

Record of Determinations: Panel Meeting, 16 February 2012

Modification	Vote Outcome	Shipper Voting Members					Transporter Voting Members					Determination Sought
		AG	CH	CWr	PB	RF	CWa	JF	JM	RHe	ST	
0415 - Revision of the Gas Balancing Alert Arrangements	Considered at short notice -9 votes in favour and 1 abstention	✓	✓	✓	✓	✓	✓	✓	✓	✓	NV	Consider modification at short notice
0417 - Notice for Enduring Exit Capacity Reduction Applications	Considered at short notice - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Consider modification at short notice
0412 - Changes to the Stages of Emergency Resulting from Changes Introduced by Exit Reform	Is not a Self-Governance Modification - unanimous vote against	X	X	X	X	X	X	X	X	X	X	Modification should follow Self-Governance Procedures
	Issued to Workgroup 0412 - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Should be referred to Workgroup
	Workgroup to report by the June 2012 Panel - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Workgroup to report by the June 2012 Panel
0414 - Discontinuation of ANS usage for Interruption Communications by Transporters	Not related to the Significant Code Review - unanimous vote against	X	X	X	X	X	X	X	X	X	X	Modification is related to Significant Code Review
	Is a Self-Governance Modification - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Modification should follow Self-Governance Procedures
	Proposed self-governance determination date is 17 May 2012 - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Proposed self-governance determination date to be 17 May 2012
	Issued to Workgroup 0414S - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Should be referred to Workgroup
	Workgroup to report by the June 2012 Panel - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Workgroup to report by the June 2012 Panel
0415 - Revision of the Gas Balancing Alert	Related to the Significant Code Review - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Modification is related to Significant Code Review
	Is not a Self-Governance Modification - unanimous vote against	X	X	X	X	X	X	X	X	X	X	Modification should follow Self-Governance Procedures

Arrangements	Issued to Workgroup 0415 - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Should be referred to Workgroup
	Workgroup to report by the July 2012 Panel - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Workgroup to report by the July 2012 Panel
0417 - Notice for Enduring Exit Capacity Reduction Applications	Not related to the Significant Code Review - unanimous vote against	X	X	X	X	X	X	X	X	X	X	Modification is related to Significant Code Review
	Is a Self-Governance Modification - 7 votes in favour and 3 votes against	✓	X	✓	✓	✓	X	✓	✓	X	✓	Modification should follow Self-Governance Procedures
	Proposed self-governance determination date is 17 May 2012 - 9 votes in favour and 1 vote against	✓	✓	✓	✓	✓	✓	✓	✓	X	✓	Proposed self-governance determination date to be 17 May 2012
	Issued to Workgroup 0417S - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Should be referred to Workgroup
	Workgroup to report by the April 2012 Panel - 9 votes in favour and 1 vote against	✓	✓	✓	✓	✓	✓	✓	✓	X	✓	Workgroup to report by the April 2012 Panel
0389S – Simplification of points of telemetry	Variation is material - 4 votes for and 6 votes against	✓	✓	X	X	X	X	✓	X	X	✓	Variation is immaterial
0389VS – Simplification of points of telemetry	Not related to the Significant Code Review - unanimous vote against	X	X	X	X	X	X	X	X	X	X	Modification is related to Significant Code Review
	Is a Self-Governance Modification - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Modification should follow Self-Governance Procedures
	Proposed self-governance determination date is 17 May 2012 - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Proposed self-governance determination date to be 17 May 2012
	Issued to Consultation - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Issue to Consultation
0338V – Remove the UNC requirement for a 'gas trader' User to hold a Gas Shipper Licence	Consultation to close on 30 March 2012 - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Consultation to close on 30 March 2012
0373 – Governance of NTS connection processes	Consultation to close on 30 March 2012 - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Consultation to close on 30 March 2012
0397S - Amendments to Section I of the OAD to reflect Offtake Profile Notice rules & recognition of different NTS/LDZ Offtake sensitivities	Consultation to close on 30 March 2012 - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Consultation to close on 30 March 2012

