

MOD 0209 – DAILY METERED ELECTIVE REGIME

DRAFT LEGAL TEXT – v2 (15 MAY 2009)
(prepared by Scotia Gas Networks Limited)

Proposed Amendments to General Section - Defined Terms Listing
and Transportation Principal Document Sections G, H, M and V

UNC General Section – Defined Terms Listing (UNCDT 1)

The Defined Terms Listing shall be amended by the incorporation of the following additional Defined Terms:

AQ Effective Day	G1.6.1(b)
AQ Validation Rules	G1.6.1(b)
Consumption Period	G1.6.1(b)
Current AQ	G1.6.1(b)
Information Close-Out Day	G1.6.1(b)
Monthly AQ Review	G1.6.1(b)
Notification Day	G1.6.1(b)
Notified AQ	G1.6.1(b)
Validation Override Flag	G1.6.1(b)
Winter Consumption	G1.6.1(b)
Winter Annual Ratio (WAR)	G1.6.1(b)

UNC Transportation Principal Document – Section G

Insert new paragraph G.1.5.2(d) to read as follows:

“1.5.2 Subject to paragraph 1.5.4, the Daily Read Requirement shall apply in respect of:

(d) [a Supply Meter Point from the AQ Effective Day where the Notified AQ of a Supply Point Component is greater than 58,600,000kWh but that Supply Meter Point is not already classified as a DM Supply Meter Point.”](#)

Amend paragraph G1.5.11, by deleting the wording “~~at the start of the Gas Year~~” and insert “[as part of the Monthly AQ Review](#)”

Delete existing paragraph G1.6 and replace with the following:

“1.6 Annual Quantity

1.6.1 For the purposes of this paragraph 1.6 (and paragraph 1.5 to the extent relevant):

- (a) in relation to DM Supply Meter Points and Annual Read NDM Supply Meter Points:
 - (i) the "relevant Gas Year" is the Gas Year in which the Annual Quantity of a Supply Meter Point is to apply;
 - (ii) the "preceding Gas Year" is the Gas Year ending at the start of the relevant Gas Year;
 - (iii) the "AQ Review Date" is a date which the Transporters determine but shall in any event be no later than 31 May in the preceding Gas Year; and
 - (iv) the "User Provisional Annual Quantity" is the Registered User's determination of what the Provisional Annual Quantity in respect of an Annual Read NDM or a DM Supply Meter Point should be.
- (b) in relation to NDM Supply Meter Points which are subject to a Monthly AQ Review:
 - (i) “AQ Effective Day” is the Day on which the Notified AQ becomes effective;
 - (ii) “Consumption Period” is the period in Days between the dates of the actual two Meter Readings available for use in the Monthly AQ Review calculations;
 - (iii) “Current AQ” is the Annual Quantity registered at a Supply Meter Point prior to a change in the Annual Quantity made as a result of the Monthly AQ Review;
 - (iv) “Information Close-Out Day” is the last Day on which Meter Readings or other information received by the Transporters will be considered for the purposes of the Monthly AQ Review, being the tenth (10th) Business Day of each month;
 - (v) “Monthly AQ Review” is the process conducted by the Transporters whereby, as a result of Meter Readings, the Annual Quantity of a Supply Meter Point is recalculated;
 - (vi) “Notification Day” is the Day on which the Transporters notify the Registered Users of changes in the Annual Quantity, being at least five (5) Business Days prior to the end of each month;
 - (vii) “Notified AQ” is the Annual Quantity notified by the Transporters when a change of Annual Quantity of a Supply Meter Point is notified to the Registered User as a result of the Monthly AQ Review, such notification to be effective from the first (1st) Day on the month following the Notification Day;
 - (viii) “Validation Override Flag” is the indicator set by the User to request that despite anticipating a Supply Meter Point would fail validation, the calculated Annual Quantity will become the Notified AQ;

- (ix) “Winter Consumption” is the consumption of a Supply Meter Point calculated from meter readings taken, over the period 01 November to 30 April; and
- (x) “Winter Annual Ratio (WAR)” the ratio of the Winter Consumption of a Supply Meter Point to its Annual Quantity.

