

# Meters – Contributing to FWACV calculation - RII0

UK

*June 2016*





# Offtake Meters – Number & technology

- Five networks - 3 technology types
  - Orifice plate
  - Turbine
  - Ultrasonic

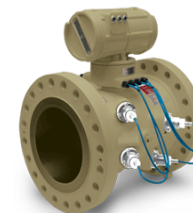
Meter Type	Standards	Number
Orifice Plate	BS EN ISO 5167	48
Turbine	BS 7834 (ISO 9951), BS EN 12261	23
Ultrasonic	BS 7965, BS ISO/TR 12765, AGA 9	5
Total Number of Meters		76

BRITISH STANDARD BS EN ISO 5167-2:2003  
Measurement of fluid flow by means of pressure differential devices inserted in circular cross-section conduits running full - Part 2: Orifice plates

BRITISH STANDARD BS EN 12261:2002  
Gas meters - Turbine gas meters

BS 7965:2013  
BSI Standards Publication  
Guide to the selection, installation, operation and calibration of diagonal path transit time ultrasonic flowmeters for industrial gas applications

bsi. making excellence a habit.

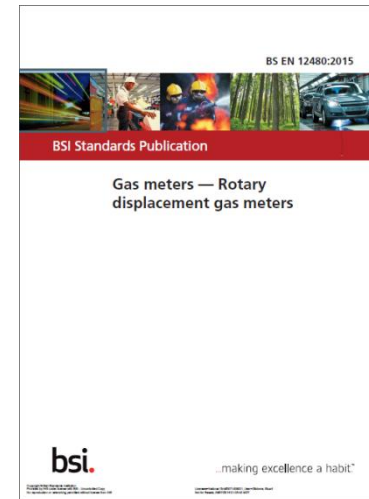




## Bio Meters – Number & technology

- Biomethane sites - 2 technology types
  - Rotary displacement
  - turbine

Meter Type	Standards	Number
Rotary Displacement	BS EN 12480	20
Ultrasonic	BS 7965, BS ISO/TR 12765, AGA 9	2
Total Number of Meters		22





## Meters – Throughput and error magnitude 2013-2016

LDZ - GWh 13/14	NT	EA	EM	WM	NW	UKD
Total Energy (GWh)	50753.2	38545.7	56333.0	44301.6	67243.2	257176.6
Abs error (GWh)	0.00	1.60	0.00	0.00	0.00	1.60
% err	0.0000%	0.0041%	0.0000%	0.0000%	0.0000%	0.0006%
RIIO	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

LDZ - GWh - 14/15	NT	EA	EM	WM	NW	UKD
Total Energy (GWh)	50229.4	41484.2	55911.8	43852.7	67096.3	258574.4
Abs error (GWh)	8.70	0.65	0.27	0.00	0.00	9.62
% err	0.0173%	0.0016%	0.0005%	0.0000%	0.0000%	0.0037%
RIIO	99.98%	100.00%	100.00%	100.00%	100.00%	100.00%

LDZ - GWh - 15/16	NT	EA	EM	WM	NW	UKD
Total Energy (GWh)	48735.3	40293.1	54891.0	42807.1	65363.8	252090.3
Abs error (GWh)	0.00	0.54	0.25	0.00	1.81	2.60
% err	0.0000%	0.0013%	0.0005%	0.0000%	0.0028%	0.0010%
RIIO	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%



