the Confirmed Nomination Quantity under each such nomination.		76. [Nominations] National Grid will determine a Processed Quantity and with its adjacent Transporter will undertake a Matching Process with the Adjacent Transporter's Processed Quantity in order to determine a consistent Confirmed Quantity. 85. [Renominations] National Grid will determine a Processed Quantity and with its adjacent Transporter will undertake a Matching Process with the Adjacent Transporter's Processed Quantity in order to determine a consistent Confirmed Quantity.	
1.5.2 National Grid NTS will publish, for each Interconnection Point, the matching rules (under paragraph 1.5.1(b)) under the Matching Procedures and Rules for the time being.			As per Section 3.3 of the Modification Proposal
1.6 Nominated Quantity	73.8, 82.8	73.8. The nominated gas quantity (in kWh/d) [BC 13(7), BRS 395]. 82.8. The Re-nominated gas quantity (in kWh/d) [BC 13(7), BRS 395].	
1.6.1 For the purposes of TPD Section C, the Nominated Quantity in respect of an Interconnection Point Nomination is the Confirmed Nomination Quantity under the Interconnection Point Nomination prevailing at the end of the Day.			Clarifies which quantity will be applied as the definitive value for the Gas Day
1.6.2 For the purposes of any provision of the Transportation Principal Document other than a provision in TPD Section C, a reference to Nominated Quantity in respect of any Day, User, Interconnection Point and Direction is to the sum of the Nominated Quantities under each Interconnection Point Nomination made by the User for that Day, Interconnection Point and Direction.			Reflects the change whereby a User may have more than one nomination prevailing at the end of the Gas Day and that the aggregate of such quantities is applied.
1.7 Nomination Timing			
1.7.1 For the purposes of the submission of Initial Interconnection Point Nominations, the Input Nomination Time is 13:00 hours on the Preceding Day (the same as the DM Output Nomination Time) (and TPD Section C1.2 is modified accordingly).	70	70. Users at an IP are entitled to submit to National Grid a Single Sided Nomination (where National Grid is the Initiating Transporter) or Double Sided Nomination in respect of the Gas Day between D-30 and 13:00 on the Preceding Day (the Nomination deadline). [BC 14(1)]	Necessary to ensure that the 'normal' input nomination time of 14:30 D-1 is changed to 13: for input nominations at Interconnection Points
1.7.2 In relation to an Interconnection Point Renomination submitted at any time, the Renomination Submission Time is the next hour bar after the Renomination was received by National Grid NTS.	80	80. National Grid will undertake a Re-nomination Cycle at the start of each hour within the period specified in paragraph 79 for Re-nominations using the latest valid Related Re-nomination submitted by the User prior to the start of the relevant hour. Accordingly, the first such Re-nomination Cycle will commence at 16:00 on the Preceding Day. [BC 15(1) and 15(2)]	
1.7.3 The Nomination Deadline in relation to an Interconnection Point Nomination is:	70	70. Users at an IP are entitled to submit to National Grid a Single Sided Nomination (where National Grid is the Initiating Transporter) or Double Sided Nomination in respect of the Gas Day between D-30 and 13:00 on the Preceding Day (the Nomination deadline). [BC 14(1)]	
(a) in the case of an Initial Nomination, the DM Output Nomination Time or Input Nomination Time (as modified under paragraph 1.7.1);			
(b) in the case of a Renomination, the Renomination Submission Time.	80	80. National Grid will undertake a Re-nomination Cycle at the start of each hour within the period specified in paragraph 79 for Re-nominations using the latest valid Related Re-nomination submitted by the User prior to the start of the relevant hour. Accordingly, the first such Re-nomination Cycle will commence at 16:00 on the Preceding Day. [BC 15(1) and 15(2)]	

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1.7.4 The Nomination Confirmation Time in relation to an Interconnection Point Nomination is the time 2 hours after the Nomination Deadline.	77, 87	77. For all Nominations (where National Grid is the Matching or Initiating Transporter) National Grid will issue notice to the relevant User specifying the Confirmed Quantity (which will become the prevailing Confirmed Quantity and may be different to the quantity nominated by the User) by 15:00 on the Preceding Day. [INT 8(5)(c)(iii), BC 14(3), BRS 270] 87. National Grid will issue notice to the User specifying the Confirmed Quantity (and the relevant commencement time) within two hours of the commencement of the relevant Re-nomination Cycle i.e. up to 04:00 on the Gas Day. [BC 15(3), INT 8(5)(c)(iii), BRS 270]	
