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ENERGY

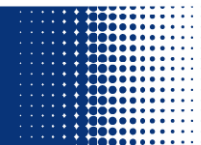


RbD NOTIFICATION TRIGGER STRAWMAN

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Mod Review Group 0131 Meeting

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❖ CURRENT NOTIFICATION ARRANGEMENTS

1. Meter Error Identified
2. Downstream and upstream transporters enter a smoke filled room to resolve their issues
3. The error and resulting reconciliation are presented to the industry as a “fait accomplis” with little manoeuvre for discussion or analysis

Or so it seems!

❖ RATIONALE BEHIND STRAWMAN

- **To provide a notification process that enables all of those impacted to be involved from the earliest opportunity**
- **To build upon current UNC requirements**
- **To provide opportunities for all those involved to discuss the issues and resolve any potential issues before they develop into disputes**
- **To build upon discussions within 131 review group**
- **Not to place an artificial constraint on the process**

❖ CURRENT UNC REQUIREMENTS

- **OAD Section D 3.4.2 (a):**

The downstream Party shall provide the Validation Report to the upstream Party in the case of an NTS/LDZ Offtake:

- (i) no later than 14 days after the completion of any Routine Validation; and
- (ii) no later than 12 hours after the completion of any Exceptional Validation;

- **OAD Section D 5.2.4:**

The downstream Party shall, not later than 14 Days after the carrying out of the relevant validation, provide to the upstream Party the corrected readings together with an explanation of the basis on which the readings were corrected and supporting information.

- **OAD Section D 5.3.5:**

The downstream Party shall, not later than 5 Days after the identification of the relevant fault, provide to the upstream Party the estimated readings together with an explanation of the basis on which the readings were estimated and supporting information.

❖ NOTIFICATION TRIGGER

1. Meter Error Identified

- Regular Updates Provided to Distribution Workstream & Billing Ops Forum
- Are these the correct forums? Should the updates be on a monthly basis?
- Targeted Communication for errors greater than [10] GWh

2. Submission of Validation Report to Upstream Transporter

- Targeted communication to RbD Shippers – what information should be included in this?
- Creation & meeting of a Notification Group to discuss information requirements, size of error etc.

3. Submission of a Meter Error Report to Upstream Transporter

- Stage 2 to be completed prior to commencement of stage 3
- Trigger for commencement of formal process similar to mod review 643 process

❖ PARTICIPANTS

- 1. Regular Updates to Distribution Workstream & BOF**
 - Distribution workstream & BOF attendees & relevant Transporters
 - RbD impacted shippers for larger error communications
- 2. Submission of Validation Report to Upstream Transporter**
 - RbD impacted shippers & relevant Transporters
 - Notification Group open to all interested parties
- 3. Submission of a Meter Error Report to Upstream Transporter**
 - RbD impacted shippers & relevant Transporters

❖ WORK PLAN

- 1. Development of notification processes following triggers**
- 2. Information flows required to support the notification process**

THANK YOU