1.6.2 For:

- (a) each relevant Gas Year no later than the AQ Review Date the Transporter shall determine the Provisional Annual Quantity in respect of DM Supply Meter Points and Annual Read NDM Supply Meter Points. The “Provisional Annual Quantity” in relation to DM Meter Supply Points and Annual Read NDM Supply Meter Points shall be either:
 - (i) in respect of a DM Supply Meter Point or an Annual Read NDM Supply Meter Point which has been Isolated at any time during the period of 12 months ending on the AQ Review Date the Annual Quantity applicable for the preceding Gas Year;
 - (ii) in respect of a DM Supply Meter Point or an Annual Read NDM Supply Meter Point, where paragraph (a)(i) does not apply, where there are Supply Meter Point Daily Quantities for each Day in the period of 12 months ending on the AQ Review Date, the sum of such Supply Meter Point Daily Quantities; or
 - (iii) in respect of a Supply Meter Point where paragraphs (a)(i) and (a)(ii) above do not apply, the Annual Quantity applicable for the Preceding Year unless the Supply Meter Point is a New Supply Meter Point in which case the Provisional Annual Quantity shall be the estimated quantity provided by the first Registered User in accordance with paragraph 7.3.6 in so far as it is not subject to a Monthly AQ Review
- (b) each month the Transporter shall determine the Annual Quantity in respect of NDM Supply Meter Points subject to a Monthly AQ Review. The “Annual Quantity” in relation to NDM Supply Points subject to a Monthly AQ Review shall be either:
 - (i) in respect of a NDM Supply Point which has been Isolated at any time during the Relevant Metered Period the Annual Quantity applicable for the preceding Gas Year;
 - (ii) in respect of a Supply Meter Point where paragraph (b)(i) or where H3.2.4 do not apply, the Annual Quantity applicable for the Preceding Year unless the Supply Meter Point is a New Supply Meter Point in which case the Provisional Annual Quantity shall be the estimated quantity provided by the first Registered User in accordance with paragraph 7.3.6
- (c) Where a Valid Meter Reading or a replacement Meter Reading has been received since the Information Close-Out Day of the previous Monthly AQ Review but on, or prior to, the Information Close-Out Day of the current Monthly AQ Review, the Consumption Period will be selected as follows:
 - (i) If the Supply Meter is a Monthly Read Meter, the two Meter Readings selected for Annual Quantity calculation will be the most recent Valid Meter Reading and, from those available, the Valid Meter Reading that would result in a Consumption Period closest to fifty (50) weeks;
 - (ii) If the Supply Meter is an Annual Read Meter, the two Meter

Readings selected for Annual Quantity calculation will be the most recent Valid Meter Reading and, from those available, the Valid Meter Reading that would result in a Consumption Period closest to forty two (42) weeks;

- (d) If a Supply Meter Point has been isolated during the Consumption Period selected in accordance with paragraph 1.6.2(c) above:
 - (i) No Annual Quantity calculation will be carried out unless there is an available Consumption Period greater or equal to nine months plus one (1) Day for which the Supply Meter Point was not isolated.
 - (ii) If there is an available Consumption Period that meets the criteria set-out in paragraph 1.6.2(d)(i) above, the Notified AQ will be calculated based on this shorter Consumption Period and not on the Consumption Period selected in accordance with paragraph 1.6.2(c) above.

1.6.3 The Transporter shall:

- (a) (in relation to DM Supply Meter Points and Annual Read NDM Supply Meter Points) no later than 31 May in the preceding Gas Year notify to the Registered User the Provisional Annual Quantity in respect of the relevant Gas Year and supporting details including:
 - (i) the Supply Meter Point Reference Number; and
 - (ii) where available, the Meter Readings used by the Transporter to determine the Provisional Annual Quantity; or
- (b) (in relation to NDM Supply Meter Points subject to a Monthly AQ Review) following receipt of the required information in accordance with the relevant file in the UK Link Manual by the Information Close-Out Day, notify the Registered User on the Notification Day of the Notified AQs

