UNC Workgroup 0475S Minutes
Update to Section G, Annex G3 (Prospective Erroneous Large AQ Calculation Proforma)
Thursday 23 January 2014
Consort House, 6 Homer Road, Solihull, B91 3QQ

Attendees

Bob Fletcher (Chair)	(BF)	Joint Office
Helen Cuin (Secretary)	(HCu)	Joint Office
Alan Raper	(AR)	National Grid Distribution
Alex Ross-Shaw	(ARS)	Northern Gas Networks
Andrew Margan	(AM)	British Gas
Andy Bowen	(AB)	RWE npower
Colette Baldwin	(CB)	E.ON UK
Darren Lond	(DL)	National Grid NTS
David Addison	(DA)	Xoserve
David Mitchell	(DM)	Scotia Gas Networks
Ed Hunter	(EH)	RWE npower
Erika Melén	(EM)	Scotia Gas Networks
Gareth Evans	(GE)	Waterswye
Hilary Chapman	(HCh)	Xoserve
Marie Clark	(MC)	Scottish Power
Mark Jones	(MJ)	SSE
Rob Cameron-Higgs	(RCH)	First Utility
Rob Johnson*	(RJ)	Wingas

* via teleconference

Copies of all papers are available at: www.gasgovernance.co.uk/0472/230114

The Workgroup Report is due to be presented at the UNC Modification Panel by 17 April 2014.

1.0 Outline of Modification

SP introduced the modification, which had been raised to align the AQ Values currently contained within Section G, Annex G-3 with Annex A of the CSEP NExA.

2.0 Initial Discussion

The Workgroup considered the recently amended modification. They noted the proposed inclusion of the table within Section G and that it was recognised that the table is used for a different purpose to the one contained in the iGT CSEP NExA. However, some considered it was worthwhile having the same table to keep the documents aligned. MC highlighted that the values were estimates only, for use where there is no anecdotal evidence from the customer of the appropriate AQ. It was clarified that the table within the UNC is for reviewing change of supplier or change of use when AQs are considered to be erroneously high.

CB challenged why the tables would be different and wished to understand what the rules are for updating the table.

The Workgroup considered the accuracy of the table. CB believed new builds would be different to a refurbishment and could potentially have different AQs.

The Workgroup considered the materiality of not undertaking the change. CB explained by having the table in the UNC it enables Shippers/Suppliers to have an input to the values in the table, whereas they would not have any input to the values in the iGT CSEP NExA.

The Workgroup considered the link to Modification 0450 and how material the differences are in the values from one table to the other. MC believed there is a 20% difference

The Workgroup considered changing the values in the table and the analysis required to provide updated values. AR was unable to confirm how the original values in the table in G3 were derived and agreed that they may have been copied across from an earlier version of the CSEP NExA. He was concerned that the effort required to evaluate a revised table may exceed the benefit of its use.

Action 0101: Xoserve to look at information readily available on AQ reduction statistics based on SSP sites with a domestic flag since the AQ Review period and how often the erroneous AQ calculation if performed.

Action 0102: Xoserve to undertake a data extract to view where the AQ values in the table have been historically/currently used and if any align.

3.0 Any Other Business

None.

4.0 Diary Planning for Review Group

Further details of planned meetings are available at: www.gasgovernance.co.uk/Diary

The next meeting will take place within the Distribution Workgroup on:

Thursday 27 Feb 2014, at 10:30, Consort House, 6 Homer Road, Solihull B91 3QQ

Action Table

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0101	23/01/14	2.0	Look at information readily available on AQ reduction statistics based on SSP sites with a domestic flag since the AQ Review period and how often the erroneous AQ calculation if performed.	Xoserve (DA)	**Pending**
0101	23/01/14	2.0	Undertake a data extract to view where the AQ values in the table have been historically/currently used and if any align.	Xoserve (DA)	**Pending**