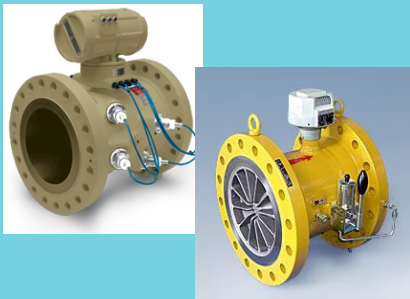
## Meters – Errors reconciled from 2013

- 8 Reconciled errors
  - 2 Human factors
  - 6 equipment failure

Start Date	End Date	Days	Site	Error (Mscm)	Error direction	Cause of meter error
28/05/2013	04/08/2013	68	Bacton MRD	0.151354	under	Error in the temperature measurement caused by a poor connection on the probe.
07/04/2014	10/10/2014	186	Bacton MRD	0.059382	under	Intermittent loss of turbine meter pulses
03/12/2014	04/12/2014	2	Deanshanger	0.0252	under	Failure of turbine meter
06/05/2014	09/06/2014	35	Peters Green	0.799456	over	Temperature Tx fail
25/07/2015	29/07/2015	5	Gosberton	0.022682	over	Low DP Failure
08/07/2014	25/06/2015	353	Whitwell	0.213934	over	Low DP Failure
20/04/2015	14/07/2015	86	Mickle Trafford MTA	0.16542	under	Low DP Failure
03/05/2016	06/05/2016	4	Thornton Curtis	2.44	over	Viscosity error

# MINIMISE High Pressure Metering errors – MEETING RIIO Targets

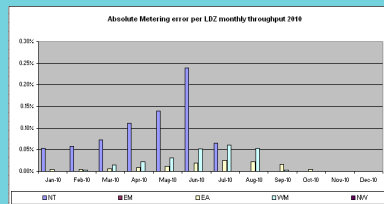
Through strategy management of high pressure metering systems minimise metering errors throughout Distribution network to meet RIIO incentives.



•Undertaken at Tx – Dn interface

## Starting Position

- 76 high pressure meters
  - Orifice plate -48
  - Turbine - 23
  - Ultrasonic - 5
- Complex process
- Error → £25m
- Inputs into FWACV calculation
- Requirements in UNC → OAD
- Increasing Ofgem & Shipper exposure



## Network Integrity

### High Pressure Metering Strategy

A position for high pressure metering strategy.

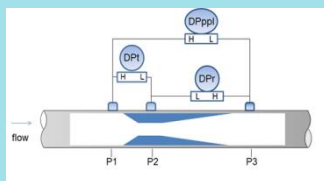
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Date issued:	February 2011

## Delivery

- HPMIS update
- Diagnostic tools
- Performance measures monitored
- Data publicly available



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## The Journey

- Number of control measures in place
- Increased diagnostic coverage – real time
- Audit framework

CP Tests	Outstanding Issues				Number of tests				Test pass rate				Total	
	EA	EM	NT	IWM	EA	EM	NT	IWM	EA	EM	NT	IWM		
CP1A	0	1	0	0	13	10	6	11	12	100.0%	91.0%	100.0%	100.0%	98.1%
CP1B	0	0	0	0	2	5	1	1	7	100.0%	100.0%	100.0%	100.0%	100.0%
CP2A	1	1	0	0	9	6	9	11	12	100.0%	90.0%	100.0%	100.0%	95.9%
CP2B	0	1	0	0	6	9	0	1	6	100.0%	93.3%	100.0%	100.0%	95.5%
CP2D	0	0	0	0	2	0	0	0	2	100.0%	100.0%	100.0%	100.0%	100.0%
CP3A	0	0	0	0	8	8	7	11	10	100.0%	100.0%	100.0%	100.0%	100.0%
CP3B	3	7	0	1	5	9	0	1	4	100.0%	55.6%	100.0%	100.0%	36.8%
CP4A	0	1	0	0	15	19	9	12	20	100.0%	94.7%	100.0%	100.0%	96.7%
CP4B	0	1	0	0	9	9	9	11	12	100.0%	90.0%	100.0%	100.0%	95.0%
CP4C	0	1	0	0	9	8	9	11	12	100.0%	88.9%	100.0%	100.0%	98.0%



## Meters – Strategy for RIIO period

- Incremental approach – RIIO
  - HPMIS replacement
  - Flow computer improvement
    - New computer processor
    - Ethernet card
    - New template
  - Increased diagnostics coverage



## Meters – Framework

- Audit framework
  - Ofgem audit by external auditor – 8 sites per annum
  - Gas examiner check – 3 monthly site visit
  - Independent upstream party visits
- Ofgem web site
  - Response to meter queries
- ME2 validation
  - Classified as regulatory in scheduling system
  - Upstream party review