0400S – Removal of obligation to install duplicate Telemetry Equipment	Consultation to close on 30 March 2012 - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Consultation to close on 30 March 2012
0401S - Amendments to the provisions for agreeing pressures at the Offtakes from the National Transmission System to Distribution Networks	Proceed to consultation - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Issue to Consultation
	Legal text not required - 8 votes in favour, 1 abstention and 1 vote against	✓	✓	✓	NV	X	✓	✓	✓	✓	✓	✓	Legal text not required for inclusion in DMR
	Cost estimate not required - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Cost estimate not required for inclusion in DMR
	Consultation to close on 30 March 2012 - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Extend consultation to 30 March 2012
0408S - Moffat and Bacton Interconnectors: Changes to Agreements to Align to UNC Modification 0195AV	Proceed to consultation - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Issue to Consultation
	Legal text not required - 9 votes in favour and 1 abstention	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	NV	Legal text not required for inclusion in DMR
	Cost estimate not required - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Cost estimate not required for inclusion in DMR
	Consultation to close on 30 March 2012 - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Extend consultation to 30 March 2012
0409S - Removing the restriction on the Users' application quantity for Annual NTS Exit (Flat) Capacity	Proceed to consultation - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Issue to Consultation
0357 - Enhanced Supply Point Administration Process	Workgroup to report by April Panel - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Extension to April requested
0379(A) – Provision for an AQ Review Audit	Workgroup to report by April Panel - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Extension to April requested
0384 – UNC Modification Rules; housekeeping, clarity and minor drafting changes	Workgroup to report by April Panel - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Extension to April requested
0391 - Distributed Gas Charging Arrangements is to report to the May Panel.	Workgroup to report by May Panel - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Extension to May requested
0394 - Legal Text for UNC Modification Proposals	Workgroup to report by April Panel - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Extension to April requested

0369 - Re-establishment of Supply Meter Points – measures to address shipperless sites	Not returned to Workgroup - unanimous vote against	X	X	X	X	X	X	X	X	X	X	Did consultation raise new issues
	Implementation recommended - 9 votes in favour, 1 vote against	✓	✓	✓	✓	X	✓	✓	✓	✓	✓	Whether to recommend implementation
0369A - Re-establishment of Supply Meter Points – measures to address shipperless sites	Not returned to Workgroup - unanimous vote against	X	X	X	X	X	X	X	X	X	X	Did consultation raise new issues
	Implementation recommended - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Whether to recommend implementation
	Prefer 0369 - 6 votes in favour	X	NV	✓	X	X	✓	✓	✓	✓	✓	Which of the two better facilitates the Relevant Objectives
	Prefer 0369A - 3 votes in favour	✓	NV	X	✓	✓	X	X	X	X	X	
0393S - Interruptible to Firm – NTS Supply Points Transition	Not returned to Workgroup - unanimous vote against	X	X	X	X	X	X	X	X	X	X	Did consultation raise new issues
	Implemented - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Whether to implement
0395 - Limitation on Retrospective Invoicing and Invoice Correction	Not returned to Workgroup - unanimous vote against	X	X	X	X	X	X	X	X	X	X	Did consultation raise new issues
	Implementation not recommended - 2 votes in favour, 8 votes against	X	X	✓	X	X	X	✓	X	X	X	Whether to recommend implementation
0406S - Changes to the Measurement Provisions of the px (TGPP) Limited Network Entry Agreement (NEA)	Not returned to Workgroup - unanimous vote against	X	X	X	X	X	X	X	X	X	X	Did consultation raise new issues
	Implemented - unanimous vote in favour	✓	✓	✓	✓	✓	✓	✓	✓	✓	✓	Whether to implement

KEY	In favour	Not in Favour	No Vote Cast	Not Present
	✓	X	NV	NP

Attendees

Voting Members:

