

**MOD 0258 – FACILITATING THE USE OF REMOTE METER READING  
EQUIPMENT FOR THE PURPOSES OF DEMAND ESTIMATION  
FORECASTING TECHNIQUES**

**DRAFT LEGAL TEXT – v1 (23 SEPTEMBER 2009)**  
**(prepared by Scotia Gas Networks Limited)**

**Proposed Amendments to Transportation Principal Document Section H**

**UNC Transportation Principal Document – Section H**

**1. Amend UNC TPD H 1.6.2 to read as follows:**

1.6.2 For the purposes of paragraph 1.6.1:

- (a) the Transporter shall be entitled at its cost to install, operate and read data recorders **or Remote Meter Reading Equipment** at NDM Supply Meter Points from time to time selected by the Transporter;
- (b) the Transporter will designate (as sampled for such purposes) NDM Supply Meter Points at which ~~Daily Read Equipment~~ **Remote Meter Reading Equipment** is installed or at which it wishes to install ~~Daily Read Equipment~~ **Remote Meter Reading Equipment** and which are comprised in Supply Points whose Annual Quantities are not greater than 2,196,000 kWh (75,000 *therms*);
- (c) the sample will be selected by the Transporter by random sampling from NDM Supply Point Components having different Annual Quantities and geographical locations.

**2. Amend UNC TPD H 1.6.3 (b) to read as follows:**

1.6.3 For the purposes of paragraph 1.6.2:

- (a) a data recorder is a device which captures Meter Readings at the start of each Day, but is capable of being read only at the Supply Point Premises;
- (b) the Transporter will not select any NDM Supply Meter Point for installing a data recorder or **Remote Meter Reading Equipment** without the consent of the consumer.

**3. Amend UNC TPD H1.6.4 to read as follows:**

1.6.4 For each Gas Year an NDM Supply Point Component ~~at which a data recorder is for the time being installed or which is for the time being~~ **selected or** designated under paragraph 1.6.2~~(b)~~ is a “Sampled” NDM Supply Point Component.

**4. Amend UNC TPD H1.6.5 (a) to read as follows:**

1.6.5 The aggregate number of Sampled NDM Supply Point Components:

- (a) for all LDZs will be approximately 3,900 (~~of which approximately 2,700 will be subject to paragraph 1.6.2(a) and 1,200 subject to paragraph 1.6.2(b)~~);

**5. Amend UNC TPD H1.6.8 to read as follows:**

1.6.8 For NDM Supply Point Components whose Annual Quantity exceeds 2,196,000 kWh (75,000 therms) paragraphs ~~1.6.4 and~~ 1.6.7 will not apply and the data used for the development of Demand Models will be data (including estimates of missing data) obtained for each Gas Year from Supply Meter Points comprised in Supply Point Components from a sample randomly selected by the Transporter having different Annual Quantities in the relevant LDZ; the aggregate number of such Supply Point Components for all such LDZs will be approximately 1,600 and reference to the EUC Sample shall be construed accordingly.

**6. Amend UNC TPD H1.6.9 (b) and insert new UNC TPD H1.6.9(c) to read as follows:**

1.6.9 The Registered User will co-operate with the Transporter:

- (a) in enabling access (where required) to Supply Meters for the purposes of establishing the NDM samples of NDM Supply Point Components and in ensuring that such samples are and will continue to fulfil the requirement to obtain the data as described in paragraphs 1.6.1 and 1.6.8;
- (b) in obtaining the consent (where required) of any relevant person including the consumer for the installation, operation and reading of the data recorder or **Remote Meter Reading Equipment** at NDM Supply Meter Point; **and**
- (c) **the Registered User shall adhere to the requirements set out in Section M4.1.9, 4.1.10 and 4.1.11 with references to Daily Read Equipment instead being deemed to refer to data recorders and Remote Meter Reading Equipment for the purposes of this Section H1.6 only.**