## UNC Modification Proposal 0090: Revised DN Interruption Arrangements

#### **DWG**

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#### **Rationale for Proposal (1)**

- DNs have licence condition (SSpC D8)
  - requires that we bring forward revised DN Interruption arrangements by April 2007
- Ofgem consultation (May 2006): "Initial thoughts on the reform of interruption arrangements on gas distribution networks" highlighted:
  - some perceived weaknesses
  - principles for reform



#### **Rationale for Proposal (2)**

- Perceived weaknesses
  - DN's lack of control of amount and location of interruption
  - Too much interruption available increased costs for customers
  - Poor long term investment signals
    - Preventing efficient trade-off
  - Lack of flexibility in interruption products and services to shippers
- New arrangements should:
  - allow DNs to determine amount and location of interruption
  - Provide efficient investment signals
  - Reduce scope for undue discrimination
  - Promote competition in provision of interruptible services



# Interruptible Arrangements Options

|         | Interruptible<br>Rights take<br>effect |                  | Prices |                                    | Option/<br>Exercise |                     | Interruptible<br>Allowances |  | Length of<br>Contract |                | Method of<br>Sale |        |
|---------|--|------------------|--------|------------------------------------|---------------------|---------------------|-----------------------------|--|-----------------------|----------------|-------------------|--------|
|         | Year                                   | 3 years<br>ahead | Market | Based<br>on<br>capacity<br>charges | Option<br>Only      | Option/<br>Exercise | 45 days                     | Variable<br>e.g. 15,<br>30,<br>45 days | One<br>year           | Multi-<br>year | Apply             | Tender |
| Present | <b>√</b>                               |                  |        | <b>√</b>                           | <b>√</b>            |                     | <b>√</b>                    |  | ✓                     |                | <b>✓</b>          |        |



# Interruptible Arrangements Options

|          | Interruptible<br>Rights take<br>effect |                  | Prices |                                    | Option/<br>Exercise |                     | Interruptible<br>Allowances |                                | Length of<br>Contract |                                     | Method of<br>Sale |          |
|----------|--|------------------|--------|------------------------------------|---------------------|---------------------|-----------------------------|--------------------------------|-----------------------|-------------------------------------|-------------------|----------|
|          | Year                                   | 3 years<br>ahead | Market | Based<br>on<br>capacity<br>charges | Option<br>Only      | Option/<br>Exercise | 45 days                     | Variable<br>15, 30,<br>45 days | One<br>year           | Multi-<br>year<br>e.g.<br>(1-5 yrs) | Apply             | Tender   |
| Present  | <b>√</b>                               |                  |        | <b>✓</b>                           | ✓                   |                     | <b>√</b>                    |                                | ✓                     |                                     | ✓                 |          |
| Proposal |  | <b>√</b>         |        | <b>√</b>                           |                     | <b>√</b>            |                             | <b>√</b>                       |                       | <b>√</b>                            |                   | <b>√</b> |



## **Key Principles of Proposal (1)**

- Firm exit capacity booking arrangements to apply
- Firm to interruptible switching only to occur in the [annual] application process
- May need tenders with shorter leadtimes if better information obtained e.g. updated demand forecasts
- Interruption prices based on option exercise scheme
  - Option fee is upfront cost
  - Exercise fee payable on each occurrence of interruption
  - Pricing methodology to be published in the Transportation Statement
  - Shipper choice differentiates likelihood of being chosen

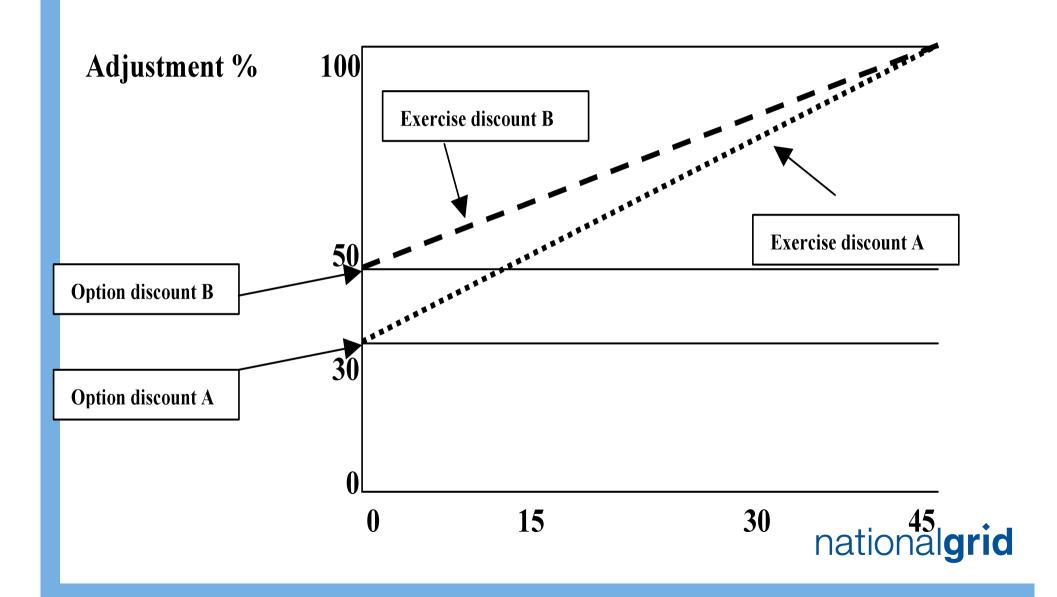


## **Key Principles of Proposal (2)**

- DNs publish interruption requirements (volume) on a locational (zonal) basis
  - Interruption allowances (number of days of interruption)
  - Discounts per zone
- All DM sites (firm and interruptible) can apply for interruptible capacity
  - Shippers are able to apply for "n" days of interruption
    - [n could be 5, 15, 30, 45 for instance]
    - Shipper indicate % option discount and number of days
  - If no application then assume want to go firm (in 3 years time) + transitional interruptible terms apply in interim
- Some interruptible volume offered by DNs for multiple year [5] terms
  - Shippers can apply on a "rolling" basis?
- Transporter can reject an application for interruptible capacity if not required
  - Site goes firm
  - Transitional arrangements required



