

Rough Order of Magnitude (ROM) Analysis

for

Modification Proposal 272

Additional Information Provision to Support End of Year Annual Quantity (AQ) Reconciliation Charges for Previous Users

Network Lead:	Chris Warner
xoserve Lead:	Linda Whitcroft
ROM Request received:	1 st March 2010
ROM provided:	12th July 2010

Disclaimer:

This ROM Analysis has been prepared in good faith but by its very nature is only able to contain indicative information and estimates (including without limitation those of time, resource and cost) based on the circumstances known t at the time of its preparation. no representations of accuracy or completeness are included and any representations as may be implied are expressly excluded (except always for fraudulent misrepresentation).

Where it is apparent that inaccuracies or omissions in, or updates required to, this ROM exist, these shall be updated as soon as reasonably practicable but there shall be no liability in respect of any such inaccuracy or omission and any such liability as may be implied by law or otherwise is expressly excluded.

This ROM does not, and is not intended to; create any contractual or other legal obligation

Change driver / origin

Modification Proposal 272- Additional Information Provision to Support End of Year Annual Quantity (AQ) Reconciliation Charges for Previous Users, is the driver for this ROM.

The End of Year AQ Reconciliation charges applied pursuant to Uniform Network Code (UNC) Transportation Principle Document (TPD) section E7.4 are issued in March each year. However when this invoice is issued, Users have no way of validating individual charges in respect of Supply Points that are no longer in their ownership when the AQ Review took place.

It is proposed that the UNC is amended so that, upon request from a User, a report is produced as of 1 October, of the Supply Points to which the User ceased ownership in the relevant gas year, which are expected to incur End of Year AQ Reconciliation charges.

Analysis

The report should deliver the following requirements to enable Users to verify thresh hold crossing AQs.

- (A) Identify all Supply Points that have crossed from Small Supply point (SSP) to Large Supply Point (LSP) and have changed ownership within the relevant gas year.
- (B) Identify all current and previous registered Users of the identified Supply Points for the relevant gas year.
- (C) Identify all registered AQs within the relevant period

ROM Costs & Timescales

Note: ROM information is not based on any formal systems analysis and should be used with caution.

Estimated costs:

The development of the solution will cost at least £14,000 but probably not more than £19,000

The additional xoserve Operational production cost per report would be at least £1,000 but probably no more than £1,800 per User, although for Users with portfolios of over 1m supply points the charge may be more.

Estimated duration:

Delivery; including development, testing, implementation and post implementation support; will take at least 20 weeks, but probably not more than 26 weeks from the time that xoserve receives a Change Order.

Assumptions

- The report will not be delivered over the IX

Impacts

xoserve:

None identified

Networks:

- None identified

Shippers

- None identified