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501 Workgroup

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Bacton ASEP – UNC Mod 501C

- 501C includes processes detailed in 501A
 - Capacity reallocation including reallocation of transferred entitlement
 - Capacity return to National Grid Gas
 - 501C introduces a one-off process to enable shippers to return up to a maximum of 73.01% of their existing Bacton ASEP capacity to NGG
- 501C also proposes new capacity processes (additional to 501A)
 - Existing capacity entitlement allocated at one new Bacton ASEP may be used at the other new Bacton ASEP to reduce a potential overrun charge
 - This entitlement may be transferred to another shipper and the 'interchangeable' rights are retained
 - Reimbursement by NGG to a shipper for the cost of purchasing bundled capacity at the IP ASEP (reimbursement relates to the NGG cost component only – reserve plus any premium).

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Bacton ASEP – UNC Mod 501C

- NGG have already engaged with Xoserve on 501C (based on the information available at the time) and <u>initial discussions</u> indicate that:
 - A number of systems may be impacted in addition to Gemini
 - To cater for 501C significant system(s) changes are more than likely
 - 501C would more than likely not be delivered by November 2015
 - A first formal 'high level' only evaluation of 501C from Xoserve requested for the next Workgroup meeting 11th Dec
 - Workgroup development of 501C will provide NGG / Xoserve with a more detailed understanding of system(s) / business impacts. The following will then be better understood:
 - Specific system(s) impacted i.e. Gemini, Invoicing, MIPI, MIS and potentially iGMS
 - High level cost estimates for developing / delivering 501C changes
 - Delivery timelines.