1.7.5 The latest time by which an Interconnection Point Renomination may be submitted is 02:00 hours (and TPD Section C4.1.3(b) is modified accordingly).	79	79. Users at an IP are entitled to submit to National Grid Single Sided Re-nominations (where National Grid is the Initiating Transporter) or Double Sided Re-nominations in respect of the Gas Day between 15:00 on the Preceding Day and 02:00 on the Gas Day. [BC 15(1)]	Whilst the EID C covers the latest time, existing provision in TPD C1.2 'Renomination Start Time' also apply and denotes the earliest submission time
1.8 Market Transactions involving Interconnection Points			
1.8.1 The provisions of TPD Section D are modified as provided in this paragraph 1.8 in respect of Physical Market Transactions for which the Originating User is to make Contract Renomination(s) in respect of an Interconnection Point (as an Eligible System Trading Point or in the case of a Locational Market Transaction the Eligible System Trading Point).	68	68. The short term standardised products (as defined in the EU Balancing Code) are consistent with the balancing tools used in GB regime. However where GB Physical or Locational products are traded and the quantity of gas to be delivered and/or offtaken to/from the transmission system at the specified entry/exit needs to be amended (via a Re-nomination) by an amount equal to the notification quantity, it should be noted that the lead time for a Re-nomination at IPs differs to GB: [BC 7(4)]	
1.8.2 The Originating User must take account of the Nomination Confirmation Time in determining the Market Transaction Lead Time and otherwise in determining its Market Offer.			
1.8.3 Where the Originating User has more than one prevailing Interconnection Point Nomination (at the relevant Interconnection Point and in the relevant Direction), the User may for the avoidance of doubt decide which of such Interconnection Point Nominations are subject to the Contract Renomination.			
1.8.4 Where (as contemplated by TPD Section D2.3.7) the Originating User does not make a Contract Renomination which complies with TPD Section D2.3:	69	69. Where the quantity of gas to be delivered an/or offtaken needs to be revised due to the circumstances described in paragraph 68 Users will have up to the commencement of the following Re-nomination Cycle to submit one or more Re-nominations to reflect the trade notification quantity included in the Physical or Locational trade submitted to National Grid NTS. Where no such Renomination/s has been received, National Grid NTS will amend the Processed Quantity it has previously determined (and consequently the Confirmed Quantity) to reflect the trade notification quantity in accordance with the following:	
(a) National Grid NTS will adjust the Processed Nomination Quantity in respect of the prevailing Interconnection Point Nomination(s) by the amount for which the Contract Renomination was required to be made;			
(b) where the Originating User has more than one prevailing Interconnection Point Nomination (at the relevant Interconnection Point and in the relevant Direction):			
(i) the adjustment under paragraph (a) will be made in respect of each of such Interconnection Point Nominations pro rata to their respective Confirmed Nomination Quantities;	69.1	69.1. Where the User which has more than one relevant Confirmed Quantity effective for the relevant Gas Day, National Grid shall apply the revision to the Processed Quantities (as described in paragraph 96) in proportion to the User's latest Confirmed Quantities determined prior to the revision; and	
(ii) the User may subsequently revise the adjusted Interconnection Point Nominations, by submitting Interconnection Point Renominations, provided that the sum of the Renomination Quantities is unchanged compared to the sum of the prevailing Confirmed Nomination Quantities.	69.2	69.2. Where more than one relevant Confirmed Quantity has been amended by National Grid NTS in accordance paragraph 69.1, Users will be able (subject to the closure time of the Re-nomination process) to submit further Re-nominations but the aggregate Re-nomination Quantities in the Re-nominations should be equal to the Users prevailing aggregate Confirmed Quantities.	

