# Modification 483 - Performance Assurance Framework Incentive Regime

Andrew Margan

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## Background

•The Performance Assurance Workgroup was formed in January 2013

•The Performance Assurance Framework incentive Regime (Mod 483), raised in March 2014, seeks to introduce a top-down cost reflective risk based incentive target and regime to incentivise Shippers to ensure they reconcile appropriate volumes of energy within their portfolio.

•Ofgem contract with Engage Consulting in November 2014 to produce an independent study of the most significant settlements risks, including the production of a risk based model.

•The Engage report and settlement risk model was approved by PAW on the 4<sup>th</sup> February 2015.



•Whilst the Engage Gas Market Settlement Risk report met its objectives, it did not define an appropriate energy reconciliation portfolio target or appropriate incentive.

•Without independent analysis demonstrating the appropriate target, any target will be arbitrary and subjective

•Options –

- 1. Progress Mod 483 methodology, based on reconciliation of energy within a shippers portfolio
- 2. Develop the Engage Risk Model further to develop appropriate energy settlement targets and incentives

## **Issue and Option 1**

Without progressing an incentive framework, this risks parties not participating fully within Nexus arrangements and not reconciling appropriate volumes of energy

Option 1

Continue to develop an incentives regime, based on introducing a shipper energy reconciliation target

An arbitrary target could be set, but no incentive applied to the target

The PAC could be tasked with reviewing the target and setting an appropriate incentivise, once Nexus data allows for sufficient analysis

## **Issue and Option 2/3**

### Option 2

Engage are contracted with to extend the settlement risk-based model, and develop appropriate incentive arrangements.

This will better inform the PAC of which performance targets and incentives are required.

#### Option 3

Engage are contracted over a 3 year period, (reviewed after 2 years), to run and maintain the model and act as an independent expert.

# **Options Matrix**

|              | Option 1<br>Reconciliation target  | Option 2<br>Engage risk model<br>development   | Option 3<br>Engage enduring<br>soln  |
|--------------|--|--|--|
| Advantage    | Introduces Rec energy<br>target<br>Allows for incentive to<br>be developed<br>Conclude quickly | Builds on established<br>risk model<br>Independent analysis<br>Delivery in line with<br>establishment of PAC | Builds on established<br>risk model<br>Independent analysis<br>Delivery in line with<br>establishment of PAC<br>Delivers ongoing<br>benefits |
| Disadvantage | Target is arbitrary  | Timescales<br>Funding  | Timescales<br>Funding  |

## **Recommendation and Funding Considerations**

Recommend Engage undertake further development of the settlement risk model

### Funding options

- 1. EUK/ICOSS
- 2. User Pays
- 3. Transporters

#### Contracting Party

- 1. Trade associations
- 2. Ofgem
- 3. Transporters
- 4. Joint Office
- 5. Xoserve

#### Next steps

Discuss requirements with key stakeholders

Pending PAW consideration, raise paper for funding