1.6.4 Following:

- (a) the notification of the Provisional Annual Quantity in relation to DM Supply Meter Points or Annual Read NDM Supply Meter Points the Registered User may, subject to paragraph 1.6.4(c) and where the provisions of paragraph 1.6.4(b) apply in the case of a DM Supply Meter Point or Annual Read NDM Supply Meter Point where it considers that the Provisional Annual Quantity should be greater or lesser than the Provisional Annual Quantity notified by the Transporter by not less than 20% not later than 13 August in the preceding Gas Year notify the Transporter that it considers that the Provisional Annual Quantity does not satisfy the requirement in paragraph 0 ("User Provisional Annual Quantity").
- (b) The provisions referred to in paragraph 1.6.4 (a) are:
 - (i) that the Registered User reasonably considers that the Transporter's calculation of the Provisional Annual Quantity is derived from:
 - (1) Meter Readings that are incorrect or were taken prior to Meter Readings available to the Registered User; or
 - (2) materially incorrect details of the Supply Meter Installation for the relevant Supply Meter Point;
 - (ii) where the Transporter has determined the Provisional Annual Quantity in accordance with paragraph G1.6.2(a).

- (c) Where, in respect of any DM Supply Meter Point or an Annual Read NDM Supply Meter Points, the Registered User notifies the Transporter of a User Provisional Annual Quantity in accordance with paragraph 1.6.4 (a) the Registered User shall warrant that:
- (i) in reviewing the Provisional Annual Quantity it has applied a methodology that:
 - (1) is consistent to all DM Supply Meter Points or Annual Read NDM Supply Meter Points for which it is the Registered User; and
 - (2) does not materially differentiate in its treatment of DM Supply Meter Points or Annual Read NDM Supply Meter Points where the User Provisional Annual Quantity may be greater than the Provisional Annual Quantity notified by the Transporter and Supply Points where the User Provisional Annual Quantity may be less than the Provisional Annual Quantity notified by the Transporter; and
 - (ii) it has notified the Transporter of all User Provisional Annual Quantities resulting from the application of the methodology referred to in sub-paragraph (i) above that satisfy the requirements set out in paragraph 1.6.4.
- (d) The Transporter will be entitled to reject without consideration, notice or liability any notification by a User which does not comply with the requirement in paragraph 1.6.4.

1.6.5 When submitting a notification pursuant to paragraph 1.6.4, the Registered User:

- (a) shall specify, evidence as required by the Transporter including:
 - (i) the Supply Meter Point Reference Number;
 - (ii) two Meter Readings in accordance with Section H3;
 - (iii) where there has been one or more meter exchanges at the Supply Meter Point, two Meter Readings for each meter exchange which falls within the period between the Meter Read Dates of the two Meter Readings in paragraph (a) (ii); and
 - (iv) the User Provisional Annual Quantity.
- (b) where the Supply Meter Point has a Provisional Annual Quantity of greater than 293,000 kWh (10,000 therms), may specify (but shall not be required to specify) in addition to the Meter Readings in paragraph (a)(ii):
 - (i) two Meter Readings, for which one of the Meter Read Dates falls within a period from 1 November to 31 December of the preceding Gas Year and the other Meter Read Date falls within a period from 1 March to 30 April of the preceding Gas Year;
 - (ii) where there has been one or more meter exchanges at the Supply Meter Point, two Meter Readings for each meter exchange which falls within the period between the Meter Read Dates of the two Meter Readings in paragraph (b)(i); and
 - (iii) an estimate of the quantity offtaken derived from the two Meter Readings in paragraph (b)(i); and

(c) shall record evidence (and shall make such evidence available for inspection where reasonably requested) to support the applicable provision of paragraph 1.6.4(b) and the warranty given pursuant to paragraph 1.6.4(c)

and if the Registered User fails to comply with this paragraph then the notification pursuant to paragraph 1.6.4 will be rejected and the Registered User shall be notified of such rejection.