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1.9 UK Link	59	59. For the purposes of communicating data between Transporters and Users, 'Edig@s xml' documents[1] will be utilised as follows:	National Grid NTS is investigating the required changes to the UK Link Manual as a consequence of this Proposal and other EU Code related Proposals
1.9.1 For the avoidance of doubt, Interconnection Point Nominations are to be submitted as UK Link Communications in accordance with TPD Section U; but it is acknowledged that the UK Link Manual provides formats for Interconnection Point Nominations which differ from those for Nominations at other System Points.			
2 Requirements and procedure for Interconnection Point Nominations			
2.1 Additional requirements for Interconnection Point Nominations			
2.1.1 A User must make separate Interconnection Point Nominations (for an Interconnection Point, Day and Direction) in respect of each Counterparty IS User.			As per Section 3.3 of the Modification Proposal
2.1.2 A User may submit an Interconnection Point Nomination to National Grid NTS:			
(a) as a Double-Sided Interconnection Point Nomination; or	65.2	65.2. A 'Double Sided Nomination' or 'Double Sided Re-nomination' is a notice issued by a User at one side of an IP to its Transporter indicating the quantity of gas it requests to offtake from or deliver to that Transporter's network on a Gas Day at the IP which should relate to Unbundled Capacity. One Nomination or Re-nomination will request the quantity of gas to be offtaken from a Transporter's network and the other will request the quantity of gas to be delivered to the 'adjacent Transporter's' network at the IP on a Gas Day. (i.e. it is possible that the User/s request to flow gas out of a network is made by a different User to that intending to flow gas into a network or they could be the same User). See Appendix 1 [BRS 180]	
(b) where National Grid is the Initiating TSO, as a Single-Sided Interconnection Point Nomination.	65.1	65.1. A 'Single Sided Nomination' or 'Single Sided Re-nomination' is a notice issued by a User to an Initiating Transporter indicating the quantity of gas it requests to offtake from a Transporter's network and deliver to an adjacent Transporter's network on a Gas Day at an IP which should relate to Bundled Capacity (i.e. one User holds Bundled Capacity with both adjacent Transporters and requires gas to flow out of and into the respective networks at the IP). See Appendix 1.[BRS 175, CAM 19(7)]	
2.1.3 Where National Grid NTS is the Matching TSO, a Single-Sided Interconnection Point Nomination must be submitted to the Adjacent TSO as agent (as provided in paragraph 1.3.3(a)) for National Grid NTS (and a User may not submit such a Nomination direct to National Grid NTS).			Necessary to clarify that Single Sided Nominations must be submitted to the Initiating Transporter. Hence where National Grid is the Matching Transporter the Initiating Transporter receives the 'NTS relevant' Nomination on behalf of National Grid

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2.1.4 For each Interconnection Point Nomination, there must be a corresponding Interconnected System Nomination submitted by the Counterparty IS User.			Necessary to enable completion of the Matching Process. This clause equally applies to both Double Sided and Single Sided nominations in order to understand the text the reader is encouraged to read the definitions in section 1.2
2.1.5 A User may not have more than one prevailing Single-Sided Interconnection Point Nomination and one prevailing Double-Sided Interconnection Point Nomination in respect of an Interconnection Point, Direction and Day for each Counterparty IS User.	38	38. 'Related' means, in the context of Nominations and Re-nominations, those which seek to supercede a previously submitted Nomination or Re-nomination prior to the Nomination deadline or the commencement of the Re-nomination Cycle respectively;	
2.1.6 Pursuant to paragraph 2.1.5, an Interconnection Point Nomination (for an Interconnection Point, Day, Direction, and Counterparty IS User, and Double-Sided or Single-Sided) submitted before the Nomination Deadline shall be treated as superseding any previously-submitted such Nomination.	71, 80	71. National Grid will only process the latest valid Related Nomination submitted by the User prior to the Nomination Deadline. [BC 14(2)] 80. National Grid will undertake a Re-nomination Cycle at the start of each hour within the period specified in paragraph 79 for Re-nominations using the latest valid Related Re-nomination submitted by the User prior to the start of the relevant hour. Accordingly, the first such Re-nomination Cycle will commence at 16:00 on the Preceding Day. [BC 15(1) and 15(2)]	
