NTS Charging Methodology Forum







Teleconference 19th May 2014

NTS CMF - Introduction

- National Grid contacts
- National Grid Actions (NTS501 and NTS502)
- Charging information and Publications
- EU Tariff Code Update

Gas Charging Contacts







Contacts for Gas Charging Development

nationalgrid

Charging & Capacity Development Manager

Steve Fisher 01926 653428

steve.r.fisher@nationalgrid.com

Accountable for development of EU and GB Charging and Capacity related UNC development and Transportation tariff setting

EU Code Development Manager

Colin Hamilton 01926 653423

colin.j.hamilton@nationalgrid.com

End to end development and implementation of the EU Tariff and Incremental capacity codes

Charging Development Manager

Colin Williams 01926 655916

colin.williams@nationalgrid.com

End to end development and implementation of the GB Transmission Charging regime change and production of the Transmission charges

Senior Revenue Analyst

Karin Elmhirst 01926 655540

karin.elmhirst@nationalgrid.com

Calculating and communicating gas Transmission tariffs

Commercial Analyst

Laura Butterfield 01926 656160

Laura.butterfield@nationalgrid.com

Supporting the production of Transmission charges and development of the charging regime

NTS0501 Lagging of allowed revenues under RIIO-T1







Items with 2 Year Lag in RIIO-T1

- Constraint Management (CMCA and CMIR)
- Transportation Support Services (TSSCA and TSSIR)
- K Value (K and SOK)
- Policing Costs (OPTC)
- Licence Fee (LF)
- Rates (RB)
- RIIO Permits (PA)
- Stakeholder Satisfaction (SSO)

NTS0502 Data used for setting charges and when published







Data used for Calculating Charges

- The timing of modelling and setting charges using the Transportation Model means that only certain data can be used when setting charges
- Network Data including entry and exit points, baselines, obligated levels are all using latest data at the time of setting charges
- We use:
 - Ten Year Statement (issued each December); and
 - Updated Demand values provided in each May

Summary of data used in setting charges during the year

Entry Capacity				
Auction	QSEC	RMTNTSEC/MSEC	MSEC	
Publication	Jan-14	Jun-14	Jul-14	
Demand data used	May-13	May-14	May-14	
Supply data used	TYS Dec 2013	TYS Dec 2013	TYS Dec 2013	

Exit Capacity			
Publication	Beginning of May-14		
Demand data used	May-13		
Supply data used	TYS Dec 2013		

Charging Information and Publications







Charging Information and Publications

- National Grid publishes a number of charging notices, supporting and general information related to Gas Transmission charging
- With each indicative / final charging notice we provide information relating to the reasons for the changes
- We also provide a charging overview document and a guide to using the Transportation Model
 - Is the information we publish, in addition to the charging notices, useful? How do you use this?
 - Is it at a level of detail that is appropriate?
 - Do you have any feedback to help us improve the publications

Charging Information and Publications

Description	Location on National Grid Website (should link not work please copy and paste these URLs into internet browser)	Content
Indicative Notices	http://www2.nationalgrid.com/UK/Industry-information/System-charges/Gas-transmission/Forecasts/	Current and Historic 150 day advance notices for charge changes to capacity and commodity charges
Final Notices	http://www2.nationalgrid.com/UK/Ind ustry-information/System- charges/Gas-transmission/Current- charges/	Current and historic final notices of charges to be effective,
Charging Statements	http://www2.nationalgrid.com/UK/Ind ustry-information/System- charges/Gas-transmission/Charging- Statements/	Current and historic charges applicable. Contains all charges applicable for the given periods
Supporting Information	http://www2.nationalgrid.com/UK/Industry-information/System-charges/Gas-transmission/Tools-and-Models/	Additional information to help with understanding Transmission charges, any ad hoc information and documents/data to help explain changes in charges. E.g. Overview documents on charging and use of the Transportation Model.

Charging Information and Publications

- We want to help shape the content and format of information we provide with your feedback
 - As we develop we would like to bring to NTSCMF for feedback
- Looking at revenue forecasts over RIIO-T1, have you used revenue forecasts for any purpose
- What feedback do you have on how we can help produce information useful to you?
- Please provide to:

box.transmissioncapacityandcharging@nationalgrid.com

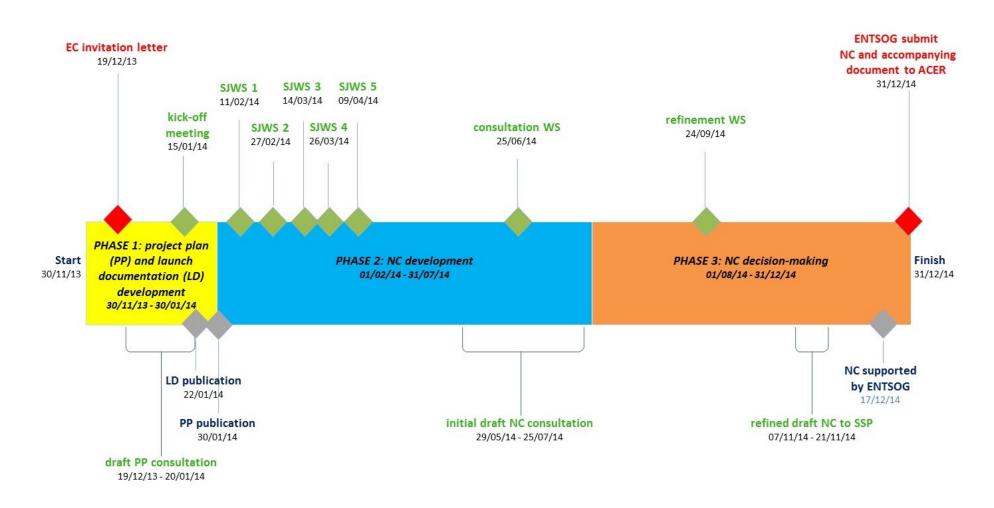
EU Tariff Code update







Tariff Code Timeline



Key Dates



Draft TAR NC and supporting document are published and the consultation starts



Consultation Workshop to discuss the draft TAR NC and get initial feedback from stakeholders



Deadline for responses to the draft TAR NC consultation which will then be analysed

GB Issues arising from EU Tariff Code

- Fixed Price vs Floating price at IPs
 - Initial Draft Code from ENTSOG allows both Fixed & Floating
- Short-haul at IPs at risk
- Storage
- Mitigation measures
- Cost allocation methodology selection and test
- Single regulatory account
 - Sub-accounts (e.g. by particular points or charge type) for tracking only