

EID Section B

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11 Charging Methodologies

11.1 General

11.1.1 This paragraph [11] sets out how TPD Section Y applies in relation to Interconnection Points.

11.1.2 This paragraph [11] prevails over TPD Section Y in the case of any conflict.

11.1.3 Except as provided in this paragraph [11], TPD Section Y applies in relation to Interconnection Points.

11.2 Variations of Section Y

11.2.1 The terms on which Interconnection Point Capacity is sold are set out in this Section B; and references in Sections Y2.1 and Y2.2 to TPD Section B are taken as references to this Section B.

11.2.2 Interconnection Point Capacity is allocated by means of the following auctions (and not the auctions listed in Section Y2.3):^[1]

- (a) Annual Yearly Capacity Auctions
- (b) Annual Quarterly Capacity Auctions
- (c) Rolling Monthly Capacity Auctions
- (d) Rolling Day Ahead Capacity Auctions
- (e) Within-Day Capacity Auctions.

11.2.3 The requirement under Section Y for rounding to 4 decimal places applies in relation to Reserve Prices and Large Price Steps. All other amounts determined (in connection with

Auctions) under this Section B (including the NTS Auction Price) may be rounded to more than 4 decimal places.

- 11.2.4 The relevant methodology in TPD Section Y for determining reserve prices in respect of System Capacity will apply in relation to auctions of Interconnection Point Capacity on the basis that references in TPD Section Y to different classes of System Capacity are treated as references to Interconnection Point Capacity subject to different auctions as set out in the table below:

| Interconnector Capacity Auction | [Applicable Published Prices to which Entry capacity relates] | [Applicable Published Prices to which Exit capacity relates] |
|--|--|---|
| Annual Yearly Capacity Auction | QSEC Annual Yearly | Indicative Exit Capacity Prices |
| Annual Quarterly Capacity Auction | QSEC Annual Yearly | Final Exit Capacity Prices |
| Rolling Monthly Capacity Auction | MSEC | Final Exit Capacity Prices |
| Rolling Day Ahead Capacity Auction | DADSEC | Final Exit Capacity Prices |
| Within Day Capacity Auction | WDDSEC | Final Exit Capacity Prices |
| Interruptible Capacity Auction | DISEC | NTS Exit Off-peak Prices |

- 11.2.5 Table 1A below applies in respect of Interconnection Points in place of Table 1 in TPD Section Y: [2]

Table [1A]: Gas Years Modelled and Capacity Allocation Periods for Interconnection Points

| Auction | Date Held | Gas Day - Capacity Allocation | | Gas Year Modelled |
|-------------------|--|--------------------------------------|-------------------------------|--------------------------|
| | | From | To | |
| Annual Yearly | March [N] | 1 Oct [N] | 30 Sep [N+15] | Y |
| Annual Quarterly | June [N] | 1 Oct [N] | 30 Sep [N+1] | Y |
| Rolling Monthly | Sep [N] to Aug [N+1] | 1 Oct [N] | 30 Sep [N+1] | Y |
| Rolling Day-Ahead | 30 Sep [N] to 29 Sep [N+1] | 1 Oct [N] | 30 Sep [N+1] | Y |
| Within Day | 30 Sep [N] to 1 Oct [N+1] | 1 Oct [N] | 30 Sep [N+1] | Y |

11.3 Additional rules

- 11.3.1 The NTS large price step for an Auction will be the greater of 5% of the applicable Reserve Price and 0.0001 p/kWh.

11.3.2 Unless otherwise agreed with the Adjacent TSO in connection with a Bundled Auction, the SPS fraction will be 1/5.

11.4 Disapplied rules

Section 2.4 – Constrained LNG (CLNG)

Within Section 2.5.4

- Incremental Entry Capacity Step Prices
- Entry Capacity Step Prices
- Ascending and Descending Price Schedules
- Estimated Project Values
- Application of Entry Prices
- New Entry Points