

UNC Workgroup 0493 Minutes
**EU Gas Balancing Code – Daily Nominations at Interconnection
Points (IP)**

Thursday 07 August 2014

Energy Networks Association, 52 Horseferry Road, London SW1P 2AF

Attendees

Bob Fletcher (Chair)	(BF)	Joint Office
Lorna Dupont (Secretary)	(LD)	Joint Office
Andrew Pearce	(AP)	BP Gas
Anna Shrigley	(AS)	ENI
Chris Shanley	(CS)	National Grid NTS
David Reilly	(DRe)	Ofgem
Francisco Goncalves	(FG)	Gazprom
Graham Jack	(GJ)	Centrica
Jeff Chandler	(JC)	SSE
Julie Cox	(JCx)	Energy UK
Kirsten Elliott-Smith	(KES)	Cornwall Energy
Lucy Manning	(LM)	Interconnector UK
Marshall Hall	(MH)	Oil & Gas UK
Michelle Webley	(MW)	Petronas
Natasha Ranatunga	(NR)	EDF Energy
Nick Wye*	(NW)	Waters Wye Associates
Phil Hobbins	(PH)	National Grid NTS
Phil Lucas	(PL)	National Grid NTS
Richard Fairholme	(RF)	E.ON UK
Steve Nunnington	(SN)	Xoserve

**via teleconference*

Copies of all papers are available at: <http://www.gasgovernance.co.uk/0493/070814>

The Workgroup Report is due to be presented at the UNC Modification Panel by 16 October 2014.

1. Introduction and Status Review

1.1 Review of Minutes

The minutes of the previous meeting (11 July 2014) were accepted.

1.2 Review of Actions

0701: CS asked for Workgroup members to provide any additional items (Modification Proposal or Business Rules) that they would like discussed and resolved promptly.

Update: CS confirmed that none had been received. **Closed**

0702: National Grid NTS and IUK (CS/PL/LM) to provide some capacity validation to nominations relationship scenarios for consideration at the next meeting.

Update: LM gave a presentation on capacity validation, renominations and within-day capacity purchase.

Briefly setting out the current rules, LM confirmed that there was no intention to change these. Examples were provided to illustrate how the two regimes would work in parallel. These were reviewed and discussed. A process diagram was also provided to clarify the hourly capacity bidding/allocation cycle, indicating the time periods in which the actions were required.

Responding to questions LM explained how Bundled capacity requirements half way through a day were dealt with.

It was questioned if Moffat and BBL would be using the same process. CS confirmed that Moffatt will be daily and BBL was expected to work very similarly to IUK. Constraints will be communicated in the same way as now. **Closed**

2. Draft Business Rules

Asked if the matching processes will be incorporated into the modification, CS indicated the matching rules would be shared; other details will be included in the Interconnector Agreement. GJ asked how these could be amended. If different rules other than the 'lesser of' rule were brought forward then the TSOs would speak to everyone and consult with stakeholders. PH added that the parts of the Agreement that affect Shippers would be made available. LM confirmed that currently Shippers were aware of the matching rules and that nothing has changed apart from the involvement of National Grid NTS.

CS confirmed that Modification 0493 would be consulted on before the Interconnector Agreements. Before the modification closes the final framework would be established and the other parts will then go into the Interconnector Agreements. It was hoped to give an update on the three nominations frameworks at the next meeting. The Interconnection Agreements will contain certain information (also detailed in the Interoperability code).

Messaging was discussed. CS confirmed that National Grid NTS would be using the nominating Edig@s messages (NOM INT and NOM RES). Rejection notices would be applied in the same way. CS strongly encouraged parties to look at the Edig@s messages/formats if not already familiar with them.

Currently National Grid NTS was in the design build phase, but testing opportunities and training were expected to be available at an appropriate point.

3. Legal Text

No major changes to the Licence had been identified. CS confirmed that National Grid intended to provide the draft legal text for review on 23 September 2014.

4. Workgroup Report

The Workgroup Report is due to be presented at the UNC Modification Panel by 16 October 2014.

BF encouraged parties to consider if any additional relevant objective other than (g) was positively facilitated/adversely affected by this modification.

The expectation is that the report will be concluded at the September meeting.

6. Diary Planning

Please note the date, venue and starting time for the next meeting.

Date	Location
10:00 Tuesday 23 September 2014	31 Homer Road, Solihull B91 3LT

Action Table

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0701	11/07/14	2.0	CS asked for Workgroup members to provide any additional items (Modification Proposal or Business Rules) that they would like discussed and resolved promptly.	ALL	Closed
0702	11/07/14	2.0	To provide some capacity validation to nominations relationship scenarios for consideration at the next meeting.	National Grid NTS & IUK (CS/PL/LM)	Closed