## **Option and Exercise Regime**



## Application Acceptance

## Broad Principles

| App          | Application |                | n Price | Exercise Price |    | Exercise       |   |  |
|--------------|-------------|----------------|---------|----------------|----|----------------|---|--|
| seq          | sequence    |                |         |                |    | sequence       |   |  |
| Acce         | Accept last |                | 50      | E₁             | 10 | Exercise first |   |  |
| 4            | <b>A</b>    | $P_5$          |         | ·              |    |                |   |  |
|              |             | P <sub>4</sub> | 40      | E <sub>2</sub> | 20 |                |   |  |
|              |             | P <sub>3</sub> | 30      | E <sub>3</sub> | 30 |                |   |  |
|              |             | P <sub>2</sub> | 20      | E <sub>4</sub> | 40 | •              | , |  |
| Accept first |             | P <sub>1</sub> | 10      | E <sub>5</sub> | 50 | Exercise las   |   |  |



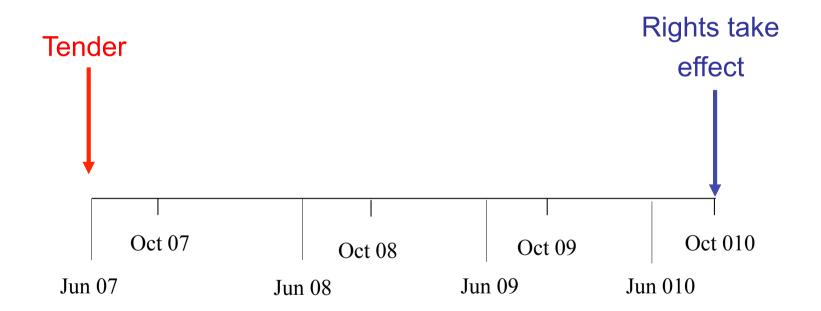
## **Discounts by Location (Zone)**

#### For Illustration

| Location | 5    | 10   | 15   | 25   | 30   | 45   | Comment |
|----------|------|------|------|------|------|------|---------|
|          | days | days | days | days | days | days |         |
| Α        | 5%   | 10%  | 15%  | 20%  | 25%  | 30%  |         |
| В        | 25%  | 35%  | 40%  | 50%  | 60%  | 75%  |         |
| С        | 50%  | 70%  | 80%  | 100% | 120% | 150% |         |
| D        | 100% | 140% | 160% | 200% | 240% | 300% |         |

# Interruptible rights take effect 3 years out

To be consistent with sale of NTS exit rights





#### **Process**

- DNs publish Interruption Requirements by location (3 years ahead)
- Shippers bid for interruption rights
- DNs allocate interruption rights
- DNs obtain NTS exit capacity through NTS process
- When DN constraint DNs call interruption based on least cost



### **Workgroup Outcome**

- Set of business rules supporting a UNC Modification Proposal that can proceed to consultation
- Identify changes required to the UNC
- Identify associated changes required to processes and procedures
- Workgroup report for Mod Panel to consider



## Work Areas (1)

- DNs notifying interruption requirements
- Interruptible criteria & application process
- Shipper tendering process
- DN Selection process
- Interruption notice
- New Supply Points



## Work Areas (2)

- Supply Point Registration
- Firm to interruptible switching & vice versa
- Partial interruption and Interruptible Firm Allowances
- Emergency Arrangements
- Interaction with NTS arrangements
- Transitional Arrangements



### **Out of Scope**

- Charging Methodologies
- Change to Capacity/Commodity Split
- Arrangements between shipper/suppliers and consumers
- Incentives
- Safety Cases
- Systems
- NTS exit reform



### **Mod Proposal Timetable**

Modification Proposal 90 raised
 21<sup>st</sup> July

Workgroup Development start
 3<sup>rd</sup> August

Workgroup Development finish
 5<sup>th</sup> October

Mod Panel consultation
 19<sup>th</sup> October

DMR issued
 26<sup>th</sup> October

Reps close-out
 16<sup>th</sup> November

FMR issued
 7<sup>th</sup> December

Mod Panel recommendation
 21<sup>st</sup> December

Ofgem Decision
 30<sup>th</sup> December

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### **Workgroup Timetable**

Meeting 1
 3<sup>rd</sup> August

Meeting 2
 16<sup>th</sup> August

[30<sup>th</sup> August]

Meeting 3 [Transmission w/s] 7<sup>th</sup> September

[14th September]

Meeting 4 21st September

[27th September]

Meeting 5 [Transmission w/s]
 5<sup>th</sup> October

Workgroup Report to Panel 12<sup>th</sup> October

Mod Panel 19<sup>th</sup> October

DMR issued
 26<sup>th</sup> October

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