Shipper Representatives	Transporter Representatives	Consumer Representative
A Green (AG), Total C Hill (CH), First Utility C Wright (CWr), British Gas P Broom (PB), GDF Suez R Fairholme (RF), E.ON UK	C Warner (CWa), National Grid Distribution J Ferguson (JF), Northern Gas Networks J Martin (JM), Scotia Gas Networks R Hewitt (RHe), National Grid NTS S Trivella (ST), Wales & West Utilities	

Non-Voting Members:

Independent Suppliers' Representative	Ofgem Representative	Terminal Operators' Representative	Chairman
	J Dixon (JD), Ofgem	R Monroe (RM), Centrica Storage	T Davis (TD), Joint Office

Also in Attendance:

A Miller (AM), Xoserve, A Raper (AR), National Grid Distribution, B Fletcher (BF), Panel Secretary, D Mitchell (DM), Scotia Gas Networks, J Vignola (JV), Centrica Storage and R Cameron-Higgs (RCH), Wales & West Utilities

Record of Discussions

121.1 Note of any alternates attending meeting

J Martin for A Gibson (Scotia Gas Networks)

121.2 Record of Apologies for absence

A Gibson

121.3 Minutes of the Last Meeting

RHe advised that he wished to clarify that, with respect to Modification 0412, Changes to the Stages of Emergency Resulting from Changes Introduced by Exit Reform, the view he had put forward was that the modification had been proposed to align the UNC with the NEC Safety Case changes currently being progressed, and reflected the move from interruptible to firm status rather than any matter arising from the SCR.

121.4 Short Notice Items

a) Modification 0415 - Revision of the Gas Balancing Alert Arrangements

RHe explained that National grid NTS was hoping the modification would be referred to a Workgroup for assessment, such that a month's delay did not seem desirable. ST advised that he was concerned that, contrary to the Modification Rules, modifications are being considered at short notice when there is no urgency to the topic.

For Modification 0415, Members determined to consider the modification at short notice.

b) Modification 0417 - Notice for Enduring Exit Capacity Reduction Applications

JV explained the reasons why the modification should be considered at short notice. This was in part due to changes implemented in December 2011 and that, following discussion with National Grid NTS to understand if the issue could be resolved without a modification, time is running short to meet an implementation deadline of July.

For Modification 0417, Members determined to consider the modification at short notice.

121.5 Consider Significant Code Related Modification

a) Modification 0412 – Changes to the Stages of Emergency Resulting from Changes Introduced by Exit Reform

TD explained that, at the previous Panel meeting, Members had determined that the subject matter of Modification 0412 is related to a subject that is the matter of an ongoing Significant Code Review (SCR).

However, Ofgem had subsequently written to confirm that the modification should continue through the normal process and would not, at this stage, be subsumed within the SCR.

For Modification 0412, Members determined:

- The criteria for Self-Governance are not met since this is proposing a significant change to the existing stages of emergency provisions, which could have a material impact on customers;
- Workgroup Assessment is required, with a report presented to Panel by June 2012.

The Workgroup is requested to consider:

- a. the impact on DNO interruptible connections and how they may be affected by the modification; and
- b. the proposed NEC safety case changes that this modification is seeking to mirror.

121.6 Consider New, Non-Urgent Modifications

- a) Modification 0414 - Discontinuation of ANS usage for Interruption Communications by Transporters

JM introduced the modification and its aims, emphasising that only the DNs obligation to provide ANS would be removed – Transmission would not be affected.

For Modification 0414, Members determined:

- The modification is not related to the Significant Code Review as it is not a related subject;
- The criteria for Self-Governance are met since this is a minor change to the existing provisions which may avoid some unnecessary expenditure, but would not be expected to have a material impact since ANS is not used by the DNs at present;
- The Proposed Self-Governance determination date is 17 May 2012; and
- Workgroup Assessment is required, with a report presented to Panel by June 2012.

- b) Modification 0415 - Revision of the Gas Balancing Alert Arrangements

RHe introduced the modification and its aims. CH asked for clarification regarding what would be changed, and RHe gave an overview of the proposed changes to notices issued in response to a potential system imbalance.

