# UNC Workgroup 0458 Minutes Seasonal LDZ System Capacity Rights Friday 08 November 2013

## Consort House, 6 Homer Road, Solihull, B91 3QQ

#### **Attendees**

Bob Fletcher (Chair)	(BF)	Joint Office
Mike Berrisford (Secretary)	(MB)	Joint Office
Alan Raper	(AR)	National Grid Distribution
Alex Ross-Shaw	(ARS)	Northern Gas Networks
Andrew Margan	(AM)	British Gas
Chris Warner	(CW)	National Grid Distribution
Colette Baldwin	(CB)	E.ON UK
David Addison	(DA)	Xoserve
Dave Corby	(DC)	National Grid Transmission
David Mitchell	(DM)	Scotia Gas Networks
Erika Melén	(EM)	Scotia Gas Networks
Gareth Evans	(GE)	Waters Wye Associates
Hilary Chapman	(HC)	Xoserve
Kirsten Elliot-Smith	(KES)	Cornwall Energy
Les Jenkins	(LJ)	Joint Office
Lorna Lewin	(LL)	DONG Energy
Mark Jones	(MJ)	SSE
Nigel Williams*	(NW)	Wales & West Utilities
Richard Vernon	(RV)	RWE npower
Rob Johnson	(RJ)	Wingas
Steve Edwards*	(SE)	Wales & West Utilities
* via teleconference		

Copies of all papers are available at: www.gasgovernance.co.uk/0458/081113

The Workgroup Report is due to be presented at the UNC Modification Panel by 19 December 2013.

#### 1.0 Introduction and Status Review

#### 1.1 Review of Minutes

The minutes of the previous meeting were accepted.

### 1.2 Review of Actions

**Action 0701:** Scotia Gas Networks (JM) to provide evidence that the 200,000tpa threshold is appropriate.

**Update:** DM advised that the DN's are still considering the matter. Consensus is that this action has 'floated' around for long enough, therefore should be closed. **Closed** 

**Action 0801:** DNs to analyse their DM data and try and arrive at a likely number of customers that might shift, and Shippers to inform the DNs (by email) of Supply Points that might have an associated capacity level that might migrate.

**Update:** GE advised that he had discussed this with his contacts who have indicated that there is not a major shift anticipated. CB indicated that she believes that there is still value in seeing the DM data. **Carried Forward** 

#### 2.0 Additional information/analysis

Consideration deferred.

#### 3.0 Legal Text

DM explained that his colleague J Martin had only received sight of the legal text the previous day and is due to consider before forwarding to the Joint Office for publication in due course.

## 4.0 Workgroup Report

BF advised that the Workgroup Report is due to be presented at the 19 December 2013 Panel meeting and suggested that perhaps an extension to the deadline should be sought whilst making every effort to complete the WGR as soon as practicable.

A new action was also assigned to Scotia Gas Networks (EM) to consider what capacity (ratchet) considerations had been included within the modification.

Action 11/01: Scotia Gas Networks (EM) to investigate what capacity (ratchet) considerations had been included within the modification.

#### 5.0 Any Other Business

None.

#### 6.0 Diary Planning for Review Group

Further details of planned meetings are available at: www.gasgovernance.co.uk/Diary

Workgroup meetings will take place as follows:

Time / Date	Venue	Workgroup Programme
10:30 on Thursday 28 November 2013	Consort House, 6 Homer Road, Solihull B91 3QQ	Consider actions, legal text and Workgroup Report

# **Action Table**

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0701	25/07/13	2.0	Evidence required that the 200,000tpa threshold is appropriate.	Scotia Gas Networks (JM)	Update provided.
0801	22/08/13	1.2	DNs to analyse their DM data and try and arrive at a likely number of customers that might shift, and Shippers to inform the DNs (by email) of Supply Points that might have an associated capacity level that might migrate.	DNs and Shippers	Pending