1.6.6 The requirement referred to in paragraph 1.6.4 is that:

(a) the Provisional Annual Quantity, User Provisional Annual Quantity or Annual Quantity of a DM Supply Meter Point or Annual Read NDM Supply Meter Point should represent reasonable assumption(s) as to the quantity offtaken (or, in the case of a New Supply Meter Point or a DM Supply Meter Point or an Annual Read NDM Supply Meter Point notified to the Transporter under paragraph 1.6.13(a)(ii), which would have been offtaken) from the Total System in the period of 12 months by reference to which the Provisional Annual Quantity, User Provisional Annual Quantity and the Annual Quantity is determined. The variable that determines the End User Category of the Supply Point should reflect reasonable assumptions as to the quantity offtaken from the Total System during the period from 1 December to 31st March in the preceding Gas Year; and

(b) the Notified AQ of an NDM Supply Meter Point subject to a Monthly AQ Review should represent reasonable assumption(s) as to the quantity offtaken from the Total System in the monthly period by reference to which the Notified AQ is determined.

1.6.7 The "Annual Quantity" of a Supply Meter Point shall be either:

- (a) in relation to a DM Supply Meter Point or Annual NDM Supply Meter Point:
- (i) where following a notification under paragraph 1.6.4 the Transporter considers that the requirement in paragraph 1.6.6 is satisfied the User Provisional Annual Quantity; or
 - (ii) where paragraph (a)(i) does not apply, the Provisional Annual Quantity.
- (b) In relation to an NDM Supply Point subject to a Monthly AQ Review, the Annual Quantity derived by the Transporter following the Monthly AQ Reviews during the relevant Gas Year.

1.6.8 The "Annual Quantity" of a Supply Point or a Supply Point Component is the sum of the Annual Quantities for each Supply Meter Point comprised in that Supply Point or Supply Point Component.

1.6.9 Subject to paragraph 1.6.2, where a DM Supply Meter Point becomes an NDM Supply Meter Point or an NDM Supply Meter Point becomes a DM Supply Meter Point the Annual Quantity of the Supply Meter Point shall not be affected by a change in its status to NDM or DM.

1.6.10 Subject to paragraph 1.6.2, where a Supply Meter Point is Isolated the Annual Quantity for that Supply Meter Point shall remain unchanged.

1.6.11 For the purposes of this paragraph 1.6.11, the "Effective Period" shall mean:

- (a) in relation to a DM Supply Meter Point or an Annual Read NDM Supply Meter Point, the Gas Year excluding the period of time commencing from and including 1 August until and including 14 September; or
- (b) in relation to a NDM Supply Point subject to a Monthly AQ Review, the

Notification Day

- (c) where a Supply Point Confirmation made in respect of a DM Supply Meter Point or an Annual Read NDM Supply Point becomes or will become effective during the Effective Period the Proposing User may during the Effective Period but not later than 23 Business Days after the Supply Point Registration Date nor more than 7 Business Days earlier, notify the Transporter that the Proposing User considers the Annual Quantity of a Supply Meter Point or (as the case may be) variable that determines the End User Category of the Supply Point (pursuant to Section H 1.2), comprised in the Proposed Supply Point fails to satisfy the requirement in paragraph 1.6.6 and shall have the right to appeal the Annual Quantity under paragraph 1.6.13(a)(i).
- (d) where a Supply Point Confirmation made in respect of a NDM Supply Point subject to a Monthly AQ Review becomes or will become effective during the Effective Period the Proposing User may during the Effective Period but not later than 23 Business Days after the Supply Point Registration Date nor more than 7 Business Days earlier, notify the Transporter that the Proposing User considers the Annual Quantity of a Supply Meter Point or (as the case may be) variable that determines the End User Category of the Supply Point (pursuant to Section H 1.2), comprised in the Proposed Supply Point fails to satisfy the requirement in paragraph 1.6.6 and shall have the right to appeal the Annual Quantity under paragraph 1.6.13(b).

1.6.12 The Transporter shall not later than:

- (a) 14 September in the preceding Gas Year notify to the Registered User the Annual Quantity for each DM Supply Meter Point or Annual Read NDM Supply Meter Point for the relevant Gas Year and the applicable End User Category (where appropriate) in respect of each Supply Point; or
- (b) the Notification Day in relation to any NDM Supply Meter Point subject to a Monthly AQ Review notify the Notified AQ to the Registered User.

