## 0533:



Corrections to Network Entry Provisions in the National Grid NTS-BBL Interconnection Agreement

Proposer: National Grid NTS Panel Date: 19<sup>th</sup> March 2015

## Why change?

- UNC TPD section I2.2.2 (a) (i) states certain NEPs in respect of a System Entry Point cannot be altered without either;
  - the written consent of all Users that hold NTS Entry Capacity at the relevant Aggregate System Entry Point; or
  - by way of a Code Modification
- BBL Company has requested changes to its Interconnection Agreement (IA) at Bacton to correct some minor drafting errors relating to Network Entry Provisions (NEPs)
- Changes requested to provide clarity and consistency with the Gas Entry Conditions and other NEPs and IAs.

## **Options / Solution**

- Seek the consent of all Users at the ASEP or raise a UNC Modification
- Due to the practical difficulties and timescales involved in obtaining multiple consents National Grid NTS has raised an 'enabling' UNC Modification
- Modification will make following corrections to the Gas Entry Conditions and Measurement Provisions within the IA:
  - Hydrogen Sulphide to be combined with Carbonyl Sulphide (COS)
  - Total Sulphur COS to be separated from Total Sulphur
  - Hydrocarbon Dewpoint and Water Content Redrafted to provide clarity no amendment to current obligations
  - Calorific Value correction required to be consistent with other Agreements

## **Recommended Steps**

National Grid NTS recommends that this UNC Modification should:
Progress directly to Consultation; and

**subject to self governance** as this Modification causes no undue discrimination between different UNC parties or has a material effect on existing or future gas customers, competition, operation of the pipeline system(s), matters relating to sustainable development, safety or security of supply, or the management of the market or network emergencies.