Members discussed whether the subject matter of the modification relates to a matter that is the subject of the ongoing Gas Security of Supply Significant Code Review. It was accepted that both relate to security of supply.

PB asked if Ofgem had a view on whether the modification should progress or be subsumed within the SCR. JD advised that modifications should progress as normal unless Ofgem advises the Panel otherwise. In this case, Ofgem would not expect to subsume Modification 0415 within the SCR.

For Modification 0415, Members determined:

- The modification is related to the Significant Code Review;
- The criteria for Self-Governance are not met since this is proposing a significant change to the existing provisions for Gas Balancing Alerts which could have a material impact on Users and consumers;
- Workgroup Assessment is required, with a report presented to Panel by July 2012.

c) Modification 0417 - Notice for Enduring Exit Capacity Reduction Applications

JV introduced the modification and its aims. RHe felt the modification fails to meet the Self Governance criteria as it may allow assets to be built without a commitment to capacity and would therefore have a material impact on other Users – costs that would otherwise have been met by a User would instead be met by others as a result of any capacity reductions. JV added that the change could allow capacity to be released to other Users where the existing provisions would prevent this happening, thereby avoiding capacity sterilisation and unnecessary investment costs, in the interests of all Users.

ST expressed concerns that any self-governance Panel decision may not be regarded as balanced since DNOs would be defined as Users. This could be regarded as discriminatory and so not meet the self-governance criteria.

RHe advised that initial assessment indicated that there may be system impacts and therefore a July 2012 implementation may not be achievable.

For Modification 0417, Members determined:

- The modification is not related to the Significant Code Review as it is not a related subject;
- The Self-Governance criteria are met since this is a minor change to the existing provisions which may be useful in specific circumstances for a limited number of Users, but would not be expected to have a material impact on Users or consumers;
- the Proposed Self-Governance determination date is 17 May 2012; and
- Workgroup Assessment is required, with a report presented to Panel by April 2012.

121.7 Consider Variation Requests

- a) Modification 0389S – Simplification of points of telemetry

RHe explained the variation request and that it aims to refine the legal text and provide further clarification in light of comments received during consultation. Following discussion, Members did not determine that the variation to Modification 0389S was immaterial.

Members then determined for the varied Modification 0389V:

- the modification is not related to the Significant Code Review as it is not a related subject;
- The criteria for Self-Governance are met since the proposed change would have no impact on Transporter systems or the wider industry;
- The Proposed Self-Governance determination date is 17 May 2012;
- That the Modification should be issued to consultation.

121.8 Consider Legal Text

- a) Modification 0338V – Remove the UNC requirement for a ‘gas trader’ User to hold a Gas Shipper Licence

RF question section D of the text and why a Trader User can accept a physical offer but not place one. RHe advised that only a party that is capable of registering physically can post the physical trade – Trader Users cannot post but they can accept trades. RF remained concerned that this erodes the role of a trader and may mean that all would seek to hold a Shipper Licence, negating the intention of the Modification.

For Modification 0338V, Members determined that consultation should close on 30 March 2012.

- b) Modification 0373 – Governance of NTS connection processes

For Modification 0373, Members determined that consultation should close on 30 March 2012.

- c) Modification 0397S - Amendments to Section I of the OAD to reflect Offtake Profile Notice rules & recognition of different NTS/LDZ Offtake sensitivities

For Modification 0397S, Members determined that consultation should close on 30 March 2012.

- d) Modification 0400S – Removal of obligation to install duplicate Telemetry Equipment

For Modification 0400S, Members determined that consultation should close on 30 March 2012.

121.9 Consider Workgroup Issues

Workgroup Reports for Consideration

- a) Modification 0401S - Amendments to the provisions for agreeing pressures at the Offtakes from the National Transmission System to Distribution Networks

Members accepted the Workgroup Report.

Members determined that Modification 0401S should:

- proceed to consultation with a close out date of 30 March 2012;
- that legal text is not required for inclusion in the draft Modification Report; and
- that a cost estimate is not required for inclusion in the draft Modification Report.