1.6.13 Where:

- (a) following the notification of the Annual Quantity further to paragraph 1.6.12(a):
 - (i) in respect of any NDM Supply Meter Point, the Registered User may not later than 31 July of the relevant Gas Year (or in the case of NDM Supply Meter Points under paragraph 1.6.11, 23 Business Days after the Supply Point Registration Date during the Effective Period) notify the Transporter that the Registered User considers that the Annual Quantity of that Supply Meter Point fails to satisfy the requirement in paragraph 1.6.6 either:
 - (1) on the basis of substantial evidence as to the actual consumption of gas; or
 - (2) because of a change in the Consumer's Plant which results in a change in the basis on which gas is consumed;
 - (ii) notwithstanding the Registered User's right to appeal in paragraph (a)(i), in respect of any Larger Supply Meter Point, the Registered User may not later than 31 July in the relevant Gas Year notify the Transporter that the Registered User considers that the Annual Quantity of a Supply Meter Point fails to satisfy the requirement in paragraph 1.6.6 provided that the Registered User may only so notify

the Transporter in the case of:

(1) a Larger Supply Meter Point where the Registered User's reasonable estimate of the Annual Quantity, is equal to or less than 50% of the Annual Quantity or is equal to or greater than 200% of the Annual Quantity; and

(2) a Smaller Supply Meter Point, where the User considers that it should be a Larger Supply Meter Point;

(iii) where a Registered User so notifies the Transporter:

(1) pursuant to paragraph (a)(i)(1) or paragraph (a)(ii) and the Registered User shall with such notice provide to the Transporter details as set out in paragraph 1.6.5 together with the Registered User's reasons or evidence for its view and a reasonable estimate of the quantity or (as the case may be) value which the Registered User considers should be the Annual Quantity or such variable of such Supply Meter Point; and in the case of paragraph (a)(i)(1) in respect of a Larger Supply Point with an Annual Quantity greater than 293,000 kWh (10,000 therms) where a change of gas supplier has occurred, such details may be provided to the Transporter by use of the table in the format specified in Annex G3;

(2) pursuant to paragraph (a)(i)(2) the Registered User shall with such notice provide to the Transporter in a format specified by the Transporter details of the Registered User's reasons or evidence for its view and a reasonable estimate of the quantity or (as the case may be) value which the Registered User considers should be the Annual Quantity or such variable of such Supply Meter Point;

(iv) the Transporter will consider the details provided by the Registered User under paragraph (a)(iii), and where it is satisfied that the Annual Quantity or such variable notified to the Registered User pursuant to paragraph 1.6.12 fails to satisfy the requirement in paragraph 1.6.6 and that estimate of the Annual Quantity provided by the Registered User satisfies the requirement in paragraph 1.6.6, then the Transporter shall substitute the Annual Quantity with that estimate of the Annual Quantity (subject to paragraph 1.6.15 or (as the case may be) variable for the relevant Gas Year); or

(b) following the notification of the Notified AQ further to paragraph 1.6.12(b):

(i) the Registered User may appeal where it reasonably considers that the Transporters' calculation of the Notified AQ is derived from:

(1) meter Readings that are erroneously submitted by the Registered User or Transporter; or

(2) materially incorrect details of the Supply Meter Installation for the relevant Supply Meter Point; or

(ii) The Registered User may also appeal if it considers that a change in the Consumer's Plant has resulted in a change to the basis on which gas is consumed. In this event using the existing appeals process:

(1) the Registered User will submit a reasonable estimate of the Annual Quantity and have available for inspection by the Transporters supporting evidence of consumption;

- (2) If the Transporters accept this submission the User's estimate will be the Notified AQ and, where applicable, the End User Category will be revised to reflect this Notified AQ.
- (iii) The Registered User will warrant that in appealing against the Notified AQ it has applied a methodology that:

 - (1) is consistent to all Supply Points for which it is the Registered User;
 - (2) does not materially differentiate in its treatment of Supply Points where the Notified AQ is greater than the Current AQ and Supply Points where the Notified AQ is less than the Current AQ; and
 - (3) does not withhold any Supply Points from appeal that qualify for appeal under its methodology.
- (iv) For any appeal to be considered the Registered User will, as early as reasonably practicable, but not later than five (5) Business Days prior to the Information Close-Out Day of the following month, provide in respect of all such Supply Meter Points:

