## UNC Workgroup 0428 Minutes Single Meter Supply Points

# Monday 04 February 2013 at 31 Homer Road, Solihull, B91 3LT

#### **Attendees**

Bob Fletcher (Chair)	(BF)	Joint Office of Gas Transporters
Helen Cuin (Secretary)	(HC)	Joint Office of Gas Transporters
Alan Raper	(AR)	National Grid Distribution
Alex Ross-Shaw	(ARS)	Northern Gas Networks
Andrew Margan	(AM)	British Gas
Anne Jackson	(AJ)	SSE
Chris Warner	(CW)	National Grid Distribution
Colette Baldwin	(CB)	E.ON UK
David Addison	(DA)	Xoserve
David Mitchell	(DM)	Scotia Gas Networks
Erika Melén	(EM)	Scotia Gas Networks
Gareth Evans*	(GE)	Waters Wye Associates
Lorna Lewin	(LL)	DONG
Richard Vernon	(RV)	RWE npower
Rob Cameron-Higgs*	(RCH)	Wales & West Utilities
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<sup>\*</sup> via teleconference

Copies of all papers are available at: <a href="http://www.gasgovernance.co.uk/0428/040213">http://www.gasgovernance.co.uk/0428/040213</a>.

The Workgroup Report is due to the UNC Modification Panel on 21 March 2013.

## 1. Review of Minutes and Actions from previous meeting

## 1.1. Minutes

The minutes of the previous meeting were accepted.

#### 1.2. Actions

**0101:** National Grid NTS to provide analysis on the impacts to directly connected sites. **Update:** BF confirmed analysis had not been provided. **Carried Forward.** 

## 2. Workgroup Report

AR confirmed that Legal Text had been provided and published at: <a href="https://www.gasgovernance.co.uk/0428">www.gasgovernance.co.uk/0428</a>, however the text needed some further refinement to reflect the recent changes in the modification. He explained that the modification had been updated to extend the de-aggregation window prior to the Nexus go-live date from two months to three months.

DA expressed concerns about de-aggregating and the need to ensure there was a clean data set for the cut-over to Nexus.

AR provided a summary of the UNC changes required and the particular sections Shippers may wish to pay attention to i.e Section A and Section G, Section M and Part IIC Transition Document. AR explained that whilst in the period of change, transitional rules would need to be inserted to reverse out the aggregation rules, and to include the two-stage transition.

GE confirmed that it is Gazproms intention to raise an alternative modification covering grandfathering rights by Friday 08 February 2013.

AJ highlighted that the costs for the alternate would need to be considered. CB anticipated as the alternative modification was maintaining the current aggregation rules there wouldn't be a cost. However, AJ explained that taking out the current functionality would in theory save the industry money, maintaining the functionality would cost the industry money when considering the on going operational costs, despite accepting that these costs are already part of an industry approved process.

AM enquired if the alternate modification would be keeping the system functionality or if the financial impact would be controlled through a change in the charging mechanisms.

DA enquired if the alternate would only include current aggregated sites. It was anticipated that the current aggregated sites could still be managed as an aggregation or reaggregation to allow the removal of dead meters but not to add new aggregation configurations.

The Workgroup's intention was to conclude the Workgroup Report at the 28 February Workgroup Meeting.

## 3. Any Other Business

None raised.

## 4. Diary Planning for Review Group

Further details of planned meetings are available at: www.gasgovernance.co.uk/Diary

The next meeting will take place within the business proceedings of the Distribution Workgroup on:

Thursday 28 February 2013, at 10:30 ENA, 52 Horseferry Road, London SW1P 2AF

## **Action Table**

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0101	24/01/2013	2.0	Provide analysis on the impacts to directly connected sites.	National Grid NTS (BV)	Carried Forward