2.1.7 National Grid NTS will acknowledge to the submitting User the receipt:	66	66. National Grid will acknowledge receipt of a Nomination or Re-nomination to:	
(a) of a Double-Sided Interconnection Point Nomination submitted to National Grid NTS;	66.1	66.1. a User submitting a Double Sided Nomination (or Re-nomination) [BRS 192];	
(b) of a Single-Sided Interconnection Point Nomination submitted to National Grid NTS where it is Initiating TSO.	66.2	66.2. a User submitting a Single Sided Nomination (or Re-nomination) where National Grid is the Initiating Transporter [BRS 192];	

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2.2 Content of Nominations			
2.2.1 An Interconnection Point Nomination must specify, in addition to the applicable requirements of TPD Section C:	73, 74, 82, 83	73. A Nomination will contain as a minimum [BC 13] 74. National Grid will validate that the Nomination complies with the Nomination content requirements specified in paragraph 73. [BRS 189] 82. A Re-nomination will contain as a minimum [BC 13] 83. National Grid will validate that the Re-nomination complies with the Re-nomination content requirements specified in paragraph 82. [BRS 189]	Existing content requirements in TPD C apply (i.e. C2.2.2, C3.2.2, and 4.1.5) except EID 2.2.3 below
(a) the identity of the Counterparty IS User;	73.5, 82.5	73.5. The identity of the User's Counterparty (including Balancing Portfolio Identification if applicable) [BC 13(4), BRS 383]; 82.5. The identity of the User's Counterparty (including Balancing Portfolio Identification if applicable) [BC 13(4), BRS 383];	
(b) the Direction of the Nomination;	73.3, 83.3	73.3. The direction of gas flow [BC 13(2)]; 83.3. The direction of gas flow [BC 13(2)];	
(c) whether it is submitted as Single-Sided or Double-Sided.	73.2, 82.2	73.2. The Nomination type (i.e. Single Sided Nomination or Double Sided Nomination) [BRS 376]; 82.2. The Re-nomination type (i.e. Single Sided Nomination or Double Sided Nomination) [BRS 376];	
2.2.2 By specifying Direction an Interconnection Point Nomination indicates whether it is an Input Nomination or Output Nomination.			To align with TPD C Nominations and Renominations
2.2.3 The requirement in TPD Section C3.2.2(e) (to specify volume or calorific value) does not apply in respect of an Interconnection Point Nomination.			To remove non-applicable content for Interconnection Points
2.3 Processing and Matching			
2.3.1 In relation to each Interconnection Point Nomination (whether submitted as Single-Sided or Double-Sided) National Grid NTS will, following (but not before) the Nomination Deadline:			
(a) determine the quantity for which the Interconnection Point Nomination is approved subject to Matching (the Processed Nomination Quantity); and			
(b) pursuant to the Matching Procedures and Rules:	76, 85	76. [Nominations] National Grid will determine a Processed Quantity and with its adjacent Transporter will undertake a Matching Process with the Adjacent Transporter's Processed Quantity in order to determine a consistent Confirmed Quantity. 85. [Renominations] National Grid will determine a Processed Quantity and with its adjacent Transporter will undertake a Matching Process with the Adjacent Transporter's Processed Quantity in order to determine a consistent Confirmed Quantity.	
(i) if it is Matching TSO, determine and notify to the Adjacent TSO, or			
(ii) if it is Initiating TSO, receive from the Adjacent TSO,			
the quantity for which the Interconnection Point Nomination and corresponding Interconnected System Nomination is approved by Matching (the Confirmed Nomination Quantity).			
2.3.2 The Processed Nomination Quantity in respect of an Interconnection Point Nomination will be:			
(a) if the Interconnection Point Nomination is rejected, zero;			Consequence of rejection
(b) otherwise, the Nomination Quantity, except where paragraph 3 applies.	67.1	67.1. this [Nomination] quantity will become the Processed Quantity and following completion of the Matching Process subject to paragraph 93, the amount will become the Confirmed Quantity; and	

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2.3.3 For the avoidance of doubt, in respect of an Interconnection Point Nomination:			As per sections 3.4 and 3.5 of the Modification Proposal
(a) the Processed Nomination Quantity may be different from Nomination Quantity;			
(b) the Confirmed Nomination Quantity may be different from the Processed Nomination Quantity.			
