

## **APPLICATION FOR CONSENT TO MODIFY THE CODE**

“Revision to the legal text associated with the implementation of UNC Modification Proposal 0269 raised to provide Exit Information at all NTS Exit Points for the transitional exit period”

Version 1.0

**Reference:** C044

### **Transporter Proposal**

The Joint Office of Gas Transporters, on behalf of the Transporters, would like to request that the authority grants permission to amend the legal text in UNC TDIIC Section 9.10.

This request relates to a change required to address the inadvertent omission of the publication of the maximum rate of offtake for NTS Connected System Exit Points (CSEPs) following the update of UNC TDIIC following UNC Modification Proposal 0269.

UNC Modification Proposal 0269 provided for the publication of a number of data items including Maximum Supply Point Offtake Rate (MSPOR). The MSPOR term is widely used in the Industry to generally describe all maximum offtake rates and this term was used within the Modification Proposal in this context i.e. the maximum offtake rate for all NTS Exit Points. However the MSPOR technically only relates to Supply Points and not Connected System Exit Points. Therefore to ensure the publication of maximum offtake rates at Connected System Exit Points another term is necessary and it is proposed that this term be included in the legal text in UNC TDIIC Section 9.10.

### **Nature of Modification**

In order to ensure that the legal text contained in Transition Document Part IIC, paragraph, 9.10.1(a) correctly reflects the intent of Modification 0269 it is proposed that paragraph 9.10.1(a)(vii) is added to require National Grid NTS to publish the Maximum CSEP Offtake Rate.

Please note that paragraph 9.10.1(a)(vi) which requires National Grid NTS to publish the Maximum Supply Point Offtake Rate at each NTS DM Supply Point Component will remain unchanged.

### **UNIFORM NETWORK CODE – TRANSITION DOCUMENT Part IIC**

“9.10 Publication of NTS Exit Capacity Information

9.10.1 On the first Business Day following the 15<sup>th</sup> Day of each month in the exit capacity transitional period (the first such month being the publication month and the last such month being September 2012) National Grid NTS will publish in kWh, the:

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- (a) prevailing:
- (i) Baseline NTS Exit Capacity and NTS Offtake (Flat) Capacity at each NTS Exit Point;
  - (ii) Remaining available NTS Exit Capacity and NTS Offtake (Flat) Capacity at each NTS Exit Point;
  - (iii) Registered NTS Exit Capacity held at each NTS Firm Supply Point;
  - (iv) Registered NTS Exit Capacity held at each NTS Firm CSEP;
  - (v) Registered NTS Offtake (Flat) Capacity held at each NTS/LDZ Offtake;
  - (vi) Maximum Supply Point Offtake Rate at each NTS DM Supply Point Component;
  - (vii) Maximum CSEP Offtake Rate (referred to in the relevant CSEP Network Exit Provisions) at each NTS CSEP.

## **Transporter Application**

This application contains the Transporters' proposal to modify the Uniform Network Code for which they now seek the consent of the Authority

Signed for and on behalf of Transporter.

Signature:

**Tim Davis**  
**Chief Executive Joint Office of Gas Transporters**

Date:

## **Gas and Electricity Markets Authority Response:**

In accordance with Standard Special Condition A11 'Network Code and the Uniform Network Code' of the Gas Transporters License, I hereby consent to the above modification to the Code.

Signed for and on Behalf of the Gas and Electricity Markets Authority.

Signature:

Date: