Stage 01: Modification

0545S:

Changes to GDN MOD186 Publication dates

By moving the publication date and associated DCMF meetings we aim to align the reporting timetable to when finalised data has become available. The recommended solution will be a better "fit" to the RIIO Annual Iteration timetable and also when pricing publications are completed.

The Proposer recommends that this modification should be:



- subject to self-governance
- · assessed by a Workgroup



Low Impact: Transporters and Shippers

At what stage is this document in the process?









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Any questions?

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About this document:

This modification was presented by the Proposer to the Panel on 16 July 2015.

The Panel considered the Proposer's recommendation and agreed this modification should be:

- subject to self-governance
- referred to a workgroup for assessment.

The Proposer recommended the following timetable:

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Initial consideration by Workgroup	28 July 2015	
Workgroup Report presented to Panel	04 September 2015	
Draft Modification Report issued for consultation	17 September 2015	
Consultation Close-out for representations	01 October 2015 (shortened)	
Final Modification Report presented to Panel	02 October 2015	
UNC Modification Panel decision	15 October 2015	

1 Summary

Is this a Self-Governance Modification?

It is proposed that this modification is subject to Self Governance as it is mainly of an administrative nature as it is only realigning reporting dates, therefore it is unlikely to have a material effect on: gas consumers, competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes or the uniform network code governance procedures or the network code modification procedures.

Is this a Fast Track Self-Governance Modification?

It is not proposed that this modification is subject to Fast Track self-governance as it is not properly a house keeping modification.

Why Change?

The current publication dates for the quarterly MOD186 pricing statements are misaligned with when final information is available, resulting in the need to explain variances between publications.

By changing the publication dates (and associated Transporter/Shipper meeting dates) it would result in fewer assumptions having to be made, resulting in less time needed explaining variations between assumed and actual costs.

Solution

Our recommended solution is to:

- 1. Gas Distribution Networks (GDN) continue to report to the existing quarterly definitions outlined in the UNC.
- 2. Change the wording of section TPD V5.13.1(g) to the following: (changes in red text insert the word "by" and remove "of the second calendar month")

"Required Date" shall mean by the 10th Business Day of the of the second calendar month following the end of the Quarter for which the information prescribed in Annex V4 is being provided.

Relevant Objectives

It is felt this would better achieve relevant objective f) in the UNC of "Efficiency in administration of the network code". By changing the publication and meeting dates we will be able to include finalised values instead of forecast values.

Implementation

No implementation timescales are proposed, however if this modification were approved publication and meeting dates would need to be realigned to the new timetable. This would need to be discussed with shippers at the DCMF for approval.

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

No

2 Why Change?

- The current publication dates for the quarterly MOD186 pricing statements are misaligned with when final information is available, resulting in the need to explain variances between publications. Examples of this are:
 - MODt adjustment, published by Ofgem in November annually, after the MOD186 publication in October.
 - Latest Inflation and Interest forecasts, published by HM Treasury in November annually, also after the MOD186 October statement.
 - Final pricing statements published at the end of January annually after the January MOD186 publication.
- By changing the publication dates (and associated GDN/Shipper meeting dates) it would result in fewer assumptions having to be made, resulting in less time needed explaining variations between assumed and actual costs.

3 Solution

Our recommended solution is to:

- 1. GDNs continue to report to the existing quarterly definitions outlined in the UNC.
- 2. Change the wording of section TPD V 5.13.1(g) to the following: (changes in red text insert the word "by" and remove "of the second calendar month")

"Required Date" shall mean by the 10th Business Day of the second calendar month following the end of the Quarter for which the information prescribed in Annex V4 is being provided.

A summary of the proposed timetable is shown below:

Proposed Solution				
Existing UNC Quarter Definition	GDN Mod186 Publication Date	DCMF GDN/Shipper meeting date		
Ending November	10 th business day of December	Most likely 1 st full week of new year		
(changing to this publication date ensures the finalised "MOD" value is included calculated by Ofgem by end of November)				
Ending February	10 th business day of March	Last week of March		
(changing to this publication date ensures the final prices for the following regulatory year are included as published on the 31 st January each year)				
Ending May	10 th business day of June	Last week of June		
Ending August	10 th business day of September	Last week of September		

could be taken from the 150 day indicative price change statements issued on the 31st October each year

4 Relevant Objectives

Impact of	Impact of the modification on the Relevant Objectives:		
Relevant	Objective	Identified impact	
a) Efficie	ent and economic operation of the pipe-line system.	None	
(i) the	dinated, efficient and economic operation of e combined pipe-line system, and/ or e pipe-line system of one or more other relevant gas transporters.	None	
	ent discharge of the licensee's obligations.	None	
(i) be (ii) be (iii) be ar	ring of effective competition: etween relevant shippers; etween relevant suppliers; and/or etween DN operators (who have entered into transportation errangements with other relevant gas transporters) and relevant hippers.	None	
secure	sion of reasonable economic incentives for relevant suppliers to e that the domestic customer supply security standards are led as respects the availability of gas to their domestic customers.	None	
f) Promo	otion of efficiency in the implementation and administration of the	Positive	
decisio	liance with the Regulation and any relevant legally binding ons of the European Commission and/or the Agency for the Cotion of Energy Regulators.	None	

It is felt this modification would better achieve relevant objective f) "Efficiency in administration of the network code". By changing the publication and meeting dates it will be possible to include finalised values instead of forecast values and therefore remove any doubt about potential amendments when the final reports are published.

5 Implementation

As self-governance procedures are proposed, implementation could be sixteen business days after a Modification Panel decision to implement, subject to no Appeal being raised.

However, no implementation timescales are proposed. If this modification is approved, publication and meeting dates would need to be realigned to the new timetable and this would need to be discussed with shippers at the DCMF for approval.

6 Impacts

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

No

7 Legal Text

It is recommended that section TPD V5.13.1(g) should be amended to the following: (changes in red text – insert the word "by" and remove "of the second calendar month")

"Required Date" shall mean by the 10th Business Day of the second calendar month following the end of the Quarter for which the information prescribed in Annex V4 is being provided.

Text Commentary

This means that the mod186 report will be published no later than the 10th business day following the end of the quarter, or earlier if the GDN wishes to do so.

8 Recommendation

The Proposer invited the Panel to:

- · Determine that this modification should be subject to self-governance; and
- Progress to Workgroup assessment.