2.3.4 National Grid NTS will notify to the User the Confirmed Nomination Quantity in respect of each approved Interconnection Point Nomination or Interconnection Point Renomination when notifying such approval.			Clarification that the approval and Confirmed Quantity will be a single transaction
2.4 Renominations			
2.4.1 A User may withdraw or modify an Interconnection Point Renomination up to but not after the Renomination Submission Time.	80	80. National Grid will undertake a Re-nomination Cycle at the start of each hour within the period specified in paragraph 79 for Re-nominations using the latest valid Related Re-nomination submitted by the User prior to the start of the relevant hour. Accordingly, the first such Re-nomination Cycle will commence at 16:00 on the Preceding Day. [BC 15(1) and 15(2)]	
2.4.2 The Renomination Effective Time of an Interconnection Point Renomination shall not be less than 2 hours after the Renomination Submission Time (and TPD Section C4.1.10(a) is modified accordingly).	88	88. The change in flow level will be effective from two hours following the commencement of the relevant Re-nomination Cycle unless [BC 15(3)] (subject to the agreement of the adjacent Transporter) the User specifies a later commencement time (up to 04:00).	
2.4.3 The Renomination Effective Time of an Interconnection Point Renomination shall not be later than 04:00 hours.			
2.5 Approval and rejection			
2.5.1 National Grid NTS may reject an Interconnection Point Nomination:	89	89. National Grid may reject a Nomination or Re-nomination (for reasons specified in paragraph 90) but must notify the User within two hours following: [BC 17(1)]	Existing Implied Flow Rate requirements in TPD C1.8 are applicable
(a) if the Interconnection Point Nomination does not comply with paragraph 2.2.1;	90.1	90.1. The information described in paragraph 73 and 82, for Nominations and Re-nominations respectively, is not present and/or incorrect;	
(b) if the Interconnection Point Nomination is not submitted by a party other than a User or its User Agent;	90.2	90.2. It has not been submitted by the User or the relevant User Agent; or	
(c) if the quantity of gas nominated in the Interconnection Point Nomination is negative;	90.4	90.4. where a Re-nominated gas quantity is a negative value or results in a negative implied flow rate (see paragraph 86).	
(d) in the case of a Double-Sided Interconnection Point Nomination, if the Adjacent TSO does not notify National Grid NTS (pursuant to the Matching Procedures and Rules) of a corresponding Interconnected System Nomination submitted by the Nomination Deadline; or	97	97. In addition to those circumstances described in paragraph 90, additional grounds for rejection may arise due to the absence of sufficient information to enable the Matching Processes (in respect of Double Sided Nominations and Double Sided Re-nominations) to be completed [BRS 329]. In such cases:	

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(e) in accordance with paragraph 3.1.6.	90.3	90.3. In an Exceptional Event where the nominated or Re-nominated quantity/ies exceeds the User's Entry Capacity Entitlement or Exit Capacity Entitlement (as applicable) at the IP (subject to paragraph 93); or	
2.5.2 Paragraph 2.5.1 applies in addition to the grounds for rejection of a Nomination in TPD Sections C2.4.1 and C3.4.1 (as modified by this Section C); and for the purposes of TPD Section C, in relation to an Interconnection Point Nomination, the grounds for rejection in paragraph 2.5.1 shall be deemed included in TPD Sections C2.4.1 and C3.4.1).			TPD C2.4.1 and C3.4.1 specify entitlements for National Grid to reject Nominations and Renominations due to content and earliest submission time criteria