 - (1) the Supply Meter Point Reference Number; and one or more of the following;
 - (2) a pair of Meter Readings that meet the criteria set-out in Section H3.2.4 and which it reasonably considers to be more accurate than those on which the Notified AQ was based;
 - (3) details of all readings associated with meter exchanges that are relevant to the appeal; and/or
 - (4) the correct details of the Supply Meter Installation for the relevant Supply Meter Point and the current details of the Supply Meter Installation that it considers were materially incorrect.
- (v) The Transporters on receiving an appeal from a User will seek to calculate the Annual Quantity from the information provided by the Registered User under paragraph (b)(iv) above and, provided this calculated Annual Quantity does not fail validation, it will be the Notified AQ, providing that:

 - (1) if the Transporters cannot establish the Notified AQ prior to the Notification Day, the Annual Quantity that existed prior to the appeal will be reinstated; or
 - (2) If the Transporters have received further Meter Reading(s) that better meet the criteria set-out in Section H3.2.4 than those submitted by the Registered User, and which it reasonably considers do not reflect the errors that gave rise to the appeal, the Notified AQ will be calculated from these Meter Readings.
- (vi) Where the Transporters receive either or both of the Meter Readings, to replace those erroneous Meter Reading(s) on which the original Annual Quantity calculation was based, these erroneous Meter Reading(s) will not be used in any subsequent Annual Quantity calculation.

(vii) Where the Transporters cannot establish the Notified AQ under paragraph (b)(v)(1) above or do not accept that either or both the Meter Readings were in error, both the Registered User and the Transporters will use reasonable endeavours to resolve the issue as soon as practicable.

(viii) Users making appeals will record evidence in support of that appeal and will make that evidence available to the Transporters when reasonably requested.

Provided that notwithstanding any appeal being submitted by the Registered User, the Notified AQ will stand and apply for the month following the AQ Effective Day.

1.6.14 Where the Transporter agrees to revise the Annual Quantity or End User Category under paragraph 1.6.13(d) or paragraph 1.6.17:

- (a) the Registered User may submit a Supply Point Reconfirmation (in accordance with paragraph 2.2.5) in respect of the relevant Supply Point on the basis of the revised Annual Quantity or End User Category;
- (b) with effect from the Supply Point Registration Date in respect of such Supply Point Reconfirmation, Supply Point Transportation Charges, UDQOs and Energy Balancing Charges (so far as to be determined by reference to or directly or indirectly a function of Annual Quantity or End User Category) shall be determined by reference to the revised Annual Quantity or End User Category;
- (c) no adjustment, revision or redetermination in respect of any such Supply Point Transportation Charge, UDQO and Energy Balancing Charge in respect of or accruing in respect of any Day before the Supply Point Registration Date will be made, it being agreed that such amounts and charges will be determined (and, in the case of charges, payable) by reference to the Annual Quantity and End User Category notified by the Transporter pursuant to the foregoing provisions of this paragraph 1.6 unless and until any revision is made pursuant to paragraph (a).

1.6.15 Where the Transporter notifies any Registered User of that Supply Meter Point in the relevant Gas Year that a material error has been made in the calculation of any such Annual Quantities or any variables, the Transporter and the User concerned will discuss in good faith the manner in which and time at which such error may be corrected, having regard in particular to the need to ensure that the Registered User continues to enjoy the benefit (in relation to the corrected Annual Quantity) of this paragraph 1.6.

1.6.16 A User which is the Registered User of a Smaller Supply Meter Point, in relation to which the Supply Point Premises are premises in respect of which the conditions of Condition 22 of the Supplier's Licence are satisfied, may make an election for the purposes of this paragraph by submitting to the Transporter at any time a notice of such election.

1.6.17 Where a Registered User makes an election pursuant to paragraph 1.6.16, the Supply Meter Point shall be a Larger Supply Meter Point and the Transporter shall agree to revise the Annual Quantity pursuant to paragraph 0.

