

**UNC Workgroup 0526 Minutes**  
**Identification of Supply Meter Point pressure tier**  
**Thursday 28 April 2016**  
**at Energy UK, 5-11 Regent Street, London, SW1Y 4LR**

**Attendees**

Bob Fletcher (Chair)	(BF)	Joint Office
Mike Berrisford (Secretary)	(MB)	Joint Office
Alex Ross-Shaw	(ARS)	Northern Gas Networks
Andrew Margan*	(AM)	British Gas
Andy Clasper	(AC)	National Grid Distribution
Anne Jackson	(AJ)	SSE
Chris Warner	(CW)	National Grid Distribution
Colette Baldwin	(CB)	E.ON UK
Colin Blair	(CBI)	ScottishPower
David Mitchell	(DM)	Scotia Gas Networks
Gavin Anderson*	(GA)	EDF Energy
Hilary Chapman	(HC)	Scotia Gas Networks
John Welch*	(JW)	RWE npower
Kirsten Elliott-Smith	(KES)	Cornwall Energy
Naomi Nathanael	(NN)	Plus Shipping
Rachel Hinsley	(RH)	Xoserve
Richard Pomroy*	(RP)	Wales & West Utilities
Sasha Pearce	(SP)	npower
Suchitra Hammond	(SHa)	Ofgem
Steve Mullinganie	(SM)	Gazprom

\* *via teleconference*

*Copies of all papers are available at: <http://www.gasgovernance.co.uk/0526/280416>*

*The Workgroup Report is due to be presented at the UNC Modification Panel by 19 May 2016.*

**1.0 Introduction and Status Review**

**1.1. Review of Minutes (24 March 2016)**

The minutes of the previous meeting were approved.

**2.0 Review of Sample Information**

Prior to considering the (draft) Workgroup Report, the Workgroup undertook a brief onscreen review of the sample information.

When asked when the latest version of information would be made available, RH explained that this had already been released to the Suppliers / MAMs via the Xoserve.com portal – the information can be accessed using the secure site access form facility.

RH provided the following information for inclusion within these minutes after the meeting.

*“For suppliers and MAMs to be able to access the pressure tier information they need to submit an access form, link below:*

<http://xoserve.com/index.php/about-us/secure-site-access-form/>

*There are several mandatory fields and a drop down list which has "pressure tier information" as an option to be selected. Also a justification for access is requested. Once submitted the customer lifecycle will respond with access details.*

*Until the mod is approved the service is only available to Suppliers and MAMs".*

### **3.0 Review of Amended Modification**

CB provided a brief overview of the latest round of amendments to the modification.

When considering the 'Proposed Solution' on page 5, ARS voiced his concerns (shared by other Transporters present at the meeting) regarding population of file 2 over time. However, he remained of the view that Northern Gas Networks would / should be able to produce suitable legal text based on the revised modification.

ARS also suggested a possible additional change relating to connections.

As part of these discussions, BF made some additional onscreen changes to the modification inline with the Workgroup discussions. When the Workgroup (including the Proposer) indicated that they were happy with the proposed additional changes, BF advised that he would publish the amended modification and replicate the changes within a revised Workgroup Report in due course.

### **4.0 Workgroup Report**

#### **4.1. Consideration of Business Rules**

Not specifically considered at the meeting.

#### **4.2. Consideration of User Pays**

Not specifically considered at the meeting.

#### **4.3. Review of Impacts and Costs**

Not specifically considered at the meeting.

#### **4.4. Review of Relevant Objectives**

Workgroup attention and discussions focused on the suitability of the proposed relevant objectives a), c) and f) and whether or not the modification facilitates achievement of said objectives.

Whilst some Workgroup members felt that the modification would / could possibly further relevant objective d), others felt that the modification does not satisfy any of the relevant objectives.

BF pointed out that the provision of pressure related information is a legislative requirement. In the end, the general consensus amongst those present was that the modification probably better facilitates relevant objective d).

#### **4.5. Review of Legal Text**

BF pointed out that whilst there is no formal legal text available at this time, following the formal request by the 21 April 2016 Panel (delivery of legal text is due by 13 May 2016), the Workgroup had previously stated that it was happy to sign off the Workgroup Report in the absence of final legal text.

### **5.0 Review of Outstanding Actions**

**0526 0302:** Northern Gas Networks (ARS) to discuss with his lawyers whether or not it would be possible to provide legal text based on the proposed two file approach, and to thereafter provide a view to the Workgroup on possible areas of contention.

**Update:** When asked, ARS confirmed that whilst NGN intends to provide legal text in due course, it would not be based on a two file approach. At this moment in time, he is unable to provide confirmation on when the legal text would be forthcoming.

BF pointed out that the 21 April 2016 Panel had formally requested legal text and that this is due by 13 May 2016 at the very latest. **Closed**

**0526 0303:** E.ON (CB) to discuss amend the modification, to include the BRD in the Solution and removal of File 2 references and word change from LDZ to GDN.

**Update:** BF pointed out that E.ON had provided an amended modification. **Closed**

## 6.0 Next Steps

The Joint Office would now publish the latest version of the amended modification, align the Workgroup Report with the modification and submit the (revised) Workgroup Report to the 19 May 2016 Panel, for its consideration.

## 7.0 Any Other Business

None.

## 8.0 Diary Planning

Further details of planned meetings are available at: [www.gasgovernance.co.uk/Diary](http://www.gasgovernance.co.uk/Diary)

No further Workgroup meetings are planned at this time.

**Action Table (28 April 2016)**

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0302	04/03/16	2.0	To discuss with his lawyers whether or not it would be possible to provide legal text based on the proposed two file approach, and to thereafter provide a view to the Workgroup on possible areas of contention.	Northern Gas Networks (ARS)	Update provided. <b>Closed</b>
0303	24/03/16	2.0	To discuss amend the modification, to include the BRD in the Solution and removal of File 2 references and word change from LDZ to GDN.	E.ON (CB)	Update provided. <b>Closed</b>