2.5.3 National Grid NTS will not approve or reject an Interconnection Point Nomination before the Nomination Deadline.	71, 80	71. National Grid will only process the latest valid Related Nomination submitted by the User prior to the Nomination Deadline. [BC 14(2)] 80. National Grid will undertake a Re-nomination Cycle at the start of each hour within the period specified in paragraph 79 for Re-nominations using the latest valid Related Re-nomination submitted by the User prior to the start of the relevant hour. Accordingly, the first such Re-nomination Cycle will commence at 16:00 on the Preceding Day. [BC 15(1) and 15(2)]	
2.5.4 The time by which an Interconnection Point Nomination is to be approved or rejected is the Nomination Confirmation Time; but if National Grid NTS does not approve an Interconnection Point Nomination, or notify the Confirmed Nomination Quantity, by the Nomination Confirmation Time, the Interconnection Point Nomination shall be deemed rejected (and TPD Sections C2.4.4 and C3.4.4 do not apply).	77, 87, 89, 89.1, 89.2	77. For all Nominations (where National Grid is the Matching or Initiating Transporter) National Grid will issue notice to the relevant User specifying the Confirmed Quantity (which will become the prevailing Confirmed Quantity and may be different to the quantity nominated by the User) by 15:00 on the Preceding Day. [INT 8(5)(c)(iii), BC 14(3), BRS 270] 87. National Grid will issue notice to the User specifying the Confirmed Quantity (and the relevant commencement time) within two hours of the commencement of the relevant Re-nomination Cycle i.e. up to 04:00 on the Gas Day. [BC 15(3), INT 8(5)(c)(iii), BRS 270] 89. National Grid may reject a Nomination or Re-nomination (for reasons specified in paragraph 90) but must notify the User within two hours following: [BC 17(1)] 89.1. In the case of Nominations, the Nomination deadline; or 89.2. In the case of Re-nominations, the commencement of the relevant Re-nomination Cycle.	TPD C2.4.4 and C3.4.4 are the assumption that a Nomination is deemed to be approved if not rejected
2.5.5 It is acknowledged that where National Grid NTS is the Matching TSO, in case of a failure of either TSO to exchange information (within the required timescale) under the Matching Procedures and Rules, Matching may not be carried out in respect of an Interconnection Point Nomination, in which case:	98	98. Where National Grid is not able to complete the Matching Process and subsequently provide the Confirmed Quantity to a User within the timescales prescribed for the relevant Nomination or Re-nomination (as per paragraphs 77 and 87), National Grid will notify the User of such inability by the prescribed deadline [BRS 329]. The inability of National Grid to provide a Confirmed Quantity as described within this paragraph will arise where:	It may also be helpful to refer to the definition of Interconnection Point Nomination in section 1.1.3(b) - the Nomination submitted to National Grid NTS
(a) no Confirmed Nomination Quantity will be determined in respect of that Nomination, and the Nomination will be rejected; and			
(b) in the case of an Initial Nomination, the Nomination Quantity shall be deemed to be zero in accordance with TPD Section C2.2.6 or (as the case may be) TPD Section C3.2.4; or			
(c) in the case of a Renomination, the prevailing Nomination shall remain in force;	99	99. In the circumstances described in paragraph 97 or 98, the prevailing Confirmed Quantity from the latest valid Nomination or Re-nomination will apply. Where no prior Nomination or Re-nomination has been submitted, this value will be determined in accordance with the default nomination rule as specified in paragraph 63.	

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and in such a case National Grid NTS will notify the User by the Nomination Confirmation Time, but National Grid NTS will have no liability or other obligation to the User in respect of such failure or rejection.	89, 89.1, 89.2	89. National Grid may reject a Nomination or Re-nomination (for reasons specified in paragraph 90) but must notify the User within two hours following: [BC 17(1)] 89.1. In the case of Nominations, the Nomination deadline; or 89.2. In the case of Re-nominations, the commencement of the relevant Re-nomination Cycle.	