1.6.18 The Transporters shall publish, by the dates specified in paragraph 1.6.20, a report containing the following information in respect of each User (on a non attributable basis):

- (a) in aggregate across all End User Categories (in relation to DM Supply Meter Points and Annual Read NDM Supply Meter Points):
 - (i) the number of applications made by the User (in accordance with paragraph 1.6.4) for an increase in the Annual Quantity and for a decrease in the Annual Quantity;
 - (ii) the number of such successful applications made by the User during the User AQ Review Period (in accordance with paragraph 1.6.7) that resulted in a User Provisional Annual Quantity shown by the resulting increase and decrease in comparison to the Provisional Annual Quantity;
 - (iii) the number of Speculative Calculation enquiries made by the User during the preceding Gas Year;
- (b) by each End User Category (in relation to DM Supply Meter Points and Annual Read NDM Supply Meter Points):
 - (i) the number of Supply Meter Points where the Annual Quantity has increased or decreased as a result of the successful applications referred to in (a)(ii) shown as a percentage of the total number of Supply Meter Points in that End User Category;
 - (ii) the change to the Annual Quantity in aggregate (expressed in kWh) that has occurred due to the increases or decreases as a result of the successful applications referred to in (a)(ii);
 - (iii) the number of Supply Points that have moved from one End User Category to another End User Category as result of the successful applications referred to in (a)(ii);
- (c) (in relation to DM Supply Meter Points and Annual Read NDM Supply Meter Points) by each LDZ, the number of such successful applications made by the User during the User AQ Review Period (in accordance with paragraph 1.6.7) that resulted in a User Provisional Annual Quantity shown by the resulting increase and decrease in comparison to the Provisional Annual Quantity;
- (d) in aggregate across all End User Categories but separately for Smaller Supply Points and Larger Supplier Points (in relation to NDM Supply Meter Points subject to a Monthly AQ Review):
 - (i) the number of Supply Points that have recalculated Annual Quantities;
 - (ii) the number of Supply Points that failed validation;
 - (iii) the number of Supply Points that have Validation Flags set;
 - (iv) the total movement of Annual Quantity.
- (e) in aggregate across all End User Categories (in relation to NDM Supply Meter Points subject to a Monthly AQ Review):
 - (i) the number of appeals made by the User for an increase in the Notified AQ and the number for a decrease in the Notified AQ.

- (ii) the number of such successful appeals made by the User that resulted in an increase in the Notified AQ and the number for a decrease in the Notified AQ.
 - (iii) the number of Supply Points that have recalculated Annual Quantities
 - (iv) the number of Supply Points that failed validation.
 - (v) the number of Supply Points that have Validation Flags set.
 - (vi) the total movement of Annual Quantity.
- (f) by each End User Category (in relation to NDM Supply Meter Points subject to a Monthly AQ Review):
- (i) the number of Supply Meter Points where the Notified AQ has increased or decreased as a result of the successful appeals, referred to in paragraph (e)(ii) above, shown as a percentage of the total number of Supply Meter Points in that End User Category;
 - (ii) the change to the Notified AQ in aggregate (expressed in kWh) that has occurred due to the increases or decreases as a result of the successful appeals referred to in paragraph (e)(ii) above;
 - (iii) the number of Supply Points that have moved from one End User Category to another End User Category as result of the successful applications referred to in paragraph (e)(ii) above;
 - (iv) By each LDZ, the number of such successful appeals made by the User that resulted in the Notified AQ shown by the resulting increase and decrease in comparison to the previously Notified AQ;
 - (v) the number of Supply Points that have recalculated Annual Quantities;
 - (vi) the number of Supply Points that failed validation;
 - (vii) the number of Supply Points that have Validation Flags set; and
 - (viii) the total movement of Annual Quantity.

1.6.19 For the purposes of paragraph 1.6.18:

- (a) “User AQ Review Period” is the period during which the User may apply for a User Provisional Annual Quantity in accordance with 1.6.4(a), commencing on the AQ Review Date and ending on the 13 August in the preceding Gas Year;
- (b) “Speculative Calculation” means an estimate of the Annual Quantity of a Supply Point derived by the User, using relevant Meter Reads for the Supply Point and the speculative calculator tool which is available for use within UK Link.

