# UNC Workgroup 0517 0517A 0517B Minutes Review of the Supply Matching Merit Order in Setting Capacity Charges Thursday 04 June 2015

# Energy Networks Association, 52 Horseferry Road, London SW1P 2AF

#### **Attendees**

Les Jenkins (Chair)	(LJ)	Joint Office
Lorna Dupont (Secretary)	(LD)	Joint Office
Charles Ruffell	(CR)	RWEST
Colin Williams	(CW)	National Grid NTS
David Reilly	(DR)	Ofgem
Graham Jack	(GJ)	Centrica
Jeff Chandler	(JCh)	SSE
Julie Cox	(JCx)	Energy UK
Laura Butterfield	(LB)	National Grid NTS
Paul Brennan	(PB)	Waters Wye Associates
Richard Fairholme	(RF)	E.ON UK
Robert Wigginton*	(RW)	Wales & West Utilities

<sup>\*</sup>via teleconference

Copies of all papers are available at: http://www.gasgovernance.co.uk/0517/040615

The Workgroup Report is due to be presented at the UNC Modification Panel by 17 September 2015.

#### 1.0 Introduction and Status Review

#### 1.1. Minutes

The minutes of the previous meeting (06 May 2015) were approved.

# 2.0 Amended Modification

LJ noted that an amended 0517B had been published but, as it only confirmed the changes agreed at the last meeting, suggested that the meeting should focus on the Workgroup Report, which included the 0517B amendments.

#### 3.0 Development of Workgroup Report

The draft Workgroup Report was reviewed; revisions were made on screen as discussions progressed and changes were agreed.

RW drew attention to Appendix 3, outlining the updates that had been made to this information, which now included a fuller set of graphs for NTS and GT scenarios. Changes had also been made on page 15, to improve the narrative in respect of the potential effect on large sites.

The Workgroup considered whether further analysis to provide additional data relating to the top 10 demand days (to establish if these were representative of that particular winter as a whole, i.e. are these few data points typical of these years) would be of benefit. This was discussed together with ways for setting the Merit Order. It was questioned what value

this would add, and it was pointed out that these three modifications all used the same method.

An onscreen review of the remainder of the Report continued, with minor clarifications and corrections made to several sections.

## 3.1 Legal Text

The text was reviewed in relation to each of the modifications. LB confirmed that transitional paragraphs had been added to each so that the 'to-be' text could be inserted into code; the transitional paragraphs then deferred the effect of the text until the relevant trigger date.

Additional paragraphs had been included in the text for Modification 0517B to reflect its Solution.

The Workgroup agreed that the texts met the intent of the relevant modification and had no further comments on the texts as provided.

#### 4.0 Next Steps

JCh will provide a further clarification paragraph for inclusion in the Relevant Objectives section of the report, on receipt of which LJ will finalise and publish the Workgroup Report.

The Workgroup Report will then be submitted to the June UNC Modification Panel for its consideration.

## 5.0 Outstanding Actions

The outstanding actions were reviewed.

**0402:** All parties to consider and submit the required evidence for the Workgroup Report.

Update: Completed. Closed

**0501:** LJ to write to the DN Pricing Managers and ask them each to model a couple of exit zones to provide a comparison to be included in the data that would accompany the Workgroup Report.

Update: Completed. Closed

**0502:** *WWU Graphs* - Provide a narrative to explain the relative shapes and the conclusions to be drawn.

Update: Provided. Closed

**0503:** *Draft Workgroup Report, page 4 Table* - CW to look at the inclusion of additional data relating to Peak Day.

Update: Completed. Closed

#### 6.0 Diary Planning

No further meetings required.

# Action Table (04 June 2015)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0517 0402	01/04/15	4.0	All parties to consider and submit the required evidence for the Workgroup Report.	All	Closed
0517 0501	06/05/15	1.2	LJ to write to the DN Pricing Managers and ask them each to model a couple of exit zones to provide a comparison to be included in the data that would accompany the Workgroup Report.	Joint Office (LJ)	Closed
0517 0502	06/05/15	1.2	WWU Graphs - Provide a narrative to explain the relative shapes and the conclusions to be drawn.	Proposers (CW, RW and JCh)	Closed
0517 0503	06/05/15	1.2	Draft Workgroup Report, page 4 Table - CW to look at the inclusion of additional data relating to Peak Day.	National Grid NTS (CW)	Closed