

National Grid - Oct 2008 DN Interruption Ad-Hoc Tender Results

Bids based on Aggregated Capacity Offered

LDZ	No of Valid Interruptible offers Received	No of Valid Interruptible offers Accepted	Aggregate Capacity Offered (kWh/day)	Aggregate Capacity Accepted (kWh/day)	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
2011-2016								
EA	10	0	2,360,000	0	0.7145	0.1048		
EM	2	1	1,634,310	1,508,958	0.2428	0.0518	0.0518	0.0518
NW	10	1	7,237,474	819,916	0.5932	0.1807	0.1838	0.1838
Bids are reported only at LDZ level. This is in line with the requirements of the Uniform Network Code. (TPD section G para 6.4.3 and 6.4.4)								

The aggregate number of valid bids and volumes received includes the total of **all** conditionally linked bids

Bids based on Disaggregated Capacity Offered

LDZ	No of Valid Interruptible offers Received	No of Valid Interruptible offers Accepted	Disaggregate Capacity Offered (kWh/day)	Disaggregate Capacity Accepted (kWh/day)	Highest Offered Overall Interruption Price (p/kWh/day)	Lowest Offered Interruption Price (p/kWh/day)	Highest Accepted Overall Interruption Price (p/kWh/day)	Lowest Accepted Overall Interruption Price (p/kWh/day)
2011-2016								
EA	2	0	440,000	0	0.7145	0.1048		
EM	2	1	1,634,310	1,508,958	0.2428	0.0518	0.0518	0.0518
NW	5	1	2,881,672	819,916	0.5932	0.1807	0.1838	0.1838

The disaggregate number of bids and volumes includes only a single count of conditionally linked bids