1.6.20 The dates for the publication of the information to be contained in the report in accordance with paragraph 1.6.18 shall be in the case of:

- (a) paragraph 1.6.18(a) and (b), by no later than:

- (i) [1 July, in respect of Smaller Supply Meter Points on an interim basis;](#)
- (ii) [1 August, in respect of Larger Supply Meter Points on an interim basis; and](#)
- (iii) [1 November in respect of all Supply Meter Points on a final basis; in each case in the relevant Gas Year.](#)
- (b) [paragraph 1.6.18\(c\), by no later than 1 November in the relevant Gas Year, in respect of all Supply Meter Points on a final basis;](#)
- (c) [paragraph 1.6.18\(d\), on a monthly basis; and](#)
- (d) [paragraph 1.6.18\(e\) and \(f\), by no later 1 November in the relevant Gas Year in respect of each month within the previous Gas Year.](#)

[1.6.21 Where the Notified AQ of a Supply Meter Point Component is:](#)

- (a) [greater than 732,000 kWh, but that Supply Meter Point does not have a convertor installed in accordance with the Gas \(Calculation of Thermal Energy\) Regulations 1996, a convertor will be installed if the Notified AQ is greater than 732,000 kWh for three successive Annual Quantity notifications; or](#)
- (b) [less than 732,000 kWh, but that Supply Meter Point has a convertor installed in accordance with the Gas \(Calculation of Thermal Energy\) Regulations 1996, that convertor will not be removed but the requirement to have a convertor installed will lapse if it develops a fault that would otherwise require replacement.”](#)

UNC Transportation Principal Document – Section H

Amend paragraph H3.2.4 to read as follows:

“3.2.4 If there was no Valid Meter Read less than three years before the target opening date or more than ~~6~~ 9 months before the ending Meter Read, or the first Valid Meter Read after the target opening date was earlier than 1 October 2002, paragraph 3.1.2 shall apply.”

UNC Transportation Principal Document – Section M

Amend paragraph M1.5 to read as follows:

“1.5 Validation

1.5.1 Meter Readings are required (for the purposes of the Code) to be subjected to validation.

1.5.2 For the purposes of this Section M "**validation**" means the testing, by tolerance checking in accordance with and for the purposes described in the Uniform Network Code Validation Rules [or the AQ Validation Rules](#) (as applicable in respect of the

relevant Supply Meter and Meter Reading), of the validity of the Meter Reading.

1.5.3 The "**Uniform Network Code Validation Rules**" are the rules and procedures contained in the document issued by the Transporters at the UNC Implementation Date and so entitled and governed and amended in accordance with Section V12 unless the Authority shall upon application by any User made within one month after such notice, give Condition A11(18) Disapproval to the Transporters making any amendment in accordance with the provisions of Section V12: ~~;~~ and

1.5.4 The "AQ Validation Rules" are the rules and procedures contained in the document issued by the Transporters and so entitled and governed and amended in accordance with Section V12 unless the Authority shall upon application by any User made within one month after such notice, give Condition A11(18) Disapproval to the Transporters making any amendment in accordance with the provisions of Section V1."

UNC Transportation Principal Document – Section V

Amend Section V12.1 to read as follows:

12 GENERAL PROVISIONS RELATING TO UNC RELATED DOCUMENTS

12.1 Purpose

The purpose of this Section is to establish generic governance arrangements in respect of the following UNC Related Documents (each a "**Document**" and collectively the "**Documents**")~~;~~ :-

- (a) Network Code Operations Reporting Manual as referenced in Section V9.4;
- (b) Network Code Validation Rules referenced in Section M1.5.3;
- (c) ECQ Methodology as referenced in Section Q6.1.1(c); ~~and~~
- (d) Measurement Error Notification Guidelines for NTS to LDZ and LDZ to LDZ Measurement Installations as referenced in OAD Section D 3.1.5: ~~;~~ and
- (e) AQ Validation Rules as referenced in Section M1.5.4"

The amendment above will also be required to the AQ Validation Rules.