Manifest Errors Procedure related to Entry Overrun Charges

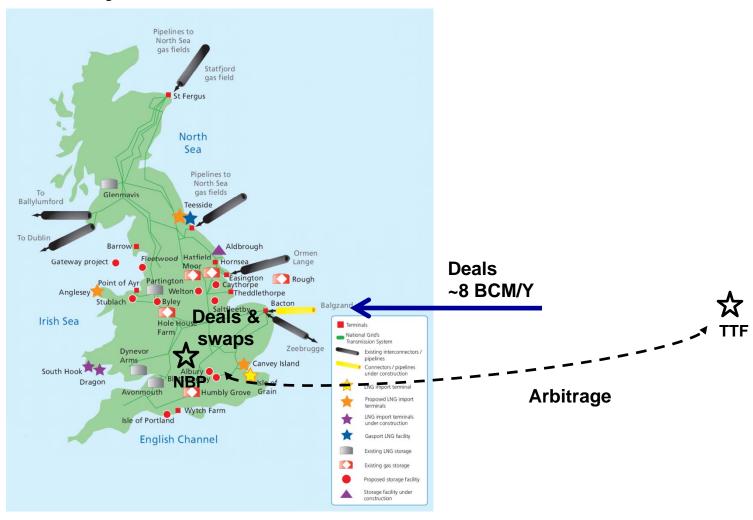
Transmission Workstream 1st July



Introducing GasTerra

- GasTerra is a Netherland based wholesale company buying & selling natural gas
- Most gas is sold inland (32 bcm) or at the borders (42 bcm) and 8 bcm in the UK (via BBL).
- Simple business model related to transport:
 - First make a buy/sell-deal, then acquire needed transport capacity
 - Optimizations (swaps, arbitrages) are performed as well.
 However, we are a "wholesaler" of gas not a "trader"
 - We want to behave as a prudent shipper. We consider
 "transport" as a means to sell gas; not as a goal to earn money

Entry Bacton



Manifest Error Occurred

- We had a very significant problem with Overrun Charges in April 2010 at ASEP Bacton (> £ million)
- We book capacity in several auctions. Major part in QSEC and AMSEC.
 Remainder in WDDSEC and DI.
- Insufficient capacity was booked every day for the whole month April
- Result of a manifest error:
 - Due to new administrative IT-system implemented, intended to improve internal procedures (design flaw)
- Nominations were correct but additional bookings in total were wrong. This stayed unnoticed:
 - No warnings in Gemini that total booked/traded capacity is negative
 - No warning that nomination is (much) larger than booked capacity
 - No signal for sustained/continued flows massively exceeding booked capacity
 - GasTerra discovered problem at the beginning of May and reported it at once to NG and then to Ofgem

Overrun Charges: present rules

Currently defined in UNC Section B 2.12.3 as follows:

The System Entry Overrun Charge shall be calculated as the amount of the overrun quantity multiplied by whichever is the greatest of:

- (a) (8 * A), where 'A' is the highest bid price in relation to a capacity bid in respect of which NTS Entry Capacity was allocated following an invitation under paragraphs 2.2, 2.3 and 2.4; and
- (b) (1.1 * B), where 'B' is the relevant average accepted offer price;
- (c) (1.1 * C), where 'C' is the relevant average accepted forward price;
- (d) (1.1 * D), where 'D' is the relevant average accepted exercise price; and
- (e) (1.1 * E), where 'E' is the highest unit price accepted by National Grid NTS where (a), (b), (c), (d) and (e) are calculated by reference to information available to National Grid NTS at 02:00 hours on the relevant Day.
- Charges feed into Capacity Neutrality Smear; are shared amongst all Shippers in proportion to firm capacity holdings (Section B 2.13)
- National Grid takes share through capacity neutrality/buyback incentive mechanism (in licence conditions)

Overrun Charges: Intentions?

