

Uniform Network Code Committee
Minutes of the 98th Meeting held on Thursday 15 November 2012
at ENA, Dean Bradley House, 52 Horseferry Road, London SW1P 2AF

Attendees

Voting Members:

| Shipper Representatives | Transporter Representatives | Consumer Representative |
|---|--|--------------------------------|
| A Green (AG), Total C Wright (CWr), British Gas P Broom (PB), GDF Suez and alternate for C Hill, First Utility R Fairholme (RF), EON UK | C Warner (CWa), National Grid Distribution E Melen (EM), Scotia Gas Networks J Ferguson (JF), Northern Gas Networks R Cameron-Higgs* (RCH), Wales & West Utilities R Hewitt (RH), National Grid NTS | E Reed (ER), Consumer Focus |

Non-Voting Members:

| Chairman | Ofgem Representative |
|----------------------------|-----------------------------|
| T Davis (TD), Joint Office | |

Also in Attendance:

A Miller* (AM), Xoserve; A Raper (AR), National Grid Distribution; D Ianora (ID), Ofgem; D Mitchell (DM), Scotia Gas Networks; G John (GJ), Corona Energy; L Mason (LM), National Grid NTS; R Fletcher (RF), Secretary and R Street (RS), Corona Energy

* by teleconference

98.1 Note of any alternates attending meeting

E Melen for A Musgrave (Scotia Gas Networks)
P Broom for C Hill (First Utility)
R Cameron-Higgs for S Edwards (Wales & West Utilities)

98.2 Apologies for Absence

A Musgrave, C Hill and S Edwards

98.3 Minutes and Actions from the previous meeting

The Minutes from the previous meeting were approved.

98.4 Matters of Implementation

- a) Modification 0330 - Delivery of additional analysis and derivation of Seasonal normal weather

TD provided an overview of the report from DESC on the progress to date for procuring substitute weather data and the price variance for phase 1. JF felt that the learning points from the procurement exercise is to try and verify costs that are provided outside the normal estimation process used by Transporters and Xoserve so that the level of risk can be identified in terms of changes to the estimate included in the modification.

RH agreed in part, though his concern regarding Phase 2 was not fully alleviated based on the DESC report and he questioned how any expenditure could be stopped if the price proved to be excessive. TD believed this could be via a DESC or UNCC vote.

- b) Modification 0376S 0376SA - Increased Choice when Applying for NTS Exit Capacity

An implementation date is awaited.

- c) Modification 0378 - Greater Transparency over AQ Appeal Performance

Implementation is anticipated on 01 December 2012.

- d) Modification 0415 – Revision of the Gas Balancing Alert Arrangements

Implementation is to be 01 December 2012

- e) Modification 0420 - New Connections Interruptible loads

An implementation date is awaited.

98.5 Any Other Business

None.

98.6 Next Meeting

Thursday 20 December 2012, at the ENA London, immediately after the Modification Panel meeting.