# **UNC Workgroup 0585 Minutes**

# Separation of NTS and National Grid owned networks - Calculation of Code Credit Limit and Value at Risk

# Thursday 07 July 2016

at Elexon, 4<sup>th</sup> Floor, 350 Euston Road, London. NW1 3AW

## **Attendees**

\*via teleconference

Amrik Bal Andrew Blair Andrew Malley Andrew Pearce Andy Clasper Angharad Williams* Anna Shrigley Charles Ruffell Colin Hamilton Craig Dean David Eastlake Elaine Calvert* Gerry Hoggan Graham Dickson Graham Jack Jeff Chandler* Jennifer Randall* John Burke John Costa Julie Cox Karen Visgarda (Secretary) Les Jenkins (Chair) Lucy Manning Mark Johnson Marshall Hall Matt Hatch Nick Wye Phil Lucas* Phil Hobbins Richard Fairholme Sarah Chleboun* Sean Hayward Sinead Obeng* Steve Pownall Steven Britton*	(AB) (AB) (AW) (AC) (AW) (AC) (AW) (AC) (AW) (AC) (AW) (AC) (CD) (CD) (CD) (CD) (CD) (CD) (CD) (C	Shell Interconnector UK Ofgem BP Gas National Grid Distribution National Grid NTS Eni RWE National Grid NTS National Grid LNG CVSL National Grid NTS ScottishPower Energy Management Interconnector UK Centrica SSE National Grid NTS National Grid Distribution EDF Energy Energy UK Joint Office Gazprom National Grid LNG Oil & Gas UK National Grid NTS Waters Wye Associates National Grid NTS National Grid NTS National Grid NTS Uniper National Grid NTS Uniper National Grid NTS Ofgem South Hook Gas Xoserve Cornwall Energy
Terry Burke	(SB) (TB)	Statoil

Copies of all papers are available at: <a href="http://www.gasgovernance.co.uk/0585/070716">http://www.gasgovernance.co.uk/0585/070716</a>

The Workgroup Report is due to be presented at the UNC Modification Panel by 21 July 2016.

#### 1.0 Outline of Modification

AC explained that the modification sought to introduce temporary Transportation Credit related changes to the UNC Transition Document to enable the calculation of the Code Credit Limit and determination of the Value at Risk immediately following the hive-across date. He said it was not currently considered as Self-Governance. Modification 0582 – effecting UNC changes associated with the DN sale - had been paused to allow 0585 to catch-up at the July Panel.

AC further explained that the transitional requirement would be for the duration of one month only and this was being discussed with Shippers on a one to one basis.

### 2.0 Initial Discussion

# 2.1. Initial Representations

None received.

#### 2.2. Issues and Questions from Panel

None raised.

### 3.0 Discussion

Starting with the Self Governance statement, LJ drew attention to the report made at the Distribution Workgroup meeting on 23 June that only a few Shippers, 2% out of 113, faced a potential increase in credit requirements. He queried whether participants viewed this as a material impact to competition, with the general view being that the exact impact was unknown because the detail was confidential. Participants asked if the 3 Shippers affected knew this and AC said that at the moment they did not. General discussion took place regarding the importance of the affected Shippers being made aware prior to the consultation process and JB indicated that, based on these views, communication would be brought forward.

LJ then overviewed the Workgroup Report that had been provided as an output from the assessment at the prior Distribution Workgroup, highlighting the amendments and changes that had made.

RF asked if National Grid NTS could do some analysis whether any Transmission Shipper was likely to be affected and if so, to get in touch with them. PL agreed to investigate this matter.

## 4.0 Next Steps

LJ agreed he would update the specific wording in the Workgroup Report following the discussions in the meeting and then confirmed this would subsequently be submitted to the July Panel.

# 5.0 Any Other Business

None.