- "Ticket to ride" principle. This is an important principle
- Key means of incentivising Shippers to book capacity ahead and not to "free-ride"

However:

- 8 x multiplier in (a) gives a disproportionate charge in this case, because it persisted for a whole month.
- Rule is designed to dis-incentivise a shipper that is taking chances, not to punish an genuine mistake
- There was no shortage of capacity (commercial or physical)
- No 'harm' whatsoever was done to National Grid, Shippers or Consumers
- Charge clearly is not cost reflective in this context (reserve price at WDDSEC is zero)
- We made the mistake ourselves; but there is no signal/warning from the system whatsoever either

Options

1. Challenge the basis of Entry Overrun Charges?

- There is a case that the 8x multiplier constitutes a penalty in this context
 - Provision that it is not designed to apply for more than a few days consecutively
 - Solution should apply to April 2010 and any similar future occurrences thereafter (and might for example limit the application of the 8x charges)
- However, we are not seeking to undermine the 'ticket to ride' principle
 - Previous Mods seeking to change the 8x multiplier have been rejected
 - Also it is not unreasonable that there should be some appropriate financial consequence for overruns even in these circumstances of genuine error

2. Introduce Manifest Error Arrangements?

- There is no clear process in the UNC for a Shipper to notify National Grid of a manifest error situation, nor any means of resolution and correction
- We believe there should be a mechanism which would allow for notification, handling and resolution of material manifest errors related to overrun charges
- 'Manifest errors' concept already exists in electricity: BSC section Q 7
- Without such an arrangement the incentive turns into a penalty, which could be limitless. Now already > £ million; at Easington 2008 prices this overrun could have been > £ 30 million; what if it happened to a smaller shipper?
- In several Code Mod decisions, Ofgem advocated the insertion of such arrangements. No system is infallible and no one is perfect.

Options (continued)

- 3. Introduce some warnings / signals into Gemini?
 - We believe this should be done, but it could take longer to develop
 - Good for future but doesn't help to solve the current problem
 - We are willing to separately propose a Code Mod if Industry supports this idea
 - potential user pays issues to be considered

Preferred Approach

- Propose a Mod(s) for Manifest Error Arrangement related to overrun charges
 - Discuss the topic today in the Transmission workstream
 - Raise a draft Code Mod, possibly for the July Mod Panel
 - If necessary, discussion at August Transmission workstream, full Mod proposal for August Panel
 - Consultation in early September, Mod Panel decision at September
 Panel
 - To facilitate Ofgem decision late October and immediate implementation
- We will consider proposing a Mod for warnings in Gemini
 - In due course; after discussion in the workstream

Manifest Error Arrangement

Scope:

How to deal with overrun charges due to manifest errors made by a shipper, which were discovered too late to remedy in time.

- Direction of thinking:
 - A specific procedure to notify and to process manifest error claims
 - Should address consequences of overruns resulting from manifest errors
 - Should not dilute 'ticket to ride' and incentives to book capacity
 - Set a hurdle for materiality (sufficiently significant issues only)
 - Set an administration fee if procedure is started

Manifest Error Arrangement (continued)

Elements of Manifest Error Arrangement:

- How to make a notification/claim that a manifest error has occurred; time schedule
- Set materiality hurdle and administration fee
- Who is to decide that an instance indeed is a manifest error (independent committee)
- How to decide how much capacity should have been booked and at what price (what principles to use)
- How to implement the results of the deciding committee

Manifest Errors in the BSC in Electricity

Manifest Errors in bid/offer-pair acceptance by the Transmission Co

- Q7.1 Meaning of Manifest Error
- Q7.2 Claiming Manifest Error
 - Timing (as soon as reasonably practicable)
 - £ 5000 Admin Fees payable
- Q7.3 Flagging Manifest Error
 - Notifying the community
- Q 7.4 Determination of Manifest Error
 - BSC Panel considers claims and evidence and decides if a manifest error has occurred
 - May delegate this authority to Trading Disputes Committee or appoint other Committee
 - Requirement on claiming party to provide evidence, and on Transmission Co to provide any necessary supporting information
- Q 7.5 Adjustments to the bid offer price
 - Sets out how an adjusted price should be settled upon
 - Essentially Panel looks at what would have happened if the error had not occurred
- Q 7.6 Error Compensation Amount
 - Where resultant costs incurred are greater than compensated for by adjusted price, then can claim for an additional compensation amount (>£500)

Manifest Errors – Electricity Mod P37

- P 37 Mod enabled correction of manifest errors which occurred during the first few weeks of NETA
- Similar process established, for Panel consideration of material errors made by prudent operators
 - Limited circumstances
 - Subject to admin fee
 - Claimant to establish nature of error
 - Panel to determine if there was an error, and appropriate adjustments
 - Settlement runs made to correct the position
 - Appeals to Ofgem were possible