- b) Modification 0408S - Moffat and Bacton Interconnectors: Changes to Agreements to Align to UNC Modification 0195AV

Members accepted the Workgroup Report.

Members determined that Modification 0408S should:

- proceed to consultation with a close out date of 30 March 2012;
- that legal text is not required for inclusion in the draft Modification Report; and
- that a cost estimate is not required for inclusion in the draft Modification Report.

- c) Modification 0409S - Removing the restriction on the Users' application quantity for Annual NTS Exit (Flat) Capacity

Members accepted the Workgroup Report. Members determined Modification 0409S:

- should proceed to consultation.

Consider Workgroup Report Dates

The Panel reviewed the workplan for modifications currently under assessment and unanimously agreed to extend the following Workgroup reporting dates:

- a) Modification 0357 - Enhanced Supply Point Administration Process is to report by the April Panel.
- b) Modification 0379(A) – Provision for an AQ Review Audit is to report by the April Panel.

- c) Modification 0384 – UNC Modification Rules; housekeeping, clarity and minor drafting changes is to report by the April Panel.
- d) Modification 0391 - Distributed Gas Charging Arrangements is to report to the May Panel.
- e) Modification 0394 - Legal Text for UNC Modification Proposals is to report to the April Panel.

121.10 Existing Modification Proposals for Reconsideration

- a) Modification 0356(A) - Demand Data for the NTS Exit (Flat) Capacity Charges Methodology

TD advised that this modification has been included on the agenda as Panel had previously requested that changes to legal text should be highlighted. He asked if members had any comments on the revised text - no issues were raised.

121.11 Consider Final Modification Reports

- a) Modification 0369(A) - Re-establishment of Supply Meter Points – measures to address shipperless sites

The Panel Chair summarised that some gas is unallocated as a result of consumption at shipperless sites. It is proposed that where a Shipper has withdrawn from a supply point but it is subsequently discovered that the meter was not disconnected, or has been reconnected, the supply point status will be set back to live retrospectively to the date of the withdrawal notice. The Shipper will then be liable for energy balancing and transportation charges from the date of withdrawal, and will have the vires to recover that amount from the consumer since a deemed supply contract will exist. This will provide an incentive for Shippers to avoid the potential charge by ensuring that gas cannot be consumed at the relevant supply points. While this would apply to all supply points under Modification 0369, the alternative, Modification 0369A, includes an exception where the meter is owned by the consumer. Modification 0369A also excludes supply points where a Transporter has disconnected the meter in response to an urgent cessation of supply (e.g. gas escape) and notified the Shipper accordingly.

Members recognised that reducing the amount of unallocated gas could be expected to lead to more appropriately targeted costs, and that appropriate cost allocations help to facilitate the securing of effective competition. By creating incentives to avoid shipperless sites, implementation could therefore be expected to facilitate the relevant objectives.

However, some Members were concerned that an inappropriate incentive may be created, and that Shippers may effectively be penalised for actions over which they have no control. For example, gas supplies may be reinstated by a consumer despite the Shipper having taken all the appropriate and necessary steps at the time of withdrawal. Implementation may therefore lead to meters being removed from sites where it is neither economic nor efficient for this to happen, preventing re-use in future and creating additional costs for subsequent gas users. As such, implementation would be inconsistent with facilitating effective

competition since it could increase consumer costs and could deter some sites from entering the market. Members recognised that Modification 0369A seeks to address this in part by excluding sites where the meter is owned by the consumer.

Members then voted:

With nine votes cast in favour and one against, the Panel determined to recommend implementation of Modification 0369.

With ten votes cast in favour, the Panel unanimously determined to recommend implementation of Modification 0369A.

Six Members voted that implementation of Modification 0369 would better facilitate the Relevant Objectives than implementation of Modification 0369A.