3 Exceptional Events			
3.1 Transportation Constraints			
3.1.1 This paragraph 3.1 applies in relation to an Interconnection Point and a Day where National Grid NTS determines at any time before or during the Day that there is or will be a Transportation Constraint affecting the Interconnection Point on the Day in either Direction.	93	93. The application of the current constraint management processes defined in the System Management Principles Statement may necessitate amendment of a User's Nominations and Re-nominations due to the occurrence of an Exceptional Event or in an emergency situation where there is an evident danger to system security and stability. In such cases National Grid may undertake the following actions:	
3.1.2 For the purposes of this paragraph 3.1:			
(a) a reference to an Interconnection Point Nomination is to an Interconnection Point Nomination for the Interconnection Point, Day and Direction for which National Grid NTS makes a determination as provided in paragraph 3.1.1;			Defines Nominations subject to the provisions
(b) the relevant time is the time at which National Grid NTS makes a determination as provided in paragraph 3.1.1 (or, if later, at which it decides to adjust or reject Nominations under this paragraph 3);			Defines the relevant time when the provisions become live
(c) in relation to an Interconnection Point Nomination:			
(i) a User's Fully Adjusted Available Interconnection Point Capacity is its Interconnection Point Capacity (for the relevant Interconnection Point, Day and Direction) Fully Adjusted in accordance with TPD Section B2.8, B2.10 or B2.17 (in the case of NTS Entry Capacity) or TPD Section B3.9 or B3.11 (in the case of NTS Exit (Flat) Capacity), as at the Nomination Deadline;	23, 24	23. 'Entry Capacity Entitlement' means the sum of Firm Entry Capacity and Interruptible Entry Capacity which the User has acquired at the relevant IP for a Gas Day (Prevailing entitlement can be altered by User capacity trade, TSO buyback or TSO interruptible scaleback) [UNC TPD B]; 24. 'Exit Capacity Entitlement' means the sum of any Firm Exit Capacity and Interruptible Exit Capacity which the User has acquired at the relevant IP for a Gas Day (Prevailing entitlement can be altered by User capacity trade, assignment, TSO buyback or TSO interruptible scaleback) [UNC TPD B];	
(ii) a User's Effective Capacity Rate for an hour in the day is a rate (in kWh/h) reflecting the User's Fully Adjusted Available Interconnection Point Capacity for the remainder of the Day from that hour.			

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(d) in relation to a User a relevant Interconnection Point Nomination is an Interconnection Point Nomination which, at the relevant time:			Further definition of relevant Nominations
(i) has been made by the User and approved; or			
(ii) has been submitted by the User but not yet approved, and which would otherwise be approved.			
3.1.3 Where this paragraph 3.1 applies and the condition in paragraph 3.1.4 is satisfied:	93	The application of the current constraint management processes defined in the System Management Principles Statement may necessitate amendment of a User's Nominations and Re-nominations due to the occurrence of an Exceptional Event or in an emergency situation where there is an evident danger to system security and stability. In such cases National Grid may undertake the following actions:	Where nominations exceed capacity levels
(a) National Grid NTS may adjust the Processed Nomination Quantity under each relevant Interconnection Point Nomination in accordance with paragraph 3.1.5;	93.1	93.1. National Grid may determine the Processed Quantity as a value 93.1.1. equal to the User's Firm Entry Capacity Entitlement or Firm Exit Capacity Entitlement (as applicable); or 93.1.2. that ensures the Implied Nomination Flow Rate (kWh/h) does not exceed the Available Capacity Rate (kWh/h).	
(b) following (and on the basis of) the determination of such adjusted Processed Nomination Quantity, National Grid NTS will determine with the Adjacent TSO an adjusted Confirmed Nomination Quantity for such Interconnection Point Nomination pursuant to the Matching Procedures and Rules;	96	96. Where National Grid revises its Processed Quantity pursuant to paragraph 95 it will undertake a Matching Process with its Adjacent Transporter and will notify the relevant User of the revised Confirmed Quantity within two hours of the commencement of the subsequent Re-nomination Cycle as per paragraph 87.	
(c) the adjusted Confirmed Nomination Quantity:			
(i) will replace the prevailing Confirmed Nomination Quantity in respect of an Interconnection Point Nomination within paragraph 3.1.2(d)(i); (ii) will be the Confirmed Nomination Quantity in respect of an Interconnection Point Nomination within paragraph 3.1.2(d)(ii).			
3.1.4 The condition referred to in 3.1.3 is that either:	93.1	93.1. National Grid may determine the Processed Quantity as a value 93.1.1. equal to the User's Firm Entry Capacity Entitlement or Firm Exit Capacity Entitlement (as applicable); or 93.1.2. that ensures the Implied Nomination Flow Rate (kWh/h) does not exceed the Available Capacity Rate (kWh/h).	
(a) the aggregate of the Confirmed Nomination Quantities under all relevant Interconnection Point Nominations exceeds the User's Fully Adjusted Available Interconnection Point Capacity, or			
(b) for any hour h of the Day the aggregate of the Implied Flow Rates under all relevant Interconnection Point Nominations exceeds the User's Effective Capacity Rate.			
3.1.5 The Processed Nomination Quantity for each relevant Interconnection Point Nomination, excluding an Interconnection Point Nomination rejected under paragraph 3.1.6, shall be adjusted so that:	93.1	93.1. National Grid may determine the Processed Quantity as a value 93.1.1. equal to the User's Firm Entry Capacity Entitlement or Firm Exit Capacity Entitlement (as applicable); or 93.1.2. that ensures the Implied Nomination Flow Rate (kWh/h) does not exceed the Available Capacity Rate (kWh/h).	
(a) where the relevant time is not later than 03:00 hours on the Preceding Day, the aggregate of the adjusted Processed Nomination Quantities for all relevant Interconnection Point Nominations does not exceed the User's Fully Adjusted Available Interconnection Point Capacity;			
(b) where the relevant time is later than 03:00 hours on the Preceding Day, the aggregate of the adjusted Implied Flow Rates for any hour of the Day does not exceed the User's Effective Capacity Rate; and			
(c) where there is more than one relevant Interconnection Point Nomination, the adjustments (under paragraph (a) or (b)) are pro rata their Processed Nomination Quantities.	95	95. Where pursuant to paragraph 93 National Grid wishes to revise its Processed Quantity for a User which has more than one relevant Confirmed Quantity effective for the relevant Gas Day, it shall apply the revision to the Processed Quantities in proportion to the User's latest Confirmed Quantities determined prior to the revision.	
3.1.6 Where the condition in paragraph 3.1.4 is satisfied, National Grid NTS may (as an alternative, in whole or part, to adjusting Processed Nomination Quantities in accordance with paragraph 3.1.5), reject any Interconnection Point Nomination within paragraph 3.1.2(d)(ii).	90.3	90.3. In an Exceptional Event where the nominated or Re-nominated quantity/ies exceeds the User's Entry Capacity Entitlement or Exit Capacity Entitlement (as applicable) at the IP (subject to paragraph 93); or	

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3.2 Emergencies			
3.2.1 In a Gas Deficit Emergency at stage 2 or higher, National Grid NTS may make any adjustment of the Processed Nomination Quantity under any Interconnection Point Nomination which in its opinion is appropriate in connection with the Emergency (and which is not in conflict with the provisions of TPD Section Q, and the Confirmed Nomination Quantity will (pursuant to the Matching Procedures and Rules) be adjusted accordingly.	93	93. The application of the current constraint management processes defined in the System Management Principles Statement may necessitate amendment of a User's Nominations and Re-nominations due to the occurrence of an Exceptional Event or in an emergency situation where there is an evident danger to system security and stability. In such cases National Grid may undertake the following actions:	
3.3 Adjacent TSO adjustments			
3.3.1 Where under the Matching Procedures and Rules the Adjacent TSO in relation to any Interconnection Point notifies National Grid NTS that pursuant to the Adjacent TSO Rulebook the Processed Nomination Quantity under any Interconnected System Nomination is to be adjusted as a result of any constraint or emergency affecting the Interconnected System:			As per section 3.6 of the Modification Proposal
(a) National Grid NTS and the Adjacent TSO will determine (on the basis of what is notified by the Adjacent TSO) an adjusted Confirmed Nomination Quantity for the corresponding Interconnection Point Nomination pursuant to the Matching Procedures and Rules;			
(b) the adjusted Confirmation Nomination Quantity will replace the prevailing Confirmation Nomination Quantity, or (as the case may be) will be the Confirmation Nomination Quantity, for such Interconnection Point Nomination.			
3.4 Information to the Authority			
Where National Grid NTS adjusts the Processed Nomination Quantity under any Interconnection Point Nomination, or rejects such a Nomination, pursuant to this paragraph 3, National Grid NTS will as soon as reasonably practicable inform the Authority of the fact that, and the circumstances in which, it did so.	94	94. Where National Grid revises the Processed Quantity as described in paragraphs 93.2 or 93.3 National Grid will advise Ofgem subsequent to undertaking such actions [BC 17(4)].	