Three Members voted that implementation of Modification 0369A would better facilitate the Relevant Objectives than implementation of Modification 0369.

b) Modification 0393S - Interruptible to Firm – NTS Supply Points Transition

The Panel Chair summarised that the modification seeks to ensure that all NTS Exit Points are set up as Firm from 1 October 2012. It provides for National Grid NTS to complete the necessary steps if Users fail to do so within the requisite timetable.

Members accepted that ensuring compliance is achieved in all circumstances through a proportionate, minimal cost, approach is consistent with relevant objective (f), promoting efficiency in the implementation and administration of the Code.

Members then voted and unanimously determined that Self-Governance Modification 0393S should be implemented.

c) Modification 0395 - Limitation on Retrospective Invoicing and Invoice Correction

The Panel Chair summarised that the UNC provides that retrospective invoices are limited to a period between 4 years to 4 years and 365 days. This Modification proposes reducing this period by two years, such that retrospective invoices are limited to a period between 2 years to 2 years and 365 days.

Some Members considered that, by reducing the scope for retrospective adjustments, implementation could be expected to reduce the risk faced by some Shippers. The prospective of retrospective adjustments creates uncertainty and leads to risk premiums being included in prices. Reducing risk and uncertainty can be expected to facilitate the securing of effective competition.

Members also recognised that any adjustment to Shippers at the DN end of the process would be offset by a change to NTS Shrinkage, with the risk potentially being moved rather than reduced.

Some Members were concerned that risk would be increased since implementation would increase the discrepancy between the UNC and the

Statute of Limitations - customers may have to be recompensed for any error in a period despite there being no reconciliation of costs allocated under the UNC. Increasing risk would be detrimental to the securing of effective competition.

Similarly Members were concerned that risk would be increased because activities being legitimately undertaken in accordance with the UNC would be impacted including, in particular, the Must Read process and the way in which reads would no longer be used.

Members then voted and, with two votes in favour and eight against, did not determine to recommend that Modification 0395 be implemented

- d) Modification 0406S - Changes to the Measurement Provisions of the px (TGPP) Limited Network Entry Agreement (NEA)

The Panel Chair summarised that Px is planning to deliver increased volumes of gas at Teesside. In line with this, new ultrasonic flow meters are to be installed. The NEA needs to be amended to reflect this, and the modification facilitates that change being made.

Members recognised that, by facilitating the NEA amendments and consequently increased gas deliveries, implementation would be expected to facilitate the securing of effective competition.

Members then voted and unanimously determined that Self-Governance Modification 0406S should be implemented.

121.12 Any Other Business

- a) Note from iGT UNC regarding UNC0396 and UNC0403

TD advised that the iGT Workgroup have provided a summary of views on the progression and implementation of these modifications and the iGT equivalent versions. Members noted the views.

- b) Ofgem Consultation on Code Administration Code of Practice

JD advised that he would be providing a presentation at a future meeting. Ofgem were reviewing the self-governance criteria and other principles that have been adopted and are considering whether to extend these to other codes. ST asked if this would require licence changes, which JD confirmed was likely.

- c) SPAA SWIG Terms of Reference

TD provided an update on the proposed SWIG (Smart Working Issues Group) that the SPAA executive has established and some of the assumptions listed in the Terms of Reference provided by SPAA. The ToR, incorrectly, assert that the UNC Panel had agreed "have decided that this requirement is best met in a coordinated way, and that the SWIG should comprise members of each code." TD asked whether Members were happy to support this proposed approach. JF welcomed a

coordinated approach and was in favour of supporting the ToR given that the SPAA has volunteered to coordinate the activity. This was agreed.

Members were requested to consider who should represent the UNC at meetings (at least one person was required by the ToR). Members considered at least 2 representatives (1 User and 1 Transporter) were required, but that organisations should be free to put forward their own nominees rather than this being coordinated by the Panel. Members also felt the Chair should be independent, in line with the Code Administration Code of Practice, and that Ofgem should be included in the list of those invited.

121.13 Conclude Meeting and Agree Date of Next Meeting

10:30 15 March 2012, at